



Province of British Columbia
Ministry of Energy, Mines and
Petroleum Resources
Hon. Jack Davis, Minister

ENERGY RESOURCES DIVISION

HYDROCARBON
AND BY-PRODUCT
RESERVES IN
BRITISH COLUMBIA
1987

ENERGY RESOURCES DIVISION

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PROVINCE OF BRITISH COLUMBIA

HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1987

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FIGURE 1.

GROWTH IN OIL RESERVES

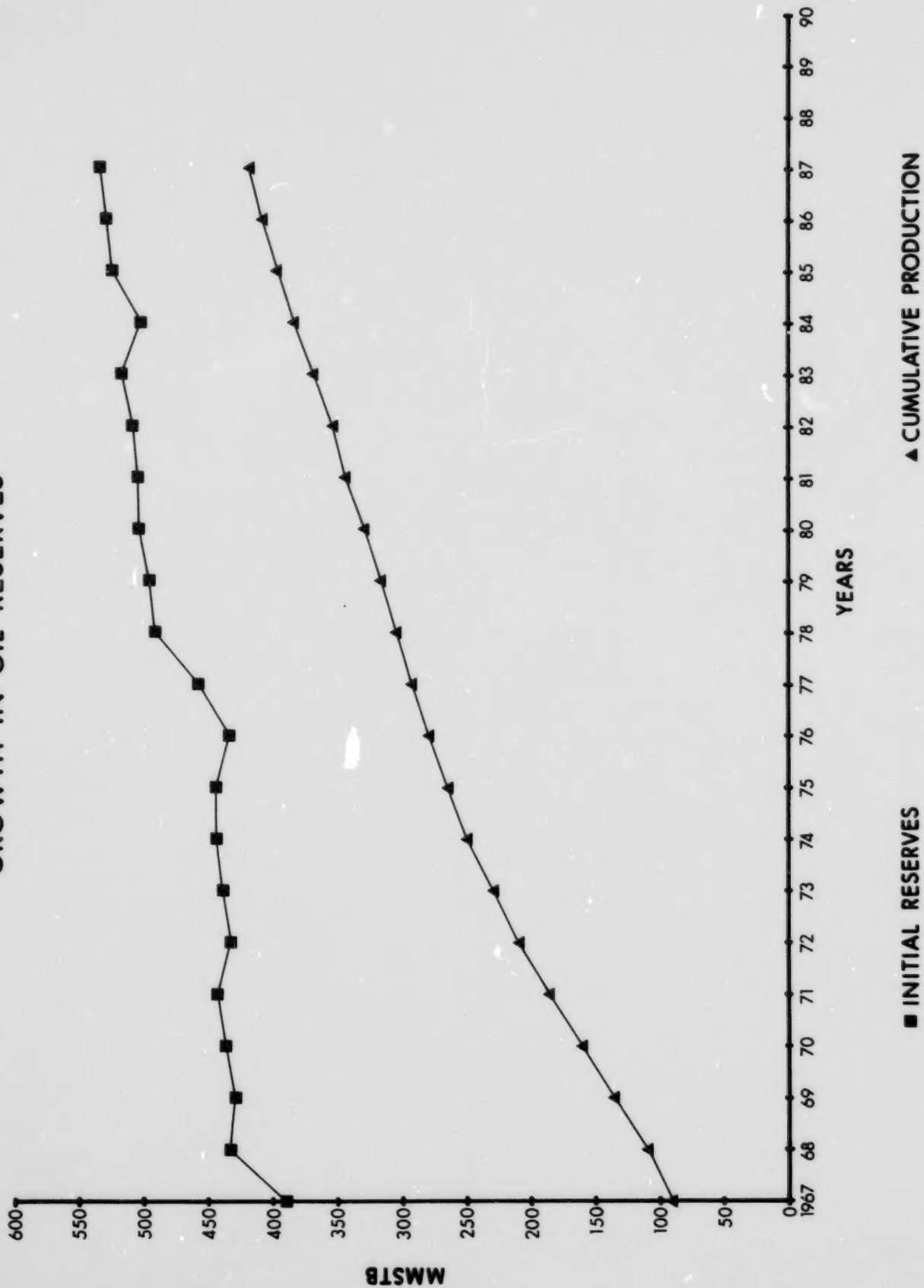
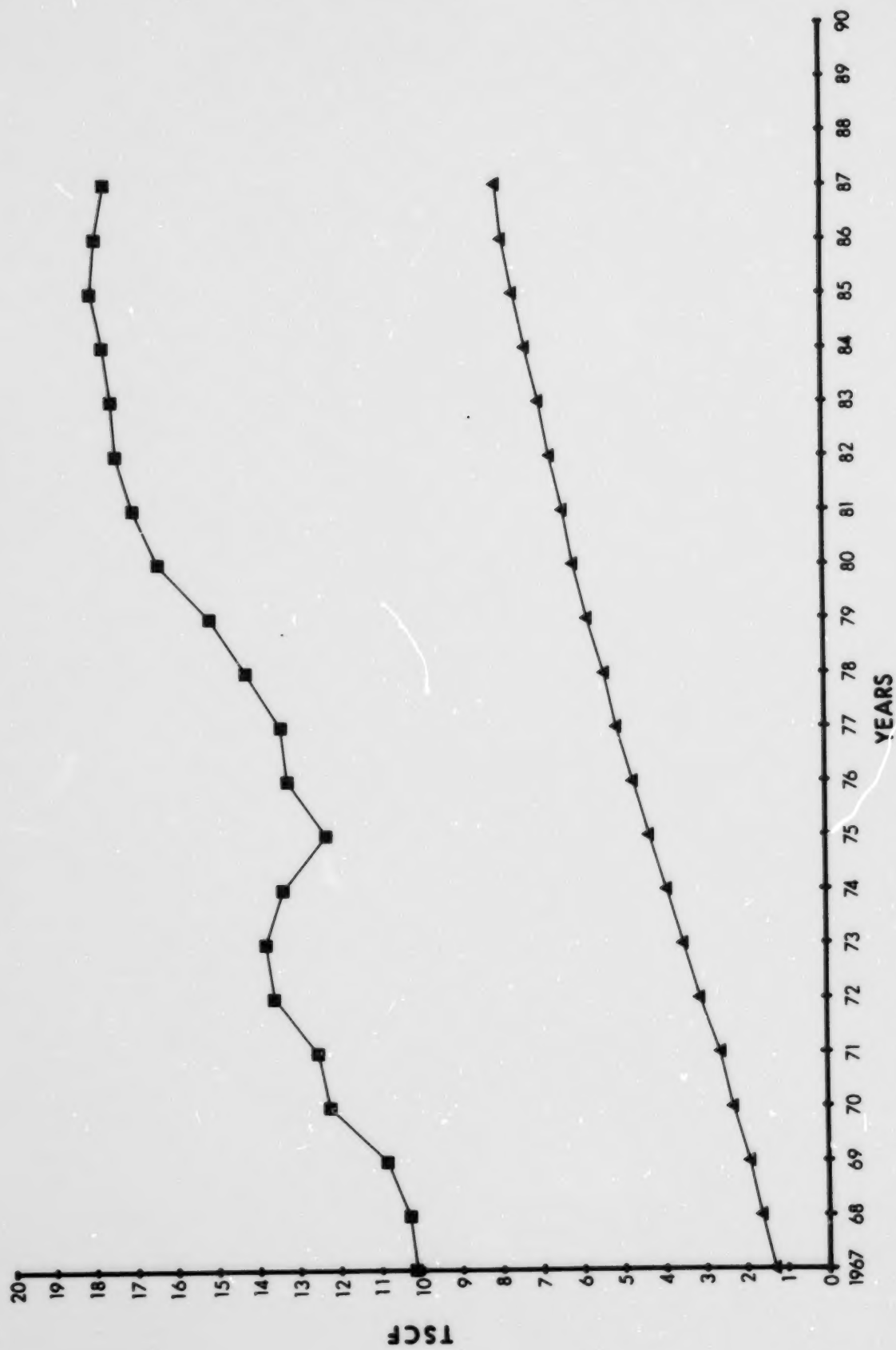
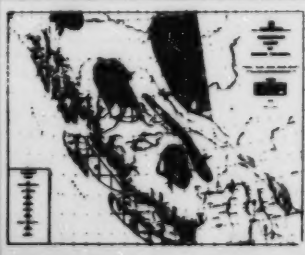
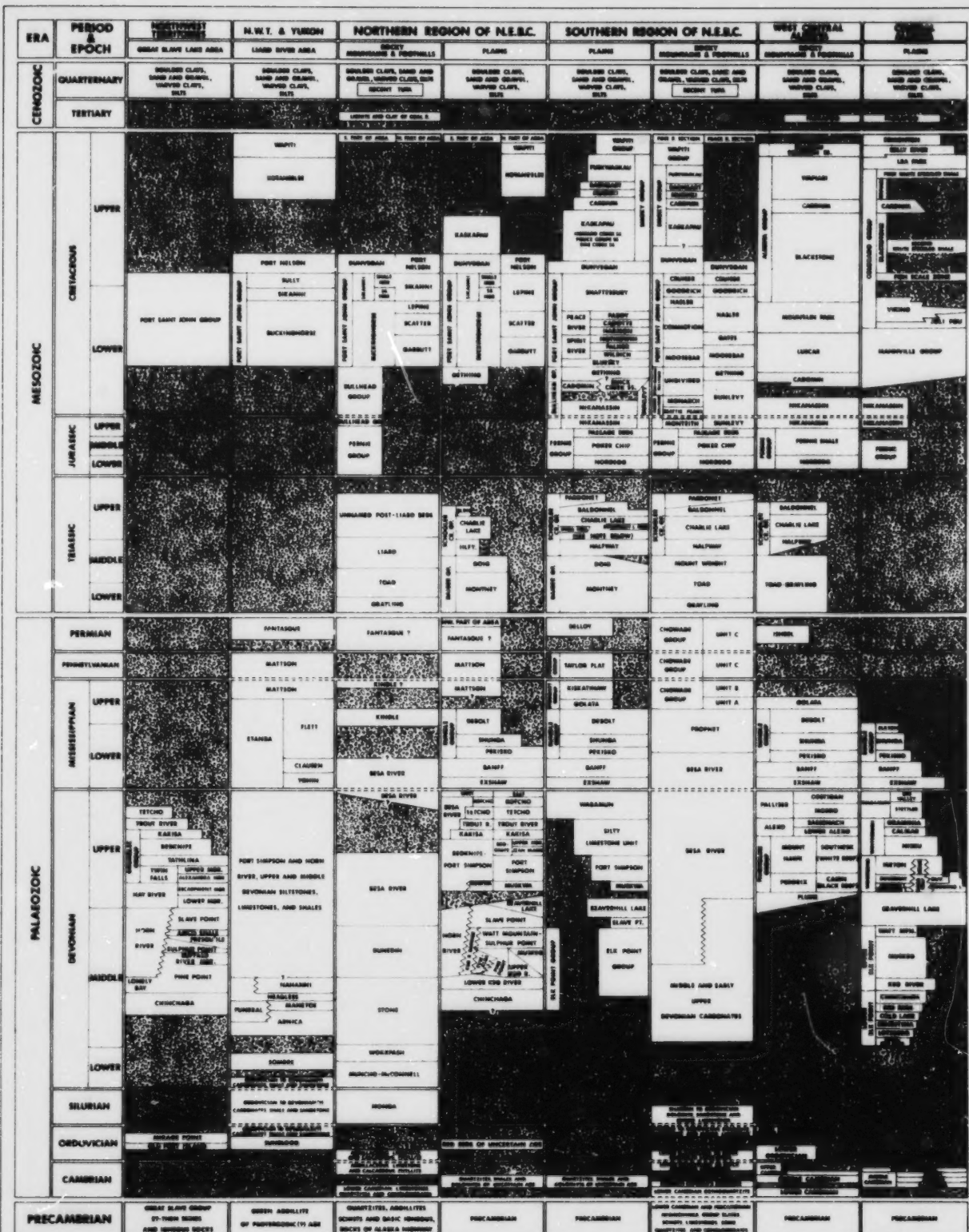


FIGURE 2.

GROWTH IN RAW GAS RESERVES





Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources

FIGURE 3
STRATIGRAPHIC CORRELATION CHART
NORTHEASTERN BRITISH COLUMBIA
AND
ADJACENT AREAS

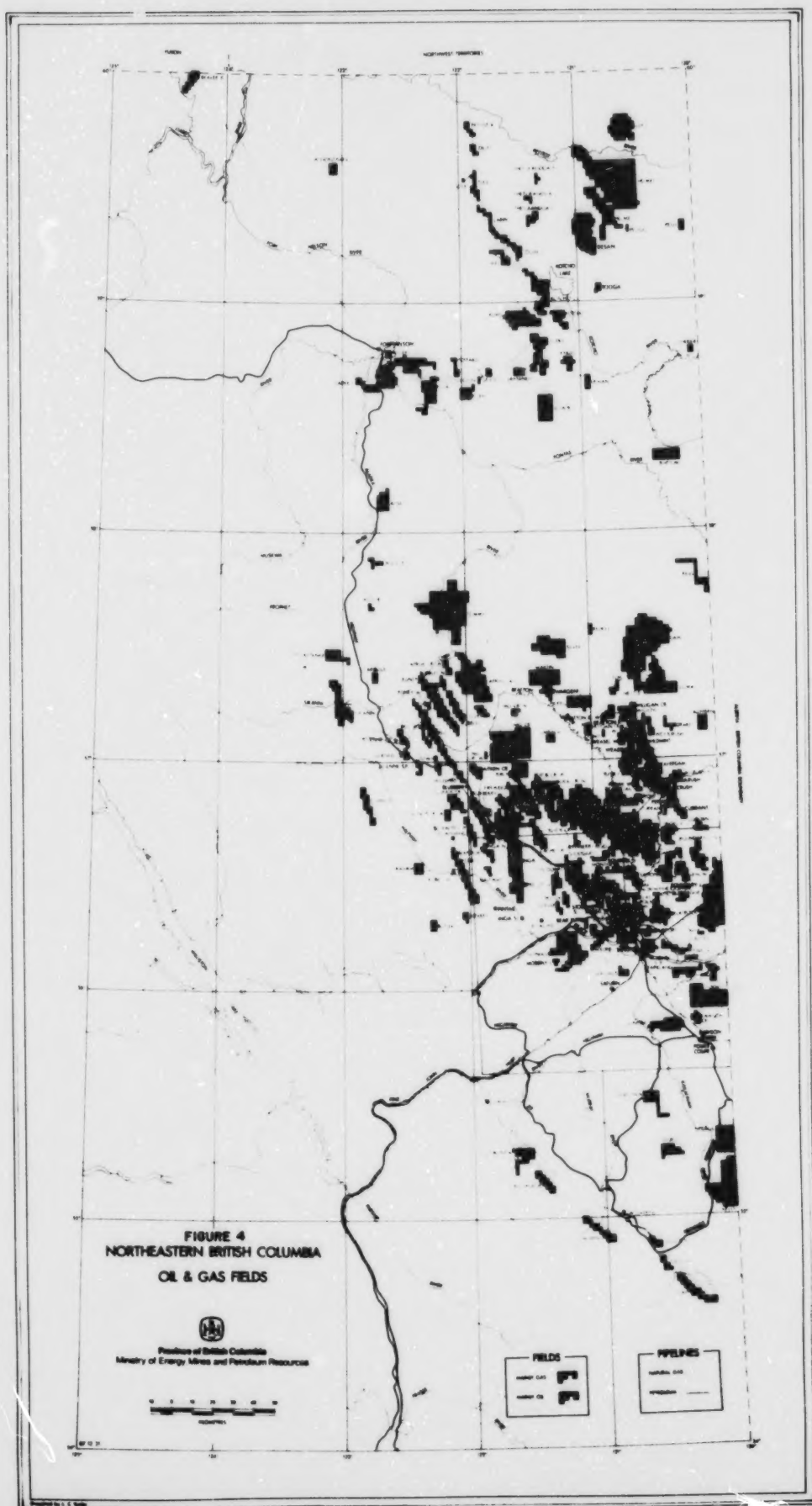
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Revised to 1990 by G.P.

NOTE:
THE FOLLOWING UNITS (IN THEIR STRATIGRAPHIC ORDER) ARE
CORRELATED IN THE CHARLEY LAKE FORMATION.

1. DEPOSIT	16. DEPOSIT
2. DEPOSIT	17. DEPOSIT
3. DEPOSIT	18. DEPOSIT
4. DEPOSIT	19. DEPOSIT
5. DEPOSIT	20. DEPOSIT
6. DEPOSIT	21. DEPOSIT
7. DEPOSIT	22. DEPOSIT
8. DEPOSIT	23. DEPOSIT
9. DEPOSIT	24. DEPOSIT
10. DEPOSIT	25. DEPOSIT
11. DEPOSIT	26. DEPOSIT
12. DEPOSIT	27. DEPOSIT
13. DEPOSIT	28. DEPOSIT
14. DEPOSIT	29. DEPOSIT
15. DEPOSIT	30. DEPOSIT

THE STRATIGRAPHIC ORDER OF THE CHARLEY LAKE FORMATION APPLIES
ONLY TO THE PLAIN AREA OF THE DEPOSITED REGION OF
NORTHEASTERN BRITISH COLUMBIA.



PROVINCE OF BRITISH COLUMBIA
HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1987

Introduction

This report presents the oil, gas and by-product reserves in British Columbia as at December 31, 1987, as estimated by the Engineering and Operations Branch of the Ministry of Energy, Mines and Petroleum Resources.

During 1987 the Ministry substantially revised the PANG (Well production history data base) to further improve data filing capabilities. As a result it became practical and possible to validate and correct a number of errors in the pre-1960 part of the historical production records. No significant impact was noticeable on reserves. Further commentary on these developments are presented in Section E.

Summary

A summary of year-end remaining established reserves is presented below, while a more detailed presentation is provided on Tables I and II in Imperial units and S.I. Units respectively. Since a substantial portion of remaining reserves are in unconnected gas pools, these are separately summarized by plant gathering area on Table V.

	1986	1987
OIL -		
Established,	19 $10^6 m^3$ (118 MMSTB)	17 $10^6 m^3$ (109 MMSTB)
GAS -		
Established, raw	278 $10^9 m^3$ (9.9 TCF)	264 $10^9 m^3$ (9.4 TCF)
Established, marketable	227 $10^9 m^3$ (8.1 TCF)	216 $10^9 m^3$ (7.7 TCF)

NOTE: Due to implementation of computerized hydrocarbon reporting, natural gas liquids reserves have not been calculated since 1985.

Presented above describes a 7.5% decline in oil reserves and a 5% decline in gas reserves compared to last year as discussed below.

Discussion

A more detailed summary of Provincial reserves estimates is presented on Tables I and II.

A. Oil Reserves

During 1987 oil reserves appear to have declined from 19 Mm³ to 17 Mm³. Production of 2 Mm³ (13 MMSTB) was not offset by any significant drilling activity nor by major improvements in reservoir management. The most noteworthy event in this respect was a further enhancement of the Aitken Creek production scheme where the oil recovery factor is now estimated at 77.5% (previously 69.5%). This improvement is attributed to refinements in production-well management and enhancements to the gas recycling system. The reservoir has neither a natural water drive, nor any other form of pressure maintenance, but benefits from exceptional porosity-permeability characteristics.

B. Raw Gas Reserves

During 1987 raw gas reserves declined from 278 Gm³ (9.9 TCF) to 264 Gm³ (9.3 TCF). This 13.8 Gm³ decline was partly due to production of 9.8 Gm³ during 1987 and partly reflected a 5.9 Gm³ downward revision of ultimate recovery.

The continued depressed state of the petroleum industry resulted in a disappointing rate of new gas discoveries in spite of the existence of the gas well royalty incentive programme. At the same time it has been found necessary to downgrade the established reserves of some pools particularly with respect to those reserves contributions attributed to undrilled spacing areas and to unconnected pools.

In addition to the significant changes presented in Table IV, a summary of other apparent initial reserves changes are as follows:

<u>Field</u>	<u>Reported Change</u> (Mm ³)	
Beaver River	+ 4972	These values are misleading since the actual <u>net</u> changes are negligible
Blueberry West	+ 512	
Cutbank	+ 526	
Hoffard	+ 665	
Monias	+ 992	
Sukunka	+ 1441	

C. Marketable Gas Reserves

These changes are strictly proportional to change in raw gas reserves after taking into account gas shrinkage factors.

D. Gas By-Product Reserves

Pool-by-pool estimates are as yet unavailable.

E. Modification of the British Columbia Data Base 1987

The pool reserves data base has since 1986 been integrated with the well production history data base, and both aspects of the data base are continuously available for online access. All producing wells are assigned pool codes and corresponding reserves are carried for all pools that are connected.

During 1987 the historical production data base design was substantially improved thus permitting revision of filed data which was particularly important for the pre-1960 data. This revision necessitated consequential changes to the Hydrocarbon data base to maintain operational capability. As a result only minor improvements could be affected in time for this year's report.

Outstanding projects are the reporting of pool raw and marketable gas compositions and reporting of by-product reserves.

The Hydrocarbon data tape service, interrupted in 1986, has however been re-established and henceforth back copies of the tapes will be available.

TABLE I

ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1987 (1)
(IMPERIAL UNITS)

	CRUDE OIL MSTE	RAW GAS BSCF	MARKETABLE GAS BSCF (2)
Initial Reserves, Current Estimate	529 866	17 657	14 501
Cumulative Production to December 31, 1986	407 205	7 950	6 536
Remaining Reserves Estimate at December 31, 1986	118 218	9 854	8 058
Drilling in 1987	+ 3 971	+ 71	+ 62
Revisions in 1987	+ 428	- 211	- 153
Production in 1987	-13 114	- 348	- 284
Remaining Reserves Estimate at December 31, 1987	109 251	9 362	7 681

Note: Gas volumes measured at 14.65 psia and 60°F.

Actual plant recoveries of propane, butanes, pentanes plus, and sulphur for 1987 were 1455 MSTB, 894 MSTB, 1345 MSTB and 284 MLT respectively.

(1) Figures are taken from current and previous Hydrocarbon Reserves Reports. Any discrepancies in balancing are attributed to system rounding.

(2) Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

TABLE II
ESTABLISHED HYDROCARBON RESERVES - DECEMBER 31, 1987 (1)
(SI UNITS)

	CRUDE OIL (10^3 m^3)	RAW GAS (10^6 m^3)	MARKETABLE GAS (2) (10^6 m^3)
Initial Reserves, Current Estimate	84 201	497 466	408 537
Cumulative Production to December 31, 1986	64 709	223 984	184 145
Remaining Reserves Estimate at December 31, 1986	18 786	277 628	227 029
Drilling in 1987	+ 631	+ 1 986	+ 1 756
Revisions in 1987	+ 68	- 5 940	- 4 303
Production in 1987	-2 084	- 9 810	- 8 014
Remaining Reserves Estimate at December 31, 1987	17 361	263 777	216 401

Note: Gas volumes measured at 101.325 kPa and 15°C.

Actual plant recoveries of propane, butanes, pentanes plus and sulphur for 1987 were $231 \cdot 10^3 \text{ m}^3$, $142 \cdot 10^3 \text{ m}^3$, $214 \cdot 10^3 \text{ m}^3$ and $289 \cdot 10^3 \text{ t}$ respectively.

- (1) Figures are taken from current and previous Hydrocarbon Reserves Reports. Any discrepancies in balancing are attributed to system rounding.
- (2) Figures in this column are estimates of gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

TABLE III

Summary of Major Revisions - Established Crude Oil

<u>Field</u>	<u>Pool</u>	<u>Initial Oil Reserves</u> (10 ³ m ³)
Aitken Creek	Gething A-Union Proj	+ 121.1
Eagle West	Belloy A - Non-Unit	- 431.4
Milligan Creek	Halfway A - Unit #2	+ 102.7
Peejay	Halfway - Unit #3	+ 118.5
Miscellaneous		<u>+ 156.6</u>
	Subtotal Revisions	+ 67.5
<u>Drilling 1987</u>		
Inga	Inga A - Unit #4	+ 131.2
Stoddart West	Belloy C - Non Project	+ 138.9
Miscellaneous		<u>+ 360.5</u>
	Subtotal Drilling	+ 630.6
	TOTAL	+ 698.1

TABLE IV

Summary of Major Revisions - Established Raw Gas

<u>Field</u>	<u>Pool</u>	<u>Initial Raw Gas Reserves</u> (10 ⁶ m ³)
Kula	Pine Point B	- 1 454.6
Parkland	Wabamun A	+ 517.2
Sikanni	Kiskatinaw A	- 330.4
Sikanni	Debolt C	+ 751.2
Stoddart West	Belloy A	- 990.0
	Belloy H	+ 420.5
	Belloy I	+ 388.4
Tommy Lakes	Halfway A	- 5 198.6
d-31-H/93-I-15	Baldonnel	- 1 150.9
b-24-L/94-B-15	Debolt	+ 587.1
a-A75-D/94-G-7	Debolt	- 380.2
d-55-B/94-I-14	Slave Point	+ 827.0
Miscellaneous		+ <u>73.1</u>
	Subtotal Revisions	- 5 940.2
<u>Drilling 1987</u>		
Miscellaneous		+ <u>1 986.2</u>
	TOTAL	- 3 954.0

TABLE V

Unconnected Gas Reserves by Plant

<u>Plant</u>	<u>Raw</u> (10 ⁹ m ³)	<u>Marketable</u> (10 ⁹ m ³)
Fort St. John	32.5	27.0
Fort Nelson	19.8	16.5
Pine River/Elmsworth	26.2	19.5
* North Foothills	16.7	15.0
** Other	<u>3.8</u>	<u>3.4</u>
TOTAL	99.0	81.4

* Includes: Pocketknife, Cypress, Grassy, Adsett, Sikanni

** Includes: Ft. St. John Bypass, Boundary Lake Trunkline

Appendix A

**SUMMARY OF
CRUDE OIL RESERVES
BY POOL**

RUN DATE: 88/06/01
RUN TIME: 14:37:30

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
POOL RESERVE REPORT - OIL
DECEMBER 87

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REPORT: HCRPT3A

The following information is reported:

IN PLACE VOLUME = Official oil volume in place, expressed in thousands of cubic meters.

CHG = Reserve revision indicator: D = drilling
R = revision
O = other.

REVISION = Latest estimated oil reserves less previous, expressed in thousands of cubic meters.

LATEST EST = Latest estimated oil reserves, expressed in thousands of cubic meters.

REC FACT = Recovery factor for oil, expressed as a percent.

ANNUAL PROD = Annual oil production for this year, expressed in thousands of cubic meters.

CUM PROD = Cumulative oil production, expressed in thousands of cubic meters.

REMAINING RESERVES = Remaining oil reserves, expressed in thousands of cubic meters.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

RUN DATE: 88/06/01
 RUN TIME: 14:37:30

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 POOL RESERVE REPORT - OIL
 DECEMBER 87

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
AIRPORT									
NORTH PINE - A	106		0	21	20.0	0	0	21.2	77
HALFWAY - B	70		0	3	5.0	0	2	2.0	78
PETRO-CAN PROJECT	176		0	24		0	2	23.2	
TOTAL FIELD									
AITKEN CREEK									
GETHING - A									
UNION PROJECT	1,424	R	121	1,104	77.5	29	993	111.0	59
TOTAL FIELD	1,424		121	1,104		29	993	111.0	
BEAR FLAT									
BEAR FLAT - A	650		0	104	16.0	2	79	24.8	68
MONSANTO PROJECT	650		0	104		2	79	24.8	
TOTAL FIELD									
BEATTON RIVER									
HALFWAY - A	3,430		0	1,629	47.5	43	1,383	246.1	58
BP PROJECT	72		0	11	15.0	1	7	3.3	61
BP GEP PROJECT	587		0	44	7.5	1	37	7.4	71
HALFWAY - C	644		0	77	12.0	4	66	11.5	71
HALFWAY - D									
TOTAL FIELD	4,733		0	1,761		49	1,493	268.3	
BEATTON RIVER WEST									
BLUESKY - A	234	D	3	23	10.0	3	13	10.4	59
UNIT #1	2,300		0	943	41.0	19	761	182.2	59
TOTAL POOL	2,534		3	966		22	774	192.6	
TOTAL FIELD	2,534		3	966		22	774	192.6	
BEAVERDAM									
LOWER HALFWAY - A	124		0	1	1.0	0	1	0.1	65
TOTAL FIELD	124		0	1		0	1	0.1	
BEAVERTAIL									
HALFWAY - B	424		0	64	15.0	6	28	35.1	78
TOTAL FIELD	424		0	64		6	28	35.1	

RUN DATE: 88/06/01
 RUN TIME: 14:37:30

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
BERNADET HALFWAY - A	168		0	34	20.0	0	1	33.1	78
TOTAL FIELD	168		0	34		0	1	33.1	
BIRCH BALDONNEL - C	2,620		0	210	8.0	5	56	153.1	78
TOTAL FIELD	2,620		0	210		5	56	153.1	
BLUEBERRY DEBOLT - A SUNCOR PROJECT	248 3,519		0 0	57 1,724	23.0 49.0	1 24	44 1,506	13.3 218.0	57 57
TOTAL POOL	3,767		0	1,781		25	1,550	231.3	
DEBOLT - B SUNCOR PROJECT	258 3,787		0 0	49 701	19.0 18.5	1 15	45 600	4.2 100.4	56 56
TOTAL POOL	4,045		0	750		16	645	104.6	
TOTAL FIELD	7,812		0	2,531		41	2,195	335.9	
BLUEBERRY WEST CONFIDENTIAL									
BOUNDARY LAKE CECIL - A	428		0	32	7.5	0	15	16.7	71
CECIL - B	599		0	30	5.0	0	5	25.3	72
BOUNDARY LAKE - A	2,724	R	17	204	7.5	20	115	89.5	55
UNIT #1	43,666	R	18	19,650	45.0	377	13,552	6,097.4	55
UNIT #2	27,643	R	0	11,279	40.8	185	9,870	1,408.9	55
DOMO PROJECT #1	4,941	R	2	2,273	46.0	40	2,042	230.8	55
DOMO PROJECT #2	1,363	R	1	809	59.4	11	773	36.3	55
TOTAL POOL	80,337		2	34,215		633	26,352	7,862.9	
COPLIN - B	56		0	8	15.0	1	5	3.9	80
HALFWAY - H	221		0	22	10.0	2	5	16.9	85
HALFWAY	1,773		0	231	13.0	8	157	73.7	60
ESSO GEP PROJECT	307		0	3	1.0	0	2	1.5	60
PEX GEP PROJECT	164		0	2	1.5	1	5	2.2	60
AMERADA PROJECT	376		0	75	20.0	5	122	46.8	60
TOTAL POOL	2,620		0	311		14	286	26.2	
TOTAL FIELD	84,261		2	34,618		650	26,668	7,951.9	

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
BOUNDARY LAKE NORTH									
HALFWAY - C	161	R	10	12	7.5	3	4	7.9	72
HALFWAY - D	663		0	66	10.0	4	4	62.0	73
MURPHY PROJECT	294	R	0	44	15.0	11	40	4.1	73
TOTAL POOL	957		0	110		15	44	66.1	
TOTAL FIELD	1,118		10	122		18	48	74.0	
BUICK CREEK									
GETHING - B	84		0	8	10.0	0	0	8.4	79
KAISER PROJECT	98		0	10	10.0	0	9	0.5	64
DUNLEVY - A									
(SUBTOTAL)									
DOIG - A	239	R	3-	48	20.0	4	24	23.3	77
GEP PROJECT	920		0	138	15.0	10	86	52.2	76
DOIG - B									
POCO PROJECT	1,159		3-	186		14	110	75.5	
SUBTOTAL									
TOTAL FIELD	33	D	3	3	10.0	1	1	2.4	87
(SUBTOTAL)	1,374		0	207		15	120	86.8	
BUICK CREEK WEST									
GETHING - A	149		0	7	5.0	0	2	5.7	77
DUNLEVY - D	41		0	8	20.0	0	6	1.7	78
(SUBTOTAL)									
DUNLEVY - A	5		0	1	10.0	0	1	0.0	57
DUNLEVY - B	6		0	1	11.0	0	1	0.0	57
SUBTOTAL	11		0	2		0	2	0.0	
TOTAL FIELD	201		0	17		0	10	7.4	
BULRUSH									
HALFWAY - A	939		0	211	22.5	6	173	38.7	63
UNIT #1									
HALFWAY - B	278		0	28	10.0	0	9	19.1	77
OCELOT PROJECT									
TOTAL FIELD	1,217		0	239		6	182	57.8	

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
BULRUSH EAST HALFWAY - A	76		0	8	10.0	0	8	0.0	66
TOTAL FIELD	76		0	8		0	8	0.0	
CACHE CREEK DOIG - B	44		0	0	0.3	0	0	0.0	79
TOTAL FIELD	44		0	0		0	0	0.0	
CECIL LAKE SIPHON - A	64		0	13	20.0	0	4	8.7	79
CECIL - A	531	R	15	106	20.0	6	80	25.8	76
CECIL - B	266	R	7	27	10.0	2	20	6.9	72
SCURRY PROJECT	395		0	79	20.0	2	77	2.5	72
NORTH PINE - A	157		0	31	20.0	1	5	26.6	72
UNIT #1	230		0	46	20.0	3	18	28.3	72
SCURRY PROJECT #1									
SCURRY PROJECT #2									
TOTAL POOL	782		0	156		6	100	57.4	
NORTH PINE - B	94		0	14	15.0	0	11	2.6	74
SCURRY PROJECT #3									
NORTH PINE - C	385		0	58	15.0	4	26	32.2	76
SCURRY PROJECT #4	114		0	17	15.0	1	12	5.3	76
NONSANTO PROJECT									
TOTAL POOL	499		0	75		5	38	37.5	85
NORTH PINE - E	35		0	4	10.0	0	0	3.5	
TOTAL FIELD	2,271		22	395		19	253	142.4	
CRUSH HALFWAY - A	1,580		0	592	37.5	6	522	70.0	67
UNIT #1	1,580		0	592		6	522	70.0	
TOTAL FIELD									
CURRENT HALFWAY - A	159		0	8	5.0	0	3	4.5	65
UNIT #1	793		0	412	52.0	4	401	10.7	65
TOTAL POOL	952		0	420		4	404	15.2	
TOTAL FIELD	952		0	420		4	404	15.2	

RUN DATE: 88/06/01
 RUN TIME: 14:37:30

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG Km3	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
CURRENT WEST									
HALFWAY - B	81		0	16	20.0	0	1	15.3	79
TOTAL FIELD	81		0	16		0	1	15.3	
DESAN									
DEBOLT - A	164		0	5	3.0	0	0	4.9	84
DEBOLT - B	152		0	5	3.0	0	0	4.5	85
SHUNDA - A	1,113		0	33	3.0	0	1	32.2	83
SHUNDA - B	330		0	10	3.0	0	0	9.7	84
SHUNDA - C	329		0	10	3.0	0	0	9.8	84
SHUNDA - D	173		0	5	3.0	0	0	5.2	84
SHUNDA - E	406		0	12	3.0	0	0	12.2	84
SHUNDA - F	58		0	2	3.0	0	0	1.7	84
PEKISKO - A	1,486		0	45	3.0	0	1	43.2	84
PEKISKO - B	641		0	19	3.0	0	1	17.7	84
PEKISKO - C	2,274		0	68	3.0	0	9	59.6	84
PEKISKO - D	53		0	2	3.0	0	0	1.6	84
PEKISKO - E	106		0	3	3.0	0	0	3.2	84
PEKISKO - F	2,233		0	67	3.0	0	1	65.8	85
PEKISKO - G	46		0	1	3.0	0	0	1.4	85
PEKISKO - H	96		0	3	3.0	0	0	2.9	84
TOTAL FIELD	9,660		0	290		0	13	275.6	
DRAKE									
HALFWAY - B	76		0	8	10.0	0	4	3.7	82
TOTAL FIELD	76		0	8		0	4	3.7	
EAGLE									
GETHING - A	186		0	37	20.0	3	5	32.4	85
SIPHON - A	64		0	13	20.0	0	8	5.2	76
NORTH PINE - A	148		0	15	10.0	0	0	14.8	77
BELLOY-KISKATINAW	1,693	0	0	51	3.0	1	3	47.7	72
EAST EAGLE UNIT #1	5,919	0	0	1,480	25.0	140	701	778.7	72
TOTAL POOL	7,612		0	1,531		141	704	826.4	
TOTAL FIELD	8,010		0	1,596		144	717	878.8	
EAGLE WEST									
BELLOY - A	2,247	R	431-	449	20.0	5	68	381.6	76
WEST EAGLE UNIT #1	20,334	R	4	5,490	27.0	438	3,829	1,661.2	76
TOTAL POOL	22,581		427-	5,939		443	3,897	2,042.8	
TOTAL FIELD	22,581		427-	5,939		443	3,897	2,042.8	

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ELM									
HALFWAY - A	213		0	21	10.0	1	2	19.2	71
MURPHY PROJECT #1									
HALFWAY - B	102	0	0	10	10.0	1	3	6.8	70
MURPHY PROJECT #2									
TOTAL FIELD	315		0	31		2	5	26.0	
FIREWEED									
DUNLEVY - G	134		0	7	5.0	0	0	6.7	76
DUNLEVY - L	86		0	17	20.0	0	3	14.1	78
DUNLEVY - N	298		0	3	1.0	0	0	3.0	78
DOIG - A									
CZAR PROJECT	80		0	8	10.0	0	3	5.1	78
DOIG - B	29		0	3	10.0	0	1	1.8	78
PETROFINA PROJECT									
TOTAL FIELD	627		0	38		0	7	30.7	
FLATROCK									
BOUNDARY LAKE - A	90		0	11	12.5	0	9	1.8	71
BOUNDARY LAKE - B	494		0	49	10.0	3	30	19.2	79
BOUNDARY LAKE - C	179		0	9	5.0	1	4	4.8	82
HALFWAY - E									
WAINOCO PROJECT	1,351		0	135	10.0	7	77	57.9	72
HALFWAY - F	6		0	0	1.0	0	0	0.0	82
TOTAL FIELD	2,120		0	204		11	120	83.7	
FORT ST JOHN									
GETHING - A	0		0	6	1.4	0	6	0.0	57
NORTH PINE - A									
CHARLIE LAKE UNIT #1	1,113		0	223	20.0	2	221	1.3	52
GANE ENERGY PROJECT	257		0	39	15.0	4	29	9.5	52
SOQUIP PROJECT	93	0	19	19	20.0	2	3	15.3	86
TOTAL POOL	1,463		19	281		8	253	26.1	
NORTH PINE - C									
MURPHY PROJECT	80		0	16	20.0	3	12	3.9	78
PINGEL - A	13		0	3	20.0	0	0	2.5	77
BELLOY - D	94		0	0	0.1	0	0	0.0	72
(SUBTOTAL)	229		0	5	2.3	0	5	0.0	56
BELLOY - B									
TOTAL FIELD	1,879		19	311		11	276	32.5	

FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 87/1231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
HALFWAY BLUEBERRY - A	0	0	0	0	0.5	0	0	0.0	66
TOTAL FIELD	0	0	0	0		0	0	0.0	
INGA BALDONNEL - A	0	R	0	0	0.2	0	0	0.0	62
INGA - A	954		0	29	3.0	2	25	4.0	66
UNIT #1	8,237		0	3,369	40.9	41	2,961	407.4	66
UNIT #2	6,746		0	1,855	27.5	23	1,773	82.5	66
UNIT #4	797	R	131	518	65.0	28	393	124.5	66
UNIT #5	1,716		0	429	25.0	15	358	70.7	66
TOTAL POOL	18,450		131	6,200		109	5,510	689.1	
INGA - B GEP PROJECT	47		0	5	10.0	0	4	0.5	80
TOTAL FIELD	18,497		131	6,205		109	5,514	689.6	
INGA SOUTH INGA - A	21	R	4	4	20.0	0	3	1.2	82
TOTAL FIELD	21		4	4		0	3	1.2	
LAGARDE DUNLEVY - B	299		0	30	10.0	3	9	21.0	85
TOTAL FIELD	299		0	30		3	9	21.0	
MICA BOUNDARY LAKE - A	126	R	1-	2	1.8	0	2	0.1	77
MICA - A	952		0	83	15.0	4	63	19.6	76
MICA - C	81	R	0	1	1.0	0	1	0.0	79
NORTH PINE - A	110		0	22	20.0	3	22	0.2	78
TOTAL FIELD	869		1-	108		7	88	19.9	
MIKE GETHING - A	224		0	45	20.0	1	23	21.5	74
TOTAL FIELD	224		0	45		1	23	21.5	
MILLIGAN CREEK GETHING - B	149		0	4	3.0	0	3	1.4	62
HALFWAY - A UNIT #1	12,119		0	6,241	51.5	46	6,149	92.4	57

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MILLIGAN CREEK HALFWAY - A UNIT #2	1,710		103	701	41.0	26	571	130.5	57
TOTAL POOL	13,829		103	6,942		72	6,720	222.9	
TOTAL FIELD	13,978		103	6,946		72	6,723	224.3	
MOBERLY LAKE PINGEL - A	80		0	12	15.0	0	6	5.6	67
TOTAL FIELD	80		0	12		0	6	5.6	
MONTNEY HALFWAY - C	214		0	21	10.0	0	3	18.7	78
TOTAL FIELD	214		0	21		0	3	18.7	
NETTLE GETHING - A UNION PROJECT	153 R		2	9	6.0	0	7	2.4	63
TOTAL FIELD	153		2	9		0	7	2.4	
NIG CREEK BALDONNEL - A HUBER PROJECT BALDONNEL - D	221 420 R		0 42	22 42	10.0 10.0	0 0	1 20	21.3 22.0	54 67
TOTAL FIELD	641		42	64		0	21	43.3	
NORTH PINE NORTH PINE - B GEP PROJECT	78		0	16	20.0	1	12	3.1	78
TOTAL FIELD	78		0	16		1	12	3.1	
OAK CECIL - B HALFWAY - B	120 1,883		0 0	12 377	10.0 20.0	1 11	7 197	4.5 179.6	81 73
TOTAL FIELD	2,003		0	389		12	204	184.1	
OSPREY HALFWAY - A PEX GEP PROJECT #1	209		0	73	35.0	2	72	1.5	65

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RIGEL									
(SUBTOTAL)									
DUNLEVY - B	155		0	12	8.0	0	13	0.2	65
MONSANTO PROJECT #2	65		0	1	1.0	0	0	0.2	69
DUNLEVY - D	291		0	39	13.5	1	32	6.8	72
DUNLEVY - E									
SUBTOTAL	511		0	167		4	148	18.5	
TOTAL FIELD	683		1	184		5	157	26.7	
SATURN									
SEPTIMUS - A	54	R	11	11	20.0	0	1	9.8	81
TOTAL FIELD	54		11	11		0	1	9.8	
SEPTIMUS									
NORTH PINE - A	124		0	25	20.0	0	1	24.3	80
TOTAL FIELD	124		0	25		0	1	24.3	
SIPHON									
DUNLEVY - C	103		0	21	20.0	0	2	18.6	81
LOWER DUNLEVY - A	468		0	47	10.0	0	1	45.8	84
TOTAL FIELD	571		0	68		0	3	64.4	
SIPHON EAST									
BLUESKY - A	78		0	4	5.0	0	2	2.0	76
TOTAL FIELD	78		0	4		0	2	2.0	
SQUIRREL									
NORTH PINE - A	174		0	26	15.0	2	20	6.6	78
NORTH PINE - B	125		0	6	5.0	0	1	4.8	81
TOTAL FIELD	299		0	32		2	21	11.4	
STODDART									
CECIL - A	187		0	37	20.0	0	11	26.1	69
CECIL - B	138		0	28	20.0	1	24	3.3	76
CECIL - C	60	R	0	12	20.0	2	9	2.6	77
PETRO CANADA PROJECT	1,170		0	175	15.0	7	98	77.0	64
BELLOY - C									
TOTAL FIELD	1,555		0	252		10	142	109.0	

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD # 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
STODDART SOUTH									
BELLOY - C	197		0	10	5.0	0	0	9.8	79
SCURRY PROJECT	108		0	5	5.0	0	1	4.8	79
TOTAL POOL	305		0	15		0	1	14.6	
(SUBTOTAL)									
BELLOY - A	59		0	9	15.0	1	4	4.6	78
BLUESKY PROJECT	898		0	135	15.0	5	51	84.1	78
TOTAL POOL	957		0	144		6	55	88.7	
SUBTOTAL	957		0	144		6	55	88.7	
TOTAL FIELD	1,262		0	159		6	56	103.3	
STODDART WEST									
CECIL - B	95		0	10	10.0	0	0	9.4	77
BEAR FLAT - A	29		0	3	10.0	0	0	2.9	80
PLACER CEGO PROJECT	111		0	22	20.0	0	8	14.1	80
TOTAL POOL	140		0	25		0	8	17.0	
ARTEX - A	107	D	11	11	10.0	1	1	9.3	87
DOIG - A	7		0	0	1.0	0	0	0.0	77
DOIG - B	241	R	15	24	10.0	3	9	14.9	80
DOIG - C	58	D	6	6	10.0	1	1	4.8	87
BELLOY - C	8,727	R	139	1,309	15.0	81	570	739.3	70
POCO GEP PROJECT	262	D	4	39	15.0	17	32	7.4	70
TOTAL POOL	8,989		143	1,348		98	602	746.7	
TOTAL FIELD	9,637		175	1,424		103	621	802.1	
TOOGA									
DEBOLT - A	712		0	21	3.0	0	0	21.3	84
DEBOLT - B	329	O	0	10	3.0	0	0	9.9	86
TOTAL FIELD	1,041		0	31		0	0	31.2	
TWO RIVERS									
SIPHON - A	585		0	12	2.0	0	0	11.3	67
HALFWAY - B	406	R	2	10	2.5	1	8	2.4	78
BELLOY - B	38		0	0	0.9	0	0	0.0	79
TOTAL FIELD	1,029		2	22		1	8	13.7	

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FIELD
 POOL
 PROJECT

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG Km3	INITIAL RESERVES REVISION LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
VELMA CHARLIE LAKE - A	137	0	14	10.0	0	1	13.0	76
WARGEN GETHING - A	137	0	14	10.0	0	1	13.0	76
WEASEL HALFWAY - B UNIT #3 HALFWAY - I UNIT #1 UNIT #2	102 R 102	5 5	5 5	5.0 5.0	0 0	2 2	2.6 2.6	68
WEASEL WEST HALFWAY - A HALFWAY - B	334 238 289	0 0 0	67 12 58	20.0 5.0 20.0	1 1 4	51 9 20	15.3 3.4 38.0	65 61 84
TOTAL POOL	3,685 0 1,729 R	0 0	1,990 951	54.0 55.0	60 18	1,917 901	72.9 49.7	65 65
TOTAL FIELD	5,414 6,275	35 35	2,941 3,078		78 84	2,818 2,898	122.6 179.3	
WILDMINT UPPER HALFWAY - A CANTERRA GEP PROJECT UNIT #1	634 102 736	0 0 0	158 9 167	25.0 8.5	3 0 3	139 8 147	19.3 0.8 20.1	71 72
HALFWAY - B HALFWAY - E	583 481 3,801	0 0 0	117 24 1,426	20.0 5.0 37.5	3 0 26	61 15 1,362	55.9 9.4 63.4	62 60 60
TOTAL POOL	4,282 224 156	0 0 0	1,450 45 4	20.0 2.5	26 0 0	1,377 31 0	72.8 14.0 3.5	62 65
TOTAL FIELD	5,245	0	1,616		29	1,469	146.2	
WILLOW GETHING - A	576 576	0 0	72 72	12.5	1 1	68 68	3.5 3.5	59

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FIELD POOL PROJECT	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
WOLF HALFWAY - A	679		0	244	36.0	10	198	46.1	66
TOTAL FIELD	679		0	244		10	198	46.1	

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LOCATION POOL	DISC WA	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
9-22-83-14-W6M BOUNDARY LAKE	00831	73		0	0	0.1	0	0	0.0	61
16-35-83-15-W6M BOUNDARY LAKE	01162	47		0	0	0.1	0	0	0.0	62
6-22-83-20-W6M WILDER	04009	67		0	3	5.0	0	0	3.3	77
2-28-84-21-W6M DOIG	04540	20 R		0	0	1.0	0	0	0.0	78
6-15-85-18-W6M SIPHON	02264	23 R		0	3	15.0	0	3	0.0	68
6-21-85-19-W6M BELLOY	04896	104		0	21	20.0	0	0	20.7	79
15-9-86-18-W6M CONFIDENTIAL	06668									
11-21-87-18-W6M HALFWAY	06309	173 0		0	26	15.0	0	0	26.0	85
11-11-87-20-W6M DOIG	05317	0		0	0	1.0	0	0	0.0	80
7-1-87-21-W6M CONFIDENTIAL	06739									
6-1-88-15-W6M HALFWAY	06707	348 0		35	35	10.0	0	0	34.7	87
D-89-8/93-P-10 ARTEX	05030	95 0		0	19	20.0	0	0	19.0	80
C-34-F/93-P-10 CONFIDENTIAL	06736									
D-51-J/94-A-9 GETHING	03921	7 R		0	0	1.0	0	0	0.0	77
D-67-A/94-A-15 HALFWAY	06494	133 R		13	13	10.0	0	0	13.3	86
C-68-1/94-A-15 HALFWAY	06658	175 0		18	18	10.0	0	0	17.5	87

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LOCATION POOL	DISC WA	IN PLACE VOLUME Km3	CHG	--INITIAL REVISION Km3	RESERVES-- LATEST EST Km3	REC FACT %	ANNUAL 1987 PROD Km3	CUM PROD 871231 Km3	REMAINING RESERVES Km3	POOL DISC YEAR
D-60-D/94-A-16 BALDONNEL	03975	311		0	3	1.0	0	0	2.8	77
A-63-F/94-H-2 HALFWAY	06647	188 R		38	38	20.0	0	0	37.5	87
A-23-K/94-H-2 HALFWAY	06630	332 D		17	17	5.0	1	1	15.7	87
D-24-K/94-H-2 HALFWAY	06661	357 D		36	36	10.0	3	3	32.2	87
D-57-H/94-I-9 BLUESKY	06062	627		0	13	2.0	0	0	12.4	84
D-35-K/94-P-2 MISSISSIPPIAN	06202	399 0		0	12	3.0	0	0	11.7	85
		3,479		157	257		4	7	246.8	
TOTAL FIELD										
BC TOTAL PRODUCING		259,994		767	84,201		2,084	66,832	17,360.7	
BC TOTAL NONPRODUCING		0		0	0		0	0	0.0	
BC TOTAL ESTABLISHED		259,994		767	84,201		2,084	66,832	17,360.7	

Appendix B

SUMMARY OF RAW GAS RESERVES BY POOL

R
A
W

G
A
S

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The following information is reported:

IN PLACE VOLUME = Official gas volume in place, expressed in millions of cubic meters.

CHG = Reserve revision indicator: D = drilling
R = revision
O = other.

REVISION = Latest estimated gas reserves less previous, expressed in millions of cubic meters.

LATEST EST = Latest estimated gas reserves, expressed in millions of cubic meters.

REC FACT = Recovery factor for gas, expressed as a percent.

ANNUAL PROD = Annual gas production for this year, expressed in millions of cubic meters.

CUM PROD = Cumulative gas production, expressed in millions of cubic meters.

REMAINING RESERVES = Remaining gas reserves, expressed in millions of cubic meters.

PROJ STAT = Project status: C = connected
U = unconnected.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG REVISION	INITIAL RESERVE Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3	YEAR
ADSETT									
SLAVE POINT - A	380		0	304	80.0	0	0	304.3	U 72
SLAVE POINT - B	445		0	356	80.0	0	0	356.3	U 74
SLAVE POINT - C	1,183		0	946	80.0	0	0	946.1	U 79
SLAVE POINT - D	314		0	251	80.0	0	0	251.1	U 82
SLAVE POINT - E	231		0	185	80.0	0	0	185.1	U 84
TOTAL FIELD	2,553		0	2,042		0	0	2,042.9	
AIRPORT									
BLUESKY - A	104		0	83	80.0	1	24	59.3	C 77
DUNLEVY - A	163		0	147	90.0	1	79	68.5	C 52
BALDONNEL - A	49	R	0	2	4.1	0	2	0.0	C 57
HALFWAY - A	37	R	1-	2	5.0	0	2	0.0	C 53
HALFWAY - B	6		0	3	50.0				C 78
PETRO-CAN PROJECT	303		0	272	90.0				C 78
SOLUTION GAS CAP	309		0	275		0	3	272.7	
TOTAL GAS	662		1-	509		2	110	400.5	
TOTAL FIELD									
AITKEN CREEK									
GETHING - A	1,542		0	1,387	90.0	29	33-	1,420.2	C 59
GAS UNIT #1	136	R	0	109	80.0				C 59
UNION PROJECT	0	R	0	0	0.0				C 59
SOLUTION GAS CAP	136		0	109		112	949	839.8-	
TOTAL GAS	1,678		0	1,496		141	916	580.4	
TOTAL POOL	1,678		0	1,496		141	916	580.4	
TOTAL FIELD									
ALCES									
KISKATINAW - A	636		0	572	90.0	3	6	566.0	C 81
TOTAL FIELD	636		0	572		3	6	566.0	

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POOL RESERVE REPORT - RAW GAS
DECEMBER 87

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD @ 871231 Mm3	REMAINING RESERVES Mm3	PROJ STAT	DISC YEAR
ALTARES										
BLUESKY - A	120		0	108	90.0		0	107.8	U	59
GEP PROJECT	258		0	232	90.0		2	230.2	U	59
TOTAL POOL										
	378		0	340			2	338.0		
TOTAL FIELD	378		0	340			2	338.0		
ATTACHIE										
BALDONNEL - A	378		0	340	90.0		0	340.0	U	71
(SUBTOTAL)										
UPPER KISKATINAW - A	187		0	169	90.0		11	31.7	C	71
LOWER KISKATINAW - A	171		0	154	90.0		0	154.2	C	71
SUBTOTAL	358		0	323			11	185		
TOTAL FIELD	736		0	663			11	525.9		
BEATTON RIVER										
HALFWAY - E	30		0	25	85.0		0	25.1	U	72
TOTAL FIELD	30		0	25			0	25.1		
BEAVERDAM										
UPPER HALFWAY - A	350	R	22	315	90.0		12	240	C	65
TOTAL FIELD	350		22	315			12	240		
BEAVER RIVER										
MATTSON - A	56		0	43	77.0		0	43	C	61
BANFF - A	28		0	14	50.0		0	14	C	74
NAHANWI - A										
GEP PROJECT	7,312	R	4,972	4,972	68.0		0	4,972	C	61
TOTAL FIELD	7,396		4,972	5,029			0	5,029		
BEAVERTAIL										
GETHING - A	1,846		0	1,569	85.0		60	1,299	C	57
DUNLEVY - B	44		0	37	85.0		0	37.4	U	78
HALFWAY - A	68		0	62	90.0		0	61.6	U	66
TOTAL FIELD	1,958		0	1,668			60	1,299		

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BEG										
BALDONNEL - A										
GEP PROJECT	969		0	242	25.0	0	209	33.2	C	62
BALDONNEL - B										
GEP PROJECT	2,620		0	2,306	88.0	37	1,365	940.3	C	60
BALDONNEL - C										
GEP PROJECT	941		0	828	88.0	12	741	87.1	C	61
HALFWAY - A										
GEP PROJECT	4,000		0	3,600	90.0	55	2,663	937.2	C	61
TOTAL FIELD	8,530		0	6,976		104	4,978	1,997.8		
BEG WEST										
BALDONNEL - A										
GEP PROJECT	92		0	73	80.0	5	42	31.1	C	60
BALDONNEL - B										
GEP PROJECT	178		0	143	80.0	0	24	119.0	C	60
TOTAL FIELD	270		0	216		5	66	150.1		
BERNADET										
BLUESKY - A	36	R	1-	28	78.0	0	28	0.1	C	62
BLUESKY - C	28		0	22	80.0	4	19	3.3	C	78
DUNLEVY - A	258		0	219	85.0	11	82	137.5	C	77
INGA - A	43		0	39	90.0	0	0	38.9	U	79
HALFWAY - B	42		0	38	90.0	0	1	37.1	U	85
TOTAL FIELD	407		1-	346		15	130	216.9		
BIRCH										
GETHING - B	23		0	21	90.0	1	10	10.4	C	77
BALDONNEL - A	81		0	73	90.0	1	21	52.3	C	77
BALDONNEL - B	790		0	711	90.0	7	74	637.3	C	78
HALFWAY - A	353		0	317	90.0	2	68	249.4	C	77
TOTAL FIELD	1,247		0	1,122		11	173	949.4		
BIVOUCAC										
DEBOLT - A	313		0	235	75.0	0	0	234.7	U	72
DEBOLT - B	40		0	20	50.0	0	0	20.0	U	79
TOTAL FIELD	353		0	255		0	0	254.7		

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BLUEBERRY	462		0	79.0	12	320	44.8	C 57
DUNLEVY - A	873		0	690	14	406	283.3	C 53
DUNLEVY - B	177	R	1-	28	0	27	0.2	C 58
BALDONNEL - A	1,203		0	180	2	164	16.0	C 53
BALDONNEL - B	279		0	3	0	3	0.2	C 60
BLUEBERRY - B	221		0	55	0	10	45.7	C 66
HALFWAY - A								
DEBOLT - A	400		0	240	0			C 57
SUNCOR PROJECT	312		0	281	90.0			C 57
	712		0	521	5	384	136.7	
TOTAL GAS								
SOLUTION	29		0	17	60.0			C 56
GAS CAP	0		0	0	0.0			C 56
TOTAL GAS	29		0	17	0	15	2.1	
SOLUTION	430		0	215	50.0			C 56
GAS CAP	1,322		0	1,058	80.0			C 56
TOTAL GAS	1,752		0	1,273	23	477	795.6	
					23	492	797.7	
					56	1,806	1,324.6	
TOTAL POOL	1,781		0	1,290				
TOTAL FIELD	5,708		1-	3,132				
BLUEBERRY EAST	630	R	1-	62	9.9	62	0.2	C 58
BALDONNEL - A	17		0	9	50.0	8	0.0	C 58
HALFWAY - A	17	R	1-	8	44.9	8	0.0	C 58
DEBOLT - A								
TOTAL FIELD	664		2-	79	0	78	0.2	
BLUEBERRY WEST	252		0	201	80.0	18	183.1	C 57
DUNLEVY - A	133		0	106	80.0	26	78.8	C 56
DUNLEVY - B	552		0	276	50.0	150	125.9	C 57
BALDONNEL - A	569	R	512	512	90.0	1	510.9	U 86
DEBOLT - A								
TOTAL FIELD	1,506		512	1,095	0	195	899.7	

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FIELD POOL PROJECT	IN PLACE VOLUME CHG Mm3	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING PROJ RESERVES STAT Mm3 YEAR
BOUGIE							
DEBOLT - A	53	0	43	80.0	0	0	42.5 U 78
DEBOLT - C	569	0	284	50.0	1	1	283.1 U 82
SLAVE POINT - A	142	0	128	90.0	0	0	128.1 U 78
	764	0	455		1	1	453.7
TOTAL FIELD							
BOUNDARY LAKE							
BLUESKY - A	85	0	68	80.0	1	23	45.2 C 57
BLUESKY - B	99	0	89	90.0	0	7	82.1 C 62
BLUESKY - C	273	0	246	90.0	0	0	245.4 U 78
GETHING - A	337	0	303	90.0	4	284	19.1 C 58
GETHING - B	37	0	31	84.0	0	27	4.2 C 60
DUNLEVY - A	59	0	47	80.0	0	0	47.2 U 61
DUNLEVY - B	129	0	65	50.0	0	1	63.8 C 57
BALDONNEL - C	216	0	194	90.0	3	33	161.1 C 77
BOUNDARY LAKE - A	256	13	154	60.0			
	0	0	0	0.0			
SOLUTION							
GAS CAP							
TOTAL GAS	256	13	154		5	29	124.5
SOLUTION							
GAS CAP	4,105	10	2,422	59.0			
	0	0	0	0.0			
TOTAL GAS	4,105	10	2,422		33	2,068	353.5
SOLUTION							
GAS CAP	2,598	0	1,427	54.9			
	0	0	0	0.0			
TOTAL GAS	2,598	0	1,427		20	1,287	140.0
SOLUTION							
GAS CAP	464	0	267	57.4			
	0	0	0	0.0			
TOTAL GAS	464	0	267		3	232	34.2
SOLUTION							
GAS CAP	128	0	89	69.4			
	0	0	0	0.0			
TOTAL GAS	128	0	89		1	89	0.1
TOTAL POOL							
	7,551	23	4,359		62	3,705	652.3
	138	0	125	90.0	0	0	124.5
BOUNDARY LAKE - B							U 75

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG REVISION	INITIAL RESERVES LATEST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES STAT Mm3	PROJ DISC YEAR
BOUNDARY LAKE								
BASAL BOUNDARY - A	101		0	81	80.0	1	13.1	C 66
COPLIN - A	32		0	29	90.0	0	28.6	U 79
COPLIN - B	3		0	2	50.0	0		C 80
	0		0	0	0.0			C 80
TOTAL GAS	3		0	2		1	0.0	
HALFWAY - B								
HALFWAY - C	295		0	266	90.0	0	265.1	U 64
HALFWAY	24		0	21	90.0	0	21.3	U 78
AMERADA PROJECT								
	31		0	16	50.0			C 60
SOLUTION GAS CAP	112		0	101	90.0			C 60
TOTAL GAS	143		0	117		6	72.9	
(SUBTOTAL)								
BALDONNEL - A	189		0	170	90.0	0	58.1	C 62
BALDONNEL - B	744		0	670	90.0	11	81.8	C 57
	933		0	840		11	139	
SUBTOTAL	10,455		23	6,883		89	1,985.8	
BOUNDARY LAKE NORTH								
GETHING - A	22		0	11	50.0	0	10.9	U 80
HALFWAY - A	490		0	245	50.0	0	244.9	U 63
HALFWAY - B	611		0	550	90.0	10	71.2	C 64
HALFWAY - C	75		0	67	90.0	6	8.3	C 72
MURPHY PROJECT	21	R	5	11	50.0			C 73
HALFWAY - D	5	R	0	5	90.0			C 73
MURPHY PROJECT	26		5	16		2	5.3	
SOLUTION GAS CAP	189		0	170	90.0	0	147.5	C 66
	65		0	58	90.0	0	58.1	U 80
TOTAL FIELD	1,478		5	1,117		18	546.2	

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG REVISION Mm3	INITIAL RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD # 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3 YEAR
BUBBLES							
BALDONNEL - A	682	0	580	85.0	0	381	198.5 C 59
GEP PROJECT	4,167	0	3,542	85.0	31	2,770	772.0 C 59
TOTAL POOL							
HALFWAY - A	4,849	0	4,122	70.0	31	3,151	970.5 U 76
	144	0	101		0	0	101.0
TOTAL FIELD							
	4,993	0	4,223		31	3,151	1,071.5
BUBBLES NORTH							
BALDONNEL - A	1,406	0	1,195	85.0	46	167	1,027.8 C 76
HALFWAY - A	517	0	258	50.0	0	2	256.4 U 61
TOTAL FIELD							
	1,923	0	1,453		46	169	1,284.2
BUICK CREEK							
BLUESKY - A	141	0	127	90.0	5	110	16.5 C 62
BLUESKY - B	163	0	129	79.0	0	16	113.1 C 62
BLUESKY - C	569	0	512	90.0	31	338	173.7 C 71
BLUESKY - D	228	0	205	90.0	2	94	111.2 C 72
GETHING - A	88	0	79	90.0	0	20	59.4 C 77
DUNLEVY - A	8	0	6	80.0			C 64
SOLUTION GAS CAP	3,522	0	3,170	90.0			C 64
TOTAL GAS							
	3,530	0	3,176		40	2,377	798.9
DUNLEVY							
DUNLEVY - B	2,139	0	1,925	90.0	35	1,622	303.5 C 57
DUNLEVY - D	52	0	41	80.0	0	0	41.3 U 73
DUNLEVY - G	38	0	34	90.0	1	12	21.7 C 76
DUNLEVY - H	767	0	690	90.0	12	342	348.0 C 75
DUNLEVY - I	239	86	215	90.0	7	135	80.5 C 76
BALDONNEL - A	127	0	108	85.0	0	0	108.0 U 54
CECIL - A	104	0	73	70.0	0	73	0.2 C 54
NORTH PINE - A	69	0	62	90.0	0	0	61.7 U 82
HALFWAY - A	117	0	105	90.0	0	0	105.4 U 79
(SUBTOTAL)							
BLUESKY - E	22	0	20	90.0	1	2	17.5 C 86
DUNLEVY - C	3,203	0	2,883	90.0	40	2,730	152.2 C 54
SUBTOTAL							
	3,225	0	2,903		41	2,732	169

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BUICK CREEK								
(SUBTOTAL)								
DOIG - A	38	R	8-	19	50.0			C 77
GEP PROJECT	9	R	43-	8	90.0			C 77
	47		51-	27		1	19.3	
TOTAL GAS								
SOLUTION	147		0	73	50.0			C 76
GAS CAP	125		0	112	90.0			C 76
	272		0	185		0	37.6	
TOTAL GAS								
	319		51-	212		1	56	
SUBTOTAL								
(SUBTOTAL)								
DUNLEVY - K	769	D	67	692	90.0	21	560.3	C 77
DUNLEVY - L	3	D	1	1	50.0			C 87
	0	D	0	0	0.0			C 87
TOTAL GAS	3		1	1		0	1.3	
	772		68	693		21	561	
SUBTOTAL								
TOTAL FIELD	12,687		103	11,289		196	3,131.3	
BUICK CREEK NORTH								
(SUBTOTAL)								
BLUESKY - A	259		0	220	85.0	16	193.3-	C 65
DUNLEVY - A	1,193		0	1,074	90.0	5	500.9	C 66
DUNLEVY - B	242		0	216	89.0	3	15.3	C 65
DUNLEVY - C	36		0	29	80.0	0	22.2	C 77
	1,730		0	1,539		24	344	
SUBTOTAL								
TOTAL FIELD	1,730		0	1,539		24	345.1	

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG REVISION Mm3	INITIAL RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD @ 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3 YEAR
BUICK CREEK WEST							
BLUESKY - A	463		0	417 90.0	22	414	3.1 C 76
BLUESKY - C	43		0	39 90.0	1	15	23.2 C 77
DUNLEVY - C	27	0	0	22 80.0	0	0	21.9 U 77
DUNLEVY - E	162		0	145 90.0	5	12	133.2 C 78
BALDONNEL - A	248		0	198 80.0	0	136	62.1 C 57
HALFWAY - A	394		0	335 85.0	4	207	127.5 C 54
(SUBTOTAL) DUNLEVY - A	127		0	25 19.4			C 57
	2,254		0	2,029 90.0			C 57
TOTAL GAS	2,381		0	2,054	6	1,767	286.3
SOLUTION GAS CAP	8		0	2 19.4			C 57
	1,316		0	1,184 90.0			C 57
TOTAL GAS	1,324		0	1,186	26	1,085	100.8
SUBTOTAL	3,705		0	3,240	32	2,852	396
TOTAL FIELD	5,042		0	4,396	64	3,636	758.1
BULRUSH HALFWAY - B CCELOT PROJECT							
SOLUTION GAS CAP	18		0	6 35.0			C 77
	50		0	45 90.0			C 77
TOTAL GAS	68		0	51	0	15	36.1
TOTAL FIELD	68		0	51	0	15	36.1
BULRUSH EAST HALFWAY - B							
	37		0	33 90.0	0	0	33.3 U 70
TOTAL FIELD	37		0	33	0	0	33.3
BULLMOOSE BALDONNEL - A GAS UNIT #1							
	8,250		0	6,600 80.0	191	1,028	5,572.2 C 74
TOTAL FIELD	8,250		0	6,600	191	1,028	5,572.2

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**POOL
AT DISC**

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CLARKE LAKE SLAVE POINT - B	300	0	195	65.0	0	0	195.3	U 74
TOTAL FIELD	62,377	0	42,101		493	38,919	3,182.2	
COMMOTION BALDONNEL - A	600	0	480	80.0	27	193	287.0	C 78
TOTAL FIELD	600	0	480		27	193	287.0	
CRUSH HALFWAY - A UNIT #1	99 65	0 0	89 59	90.0 90.0				C 67 C 67
SOLUTION GAS CAP	164	0	148		2	134	13.4	
TOTAL GAS	164	0	148		2	134	13.4	
TOTAL FIELD	230	0	184	80.0	0	0	183.9	U 65
CURRENT HALFWAY - B	230	0	184		0	0	183.9	
CURRENT WEST GETHING - A HALFWAY - A	65 169	0 0	33 152	50.0 90.0	0 0	0 103	32.7 48.9	U 79 C 74
TOTAL FIELD	234	0	185		0	103	81.6	
CUTBANK DOE CREEK - A CANHUNTER GEP PROJECT	62 76	47 57	47 75	75.0 75.0	8 0	9 0	38.0 56.6	C 77 C 80
CADOTTE - B CADOMIN - B NIKANASSIN - A CANHUNTER GEP PROJECT	101 107 356	75 80 267	75 80 267	75.0 75.0 75.0	0 4 0	0 4 0	75.4 76.0 266.8	U 80 C 80 U 80
NIKANASSIN - B TOTAL FIELD	702	526	526		12	13	512.8	

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CYPRESS BALDONNEL - A	2,297		0	2,067	90.0	0	2,051.3	C	61
TOTAL FIELD	2,297		0	2,067		0	2,051.3		
DAHL HALFWAY - B	46		0	41	90.0	0	41.1	U	79
(SUBTOTAL)	5,882		0	5,000	85.0	165	3,659.7	C	66
BLUESKY - A	32		0	27	85.0	0	27.2	C	78
HALFWAY - A	5,914		0	5,027		165	3,686		
SUBTOTAL	5,960		0	5,068		165	3,728.0		
TOTAL FIELD	5,960		0	5,068		165	3,728.0		
DAWSON CREEK CADOTTE - A	423		0	157	37.0	0	6.5	C	57
TOTAL FIELD	423		0	157		0	6.5		
DESAN DEBOLT - C	45	R	21-	34	75.0	0	33.6	U	85
TOTAL FIELD	45		21-	34		0	33.6		
DILLY SLAVE POINT - A	347		0	208	60.0	0	167.1	C	62
TOTAL FIELD	347		0	208		0	167.1		
DOE CADOTTE - A	979	R	74-	636	65.0	0	636.2	U	59
BLUESKY - A	1,120		0	840	75.0	0	839.7	U	71
BLUESKY - B	381		0	190	50.0	0	190.3	U	78
BALDONNEL - A	72		0	54	75.0	0	54.4	U	71
KISKATINAW - A	101	R	81	81	80.0	0	80.9	C	86
WABAMUN - A	663		0	332	50.0	6	288.9	C	78
TOTAL FIELD	3,316		7	2,133		6	2,090.4		

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DONIS BLUESKY - A	36 R	32	32	90.0	0	0	32.3	U 80
TOTAL FIELD	36	32	32		0	0	32.3	
DRAKE DUNLEVY - A	101	0	86	85.0	0	0	86.3	U 76
'A' MARKER - A	268	0	228	85.0	0	0	228.1	U 72
HALFWAY - A	24	0	21	90.0	0	0	21.4	U 74
TOTAL FIELD	393	0	335		0	0	335.8	
EAGLE GETHING - A	13	0	7	50.0				C 85
SOLUTION GAS CAP	0	0	0	0.0				C 85
TOTAL GAS	13	0	7		1	1	5.6	
BELLOV-KISKATINAW	159	0	80	50.0				C 72
SOLUTION GAS CAP	0	0	0	0.0				C 72
TOTAL GAS	159	0	80		0	1	79.0	
EAST EAGLE UNIT #1	556	0	278	50.0				C 72
SOLUTION GAS CAP	0	0	0	0.0				C 72
TOTAL GAS	556	0	278		26	124	154.1	
TOTAL POOL	715	0	358		26	125	233.1	
TOTAL FIELD	728	0	365		27	126	238.7	
EAGLE WEST CECIL - A	70	0	63	90.0	1	55	8.3	C 69
BELLOV - A	220 R	76-	77	35.0				C 76
SOLUTION GAS CAP	0	0	0	0.0				C 76
TOTAL GAS	220	76-	77		1	58	19.1	
WEST EAGLE UNIT #1	1,991 R	43-	697	35.0				C 76
SOLUTION GAS CAP	0	0	0	0.0				C 76
TOTAL GAS	1,991	43-	697		66	464	232.3	
TOTAL POOL	2,211	119-	774		67	522	251.4	

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG REVISION	INITIAL REVISION	RESERVES-- LATEST EST	REC FACT	ANNUAL 1987 PROD	CUM PROD 871231	REMAINING PROJ RESERVES STAT	POOL DISC YEAR
			Mm3	Mm3	%	Mm3	Mm3	Mm3	
EAGLE WEST									
BELLOY - B	84		0	71	85.0	10	11	60.1	C 79
KISKATINAW - A	517		0	466	90.0	0	3	462.4	C 73
KISKATINAW - B	8		0	5	67.0	0	5	0.0	C 79
KISKATINAW - C	195	0	0	175	90.0	0	0	175.2	U 84
TOTAL FIELD	3,085		119-	1,554		78	596	957.4	
EKWAN									
SLAVE POINT - A	317		0	127	40.0	0	16	110.7	C 77
SLAVE POINT - B	111		0	45	40.0	0	14	30.4	C 78
TOTAL FIELD	428		0	172		0	30	141.1	
ELLEH									
SLAVE POINT - A	735		0	478	65.0	0	0	477.9	U 80
TOTAL FIELD	735		0	478		0	0	477.9	
ELLEH NORTH									
SLAVE POINT - A	601	R	390	390	65.0	0	4	386.8	C 78
SLAVE POINT - B	112	R	73	73	65.0	0	6	66.8	C 79
TOTAL FIELD	713		463	463		0	10	453.6	
ELM									
BLUESKY - A	21		0	19	90.0	0	0	19.1	U 81
HALFWAY - A	14		0	7	50.0				C 71
MURPHY PROJECT #1	63		0	57	90.0				C 71
SOLUTION GAS CAP									
TOTAL GAS	77		0	64		6	14	49.6	
HALFWAY - B									
MURPHY PROJECT #2	7	0	0	4	50.0				C 70
SOLUTION GAS CAP	54	D	0	49	90.0				C 70
TOTAL GAS	61		0	53		6	12	39.9	
HALFWAY - C									
TOTAL FIELD	120		0	108	90.0	15	15	93.1	C 86
	279		0	244		27	41	201.7	

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FIELD POOL PROJECT	IN PLACE VOLUME CHG Mm3	--INITIAL REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD @ 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3 YEAR
FIREWEED							
BLUESKY - A	470	0	423	90.0	16	276	146.5 C 72
BLUESKY - B	71	0	64	90.0	5	20	44.0 C 78
BLUESKY - C	55	0	47	85.0	4	14	32.8 C 73
DUNLEVY - A	1,175	0	1,057	90.0	24	493	564.4 C 71
DUNLEVY - B	200	0	180	90.0	15	129	50.5 C 62
DUNLEVY - C	278	0	250	90.0	5	52	198.4 C 59
DUNLEVY - D	1,239	0	1,115	90.0	33	399	716.0 C 78
DUNLEVY - H	482	0	433	90.0	8	77	356.0 C 77
DUNLEVY - M	15	0	13	90.0	0	0	13.0 U 73
BALDONNEL - A	134	0	94	70.0	1	13	81.2 C 73
BALDONNEL - B	68	0	61	90.0	1	2	59.1 U 77
BALDONNEL - C	58	0	52	90.0	0	0	52.1 U 78
BALDONNEL - D	219	0	197	90.0	0	0	197.0 U 78
DOIG - A							
CZAR PROJECT							
SOLUTION	17	0	9	50.0			C 78
GAS CAP	27	0	24	90.0			C 78
TOTAL GAS	44	0	33		0	2	30.9
DOIG - B							
PETROFINA PROJECT							
SOLUTION	6	0	3	50.0			C 78
GAS CAP	10	0	9	90.0			C 78
TOTAL GAS	16	0	12		0	1	11.1
DEBOLT - A	199	92-	7	3.5	0	7	0.0 C 60
DEBOLT - B	59	0	50	85.0	0	4	45.8 C 71
DEBOLT - C	47	0	40	85.0	0	0	40.2 U 59
TOTAL FIELD	4,829	92-	4,128		107	1,489	2,639.0
FLATROCK							
GETHING - A	61	0	55	90.0	0	0	54.8 U 80
DUNLEVY - A	246	0	221	90.0	0	0	221.3 U 80
SIPHON - A	170	57	145	85.0	1	89	55.4 C 66
SIPHON - B	104	0	26	24.7	0	26	0.1 C 71
HALFWAY - A	281	0	253	90.0	3	116	136.6 C 69
HALFWAY - B	126	0	107	85.0	0	103	3.3 C 70
HALFWAY - D	35	0	30	85.0	0	0	29.5 U 79
HALFWAY - E							
WAINOCO PROJECT							
SOLUTION	96	0	48	50.0			C 72
GAS CAP	497	0	448	90.0			C 72
TOTAL GAS	593	0	496		24	165	331.0

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 8/1231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3	POOL YEAR
GOTE									
SULPHUR POINT - A									
TOTAL FIELD	856		0	634	74.0	36	479	154.8	C 72
	856		0	634		36	479	154.8	
GRAHAM									
GETHING - A	103		0	93	90.0	0	2	90.8	C 77
DUNLEVY - A	756		0	681	90.0	0	6	674.0	C 77
DEBOLT - A	137		0	123	90.0	0	55	67.7	C 72
DEBOLT - B	54		0	49	90.0	0	1	48.5	C 57
TOTAL FIELD	1,050		0	946		0	64	881.0	
GRIZZLY NORTH									
DUNLEVY - A	1,987		0	795	40.0	53	419	376.0	C 73
UNIT #1	360	0	0	288	80.0	0	0	287.6	U 74
BALDONNEL - A	797		0	558	70.0	32	154	404.2	C 80
UNIT #2	3,986		0	3,189	80.0	15	170	3,019.4	C 73
HALFWAY - A	451		0	361	80.0	0	1	359.6	C 74
UNIT #2	7,581		0	5,191		100	744	4,446.8	
TOTAL FIELD									
GRIZZLY SOUTH									
DUNLEVY - A	783		0	548	70.0	30	371	177.1	C 64
UNIT #1	122		0	98	80.0	0	0	97.6	U 75
HALFWAY - A	905		0	646		30	371	274.7	
TOTAL FIELD									
GUNDY CREEK									
DUNLEVY - A	107		0	96	90.0	1	5	90.9	C 77
BALDONNEL - A	218		0	175	80.0	0	114	60.4	C 57
(SUBTOTAL)									
BALDONNEL - B	540		0	270	50.0	5	132	138.3	C 54
BLUEBERRY - A	65		0	52	80.0	0	45	7.6	C 57
SUBTOTAL	605		0	322		5	177	145	
TOTAL FIELD	930		0	593		6	296	297.2	

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GUNDY CREEK WEST									
DUNLEVY - A	295	.	0	265	90.0	11	141	124.2	C 77
BALDONNEL - A	459		0	413	90.0	0	80	332.4	C 77
TOTAL FIELD	754		0	678		11	221	456.6	
HALFWAY									
BALDONNEL - A	731		0	165	22.5	0	161	3.5	C 54
HALFWAY - A	269		0	58	21.6	0	58	0.1	C 57
TOTAL FIELD	1,000		0	223		0	219	3.6	
HELMET									
BLUESKY - A	69		0	55	80.0	0	0	55.2	U 80
SHUNDA - A	51		0	38	75.0	0	0	38.0	U 75
JEAN MARIE - A	91		0	73	80.0	0	46	26.9	C 76
JEAN MARIE - B	63		0	32	50.0	0	0	31.6	U 76
JEAN MARIE - D	146		0	73	50.0	0	0	73.0	U 79
SLAVE POINT - A	11,166		0	7,258	65.0	178	3,413	3,845.0	C 63
SLAVE POINT - B	748		0	486	65.0	11	189	297.1	C 71
SLAVE POINT - C	157	R	236	79	50.0	1	34	44.6	C 71
TOTAL FIELD	12,491		236	8,094		190	3,682	4,411.4	
HELMET NORTH									
JEAN MARIE - A	1,088		0	944	50.0	39	182	362.2	C 76
JEAN MARIE - B	290		0	145	50.0	0	1	144.2	U 78
SLAVE POINT - A	361		0	289	80.0	0	0	288.9	U 69
PINE POINT - A	340		0	272	80.0	0	1	271.3	U 67
PINE POINT - B	546	R	4	437	80.0	0	0	437.0	U 79
TOTAL FIELD	2,625		4	1,687		59	184	1,503.6	
HIGHWAY									
BLUESKY - A	275		0	247	90.0	3	6	241.7	C 80
DUNLEVY - A	183		0	68	37.0	2	46	22.0	C 56
DUNLEVY - B	119		0	95	80.0	1	6	88.9	C 80
BALDONNEL - A	209		0	48	23.0	0	48	0.4	C 55
HALFWAY - A	256		0	217	85.0	9	48	169.2	C 80
HALFWAY - B	453		0	385	85.0	9	35	350.0	C 80
DEBOLT - A	810		0	259	32.0	0	146	113.5	C 57
TOTAL FIELD	2,305		0	1,319		24	335	985.7	

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HOFFARD									
SLAVE POINT - A	376		0	301	80.0	4	61	239.9	C 65
SLAVE POINT - B	831	R	665	665	80.0	3	58	607.0	C 69
TOTAL FIELD	1,207		665	966		7	119	846.9	
INGA									
GETHING - A	22		0	20	90.0	0	16	3.9	C 65
DUNLEVY - A	918		0	826	90.0	12	272	554.4	C 72
BALDONNEL - B	494		0	217	44.0	0	78	139.4	C 68
BALDONNEL - E	116	R	58	58	50.0	5	7	51.7	U 78
COPLIN - B	27		0	22	80.0	0	0	22.0	U 77
INGA - A									
UNIT #1	992		0	546	55.0				C 66
SOLUTION GAS CAP	0		0	0	0.0				C 66
TOTAL GAS	992		0	546		6	565	19.1	
UNIT #3	3,161		0	2,529	80.0	92	1,743	785.5	C 66
UNIT #2	817		0	531	65.0				C 66
SOLUTION GAS CAP	0		0	0	0.0				C 66
TOTAL GAS	817		0	531		7	518	13.4	
UNIT #4	96	R	1-	67	70.0				C 66
SOLUTION GAS CAP	0	R	0	0	0.0				C 66
TOTAL GAS	96		1-	67		2	51	15.8	
UNIT #5	203		0	112	55.0				C 66
SOLUTION GAS CAP	0		0	0	0.0				C 66
TOTAL GAS	203		0	112		3	107	4.3	
TOTAL POOL	5,269		1-	3,785		110	2,984	799.9	
HALFWAY - A	532		0	266	50.0	0	0	265.8	U 80
TOTAL FIELD	7,378		57	5,194		127	3,357	1,837.1	

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INGA NORTH INGA - A	844		0	675	80.0	0	0	675.0	U 69
TOTAL FIELD	844		0	675		0	0	675.0	
JEDNEY GETHING - A	79		0	63	80.0	0	3	60.4	C 63
BALDONNEL - A	9,495		0	8,546	90.0	111	5,501	3,044.2	C 58
GEF PROJECT	7,521		0	6,017	80.0	73	4,271	1,746.1	C 58
HALFWAY - A	229		0	115	50.0	0	0	114.6	U 66
GEF PROJECT									
HALFWAY - B									
TOTAL FIELD	17,324		0	14,741		184	9,775	4,965.3	
JEDNEY WEST BALDONNEL - A	37		0	11	31.0	0	11	0.3	C 62
HALFWAY - A	646		0	13	2.0	0	12	1.4	C 62
TOTAL FIELD	683		0	24		0	23	1.7	
JULIENNE CREEK BALDONNEL - A	448		0	112	25.0	3	60	52.2	C 58
GEF PROJECT	217		0	182	84.0	3	173	9.0	C 58
HALFWAY - A	61		0	52	85.0	0	0	51.8	U 58
GEF PROJECT	35		0	28	80.0	0	0	28.0	U 58
DEBOLT - A									
SHUNDA - A									
TOTAL FIELD	761		0	374		6	233	141.0	
JULIENNE CREEK NORTH BALDONNEL - A	257		0	231	90.0	0	0	230.9	U 61
HALFWAY - A	43		0	39	90.0	2	13	26.3	C 77
GEF PROJECT	349		0	314	90.0	0	95	219.2	C 77
DEBOLT - A									
GEF PROJECT	649		0	584		2	108	476.4	
TOTAL FIELD									
JULIENNE CREEK SOUTH HALFWAY - A	181	R	145	145	80.0	0	0	144.5	C 70

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG	INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3	YEAR
JULIENNE CREEK SOUTH									
DEBOLT - A	65		0	59	90.0	2	54	4.9	C 77
DEBOLT - B	513		0	461	90.0	0	3	458.0	C 77
TOTAL FIELD	759		145	665		2	57	607.4	
JULY LAKE									
JEAN MARIE - A	250		0	125	50.0	0	0	124.8	U 77
PINE POINT - A	120		0	96	80.0	0	0	96.0	U 77
PINE POINT - B	78		0	62	80.0	0	0	62.5	U 80
PINE POINT - C	165		0	132	80.0	0	0	132.1	U 80
PINE POINT - D	280		0	224	80.0	0	0	223.9	U 81
PINE POINT - E	84		0	67	80.0	0	0	66.9	U 82
TOTAL FIELD	977		0	706		0	0	706.2	
JUNIOR									
(SUBTOTAL)									
SLAVE POINT - A	308		0	154	50.0	17	139	15.3	C 62
GEP PROJECT									
SLAVE POINT - B	288	0	0	144	50.0	0	0	143.9	U 63
GEP PROJECT									
SLAVE POINT - D	110	R	28-	28	25.0	0	17	10.3	C 77
GEP PROJECT									
SUBTOTAL	706		28-	326		17	156	168	
TOTAL FIELD	706		28-	326		17	156	169.5	
KELLY									
CADOMIN - A	112	0	0	84	75.0	0	0	84.3	U 84
(SUBTOTAL)									
PADDY - A	182		0	136	75.0	1	2	134.3	C 81
CAN-HUNTER GEP PROJECT									
CADOTTE - B	78	D	58	58	75.0	6	6	52.9	C 87
CAN-HUNTER GEP PROJECT									
FALHER A - A	217	D	7-	174	80.0	43	70	103.3	C 78
CAN-HUNTER GEP PROJECT									
FALHER A - B	181		0	145	80.0	0	0	144.3	C 78
CAN-HUNTER GEP PROJECT									
FALHER A - B	878	D	60	703	80.0	26	42	660.8	C 78
CAN-HUNTER GEP PROJECT									
TOTAL POOL	1,059		60	848		26	42	805.1	

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KELLY									
(SUBTOTAL) FALHER B - A	176	0	0	141	80.0	0	0	141.1	C 78
CANHUNTER GEP PROJECT	974	D	19-	779	80.0	26	49	729.6	C 78
TOTAL POOL	1,150		19-	920		26	49	870.7	
GETHING - A CANHUNTER GEP PROJECT	203	0	0	152	75.0	0	0	152.0	U 80
GETHING - B CANHUNTER GEP PROJECT	100		0	75	75.0	2	5	70.3	C 85
GETHING - C CANHUNTER GEP PROJECT	185		0	138	75.0	3	6	132.9	C 84
SUBTOTAL	3,174		92	2,501		107	180	2,317	
TOTAL FIELD	3,286		92	2,585		107	180	2,405.8	
KLUA									
DEBOLT - A	31		0	8	25.0	0	2	5.3	C 77
SLAVE POINT - A	245		0	160	65.0	0	0	199.5	U 56
SLAVE POINT - B	2,310		0	1,502	65.0	33	923	578.6	C 71
SLAVE POINT - C	1,580		0	1,027	65.0	0	0	1,026.8	U 73
SLAVE POINT - D	1,323		0	860	65.0	34	385	475.2	C 77
SLAVE POINT - E	393		0	49	12.5	3	39	9.6	C 78
SLAVE POINT - F	652		0	424	65.0	0	0	423.6	U 81
PINE POINT - A	686		0	514	75.0	22	180	334.8	C 73
PINE POINT - B	468	R	1,455-	421	90.0	6	292	128.6	C 78
TOTAL FIELD	7,688		1,455-	4,965		98	1,821	3,142.0	
KOBES									
DUNLEVY - A	704		0	577	82.0	4	380	197.3	C 58
CHARLIE LAKE - A	186		0	167	90.0	4	120	47.7	C 58
CHARLIE LAKE - B	440		0	383	87.0	5	300	83.1	C 56
CHARLIE LAKE - C	254		0	221	87.0	0	175	46.1	C 57
CHARLIE LAKE - D	27		0	23	87.0	0	5	18.5	C 70
CHARLIE LAKE - E	316		0	284	90.0	6	192	92.2	C 67
HALFWAY - A	545		0	490	90.0	15	225	264.6	C 56
GEP PROJECT	2,858		0	2,573	90.0	48	1,898	674.5	C 56
TOTAL POOL	3,403		0	3,063		63	2,123	939.1	
DEBOLT - A	1,381		0	1,188	86.0	6	838	349.8	C 57
TOTAL FIELD	6,711		0	5,906		88	4,133	1,773.8	

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KOBES WEST								
INGA - A	88	0	79	90.0	6	72	6.7	C 77
TOTAL FIELD	88	0	79		6	72	6.7	
KOTCHO LAKE								
DEBOLT - A	177	0	88	50.0	0	0	88.4	U 79
SLAVE POINT - A								
GEP PROJECT	2,950	0	1,770	60.0	0	1,250	520.1	C 59
SLAVE POINT - B								
GEP PROJECT	52 0	0	26	50.0	0	0	26.1	U 62
SLAVE POINT - C								
GEP PROJECT	328	0	197	60.0	0	110	86.5	C 72
TOTAL FIELD	3,507	0	2,081		0	1,360	721.1	
KOTCHO LAKE EAST								
BLUESKY - A	125	0	93	75.0	0	4	89.3	C 80
BLUESKY - B								
GEP PROJECT	347	0	260	75.0	0	69	190.8	C 75
BLUESKY - D	88	0	66	75.0	0	0	66.3	U 76
SLAVE POINT - A	57	0	37	65.0	0	0	37.2	U 60
SLAVE POINT - B								
GEP PROJECT	706	0	459	65.0	5	139	319.8	C 72
SLAVE POINT - C	4,929	0	3,204	65.0	5	792	2,411.8	C 73
TOTAL FIELD	6,252	0	4,119		10	1,004	3,115.2	
KYKLO								
DEBOLT - A	672	0	537	80.0	0	0	537.4	U 72
TOTAL FIELD	672	0	537		0	0	537.4	
LADYFERN								
GETHING - A	58	0	52	90.0	0	0	51.8	U 70
GETHING - B	130 0	0	110	85.0	0	0	110.2	U 64
TOTAL FIELD	188	0	162		0	0	162.0	
LAGARDE								
DUNLEVY - A	23	0	18	78.0	0	8	9.8	C 56

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	PROJ STAT YEAR
MARTIN									
GETHING - A	19		0	16	80.0	0	0	15.5	U 80
BALDONNEL - A	303		0	258	85.0	0	0	257.5	U 78
SIPHON - A	31		0	27	85.0	0	0	26.6	U 77
HALFWAY - A	85	R	0	72	85.0	0	0	71.9	U 63
HALFWAY - B	115		0	98	85.0	0	0	97.8	U 79
TOTAL FIELD	653		0	551		0	0	549.7	
MEL									
SLAVE POINT - A	1,453		0	726	50.0	125	371	355.1	C 79
PINE POINT - A	369	R	332	332	90.0	4	6	326.3	C 77
TOTAL FIELD	1,822		332	1,058		129	377	681.4	
MICA									
BELLOV - A	196		0	167	85.0	0	0	166.8	U 79
UPPER KISKATINAW - A	304		0	273	90.0	0	3	270.4	U 57
TOTAL FIELD	500		0	440		0	3	437.2	
MIKE									
GETHING - B	22		0	19	85.0	0	0	18.9	U 81
TOTAL FIELD	22		0	19		0	0	18.9	
MILLIGAN CREEK									
GETHING - A	57		0	29	50.0	0	24	5.0	C 62
GETHING - B	10		0	8	80.0	0	0	0	C 62
	48		0	38	80.0	0	0	0	C 62
TOTAL GAS	58		0	46		6	11	35.4	
GETHING - C	82		0	41	50.0	0	1	40.1	U 62
HALFWAY - A	604		0	302	50.0	0	0	0	C 57
UNIT #1	486		0	389	80.0	0	0	0	C 57
TOTAL GAS	1,090		0	691		23	500	190.6	
SOLUTION	85		0	68	80.0	0	0	0	C 57
GAS CAP	47		0	37	80.0	0	0	0	C 57
TOTAL GAS	132		0	105		4	89	16.4	
TOTAL POOL	1,222		0	796		27	589	207.0	

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MILLIGAN CREEK HALFWAY - B	54	0	43	80.0	0	0	43.4	U 72
TOTAL FIELD	1,473	0	955		33	625	330.9	
MILLIGAN CREEK WEST HALFWAY - A	125	0	106	85.0	0	35	71.1	C 63
HALFWAY - C	153	0	138	90.0	0	0	137.7	U 79
TOTAL FIELD	278	0	244		0	35	208.8	
MONIAS HALFWAY - A	20,486	0	18,437	90.0	441	2,429	16,008.7	C 68
HALFWAY - B	349	0	314	90.0	20	66	247.7	C 79
UPPER TAYLOR FLAT - A	244	220	220	90.0	0	0	219.8	C 79
TAYLOR FLAT - A	169	152	152	90.0	0	0	151.7	U 80
LOWER TAYLOR FLAT - A	610	305	305	50.0	7	16	288.5	C 79
LOWER TAYLOR FLAT - B	420	315	315	75.0	0	0	315.3	U 81
KISKATINAW - A	310	0	279	90.0	0	0	278.6	U 80
TOTAL FIELD	22,588	992	20,022		468	2,511	17,510.3	
MONTNEY BLUESKY - A	45	0	23	50.0	0	4	18.4	C 55
BLUESKY - B	55	0	44	80.0	0	0	43.6	U 78
CECIL - A	31	0	14	45.0	4	13	0.9	C 54
HALFWAY - A	251	0	218	87.0	0	97	121.8	C 55
HALFWAY - B	277	0	222	80.0	8	70	151.3	C 61
TOTAL FIELD	659	0	521		12	184	336.0	
MURRAY BALDONNEL - A	854	0	683	80.0	0	2	681.8	U 78
BALDONNEL - C	471	0	424	90.0	0	0	423.9	U 80
TOTAL FIELD	1,325	0	1,107		0	2	1,105.7	
NETTLE GETHING - A	6	0	4	60.0				C 63
UNION PROJECT	188	0	169	90.0				C 63
TOTAL GAS	194	0	173		2	23	150.3	

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NETTLE SIPHON - A HALFWAY - A	51 117 362	0 0 0	41 105 319	80.0 90.0	2 11 15	22 79 124	19.1 25.8 195.2	C 66 C 64
TOTAL FIELD								
NIG CREEK GETHING - A GETHING - B GETHING - C BALDONNEL - A GEP PROJECT HUBER PROJECT	10 110 143 3,308 13,230 17 0	0 0 114 0 0 0 0	8 88 114 2,977 11,907 9 0	80.0 80.0 80.0 90.0 90.0 50.0 0.0	0 0 0 13 106 0 0	0 0 0 850 6,935 0 0	7.8 88.1 114.4 2,127.6 4,971.8 0 0	U 77 U 78 U 78 C 54 C 54 C 54 C 54
SOLUTION GAS CAP	0	0	0	0.0	0	0	0	
TOTAL GAS	17	0	9		0	0	8.1	
TOTAL POOL	16,555 204 180 241 17,443	0 0 0 0 114	14,893 20 162 217 15,502		119 0 0 0 119	7,785 0 0 0 7,785	7,107.5 20.4 162.0 216.9 7,717.1	U 76 U 55 U 54
TOTAL FIELD								
NIG CREEK NORTH BLUESKY - A	267 267	0 0	240 240	90.0	0 0	0 0	240.1 240.1	U 79
TOTAL FIELD								
NIG CREEK WEST BALDONNEL - A	163 163	0 0	29 29	18.0	0 0	29 29	0.3 0.3	C 54
TOTAL FIELD								
NOEL CADOTTE - A	520 R 520	390 390	390 390	75.0	0 0	3 3	387.3 387.3	U 86
TOTAL FIELD								

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG Mm3	REVISION Mm3	INITIAL RESERVES - LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 87/1231 Mm3	REMAINING PROJ RESERVES STAT Mm3 YEAR	POOL DISC YEAR
NORTH PINE									
NORTH PINE - B									
GEP PROJECT									
	235			212	90.0	6	171	40.6	C 78
SOLUTION	7			4	50.0				C 78
GAS CAP	65			59	90.0				C 78
TOTAL GAS	72			63		6	48	14.4	
TOTAL POOL	307			275		12	219	55.0	
TOTAL FIELD	307			275		12	219	55.0	
OAK									
CECIL - A	9			8	80.0	0	2	5.4	C 72
HALFWAY - A									
GEP PROJECT									
HALFWAY - B	1,635			1,472	90.0	57	734	737.6	C 72
	157			79	50.0				C 73
SOLUTION	73			59	80.0				C 73
GAS CAP									
TOTAL GAS	230			138		5	43	93.8	
TOTAL FIELD	1,874			1,618		62	779	836.8	
OJAY									
DUNLEVY - A	1,919			1,535	80.0	0	0	1,535.3	U 78
BALDONNEL - A	9,838			7,870	80.0	0	0	7,870.5	U 74
TOTAL FIELD	11,757			9,405		0	0	9,405.8	
OSBORN									
BLUESKY - A	108			87	80.0	0	0	86.6	U 58
GETHING - A	620			558	90.0	0	0	557.7	U 58
GETHING - B	102			66	65.0	0	0	66.1	U 79
BALDONNEL - A	156			124	80.0	0	0	124.3	U 64
BELLOVY - A	122			98	80.0	0	1	97.4	U 58
TOTAL FIELD	1,108			933		0	1	932.1	
OSPREY									
BLUESKY - B	67			54	80.0	0	0	53.7	U 77

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PARKLAND								
BELLOY - A	279		0	251	90.0	0	0	251.0 U 56
BELLOY - B	434		0	391	90.0	0	0	390.6 U 64
WABAMUN - A								
GEP PROJECT	6,300	R	517	5,670	90.0	59	2,843	2,827.1 C 56
WABAMUN - B	132		0	119	90.0	0	0	119.0 U 77
TOTAL FIELD	7,320		517	6,588		59	2,843	3,744.5
PEEJAY								
BLUESKY - B	53	R	0	0	0.8	0	0	0.0 C 66
GETHING - A	119		0	107	90.0	5	94	13.1 C 62
GETHING - C	40		0	20	50.0	0	0	20.0 U 85
BALDONNEL - A	160	R	13	144	90.0	5	133	10.5 C 76
HALFWAY - K	68		0	57	85.0	1	26	31.5 C 67
HALFWAY - L								
UNION PROJECT	13		0	9	72.5			
GAS CAP	40		0	36	90.0			
TOTAL GAS	53		0	45		2	36	9.3
SOLUTION	192		0	173	90.0	4	167	6.2 C 70
GAS CAP	113		0	102	90.0	0	0	101.6 U 85
TOTAL GAS	90		0	59	65.0			
SOLUTION	0	R	0	0	0.0			
GAS CAP	0	R	0	0	0.0			
TOTAL GAS	90		12	59		4	11	47.7 C 59
SOLUTION	342	0	3	274	80.0			
GAS CAP	160	0	0	128	80.0			
TOTAL GAS	502		3	402		1	277	125.4 C 59
SOLUTION	543	0	0	326	60.0			
GAS CAP	84	0	0	63	75.0			
TOTAL GAS	627		0	389		5	348	40.6 C 65
SOLUTION	441	R	0	286	65.0			
GAS CAP	116	R	0	93	80.0			
TOTAL GAS	557		0	379		2	286	92.9 C 64
SOLUTION	10	0	0	8	75.0			
GAS CAP	230	0	0	207	90.0			
TOTAL GAS	240		0	215		6	123	91.6 C 61
NORTH PEEJAY PROJECT								

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PEEJAY HALFWAY PACIFIC ARCO PROJECT	158	0	0	87	55.0				C 64
	0	0	0	0	0.0				C 64
TOTAL GAS	158		0	87		0	77	10.0	
TOTAL POOL									
2,174			15	1,531		18	1,122	408.2	
2,972			28	2,179		35	1,578	600.4	
TOTAL FIELD									
PEEJAY WEST HALFWAY - A PACIFIC PROJECT	65	R	0	23	35.0				C 62
	482	R	0	410	85.0				C 62
TOTAL GAS	547		0	433		21	191	241.8	
TOTAL FIELD			0	433		21	191	241.8	
PEGGO SLAVE POINT - A	58		0	37	65.0	0	1	36.7	C 68
TOTAL FIELD	58		0	37		0	1	36.7	
PESH JEAN MARIE - A SLAVE POINT - A	121		0	60	50.0	0	0	60.4	U 82
	800		0	520	65.0	0	0	520.2	U 82
TOTAL FIELD	921		0	580		0	0	580.6	
PETITOT RIVER SLAVE POINT - A GEP PROJECT	1,421		0	711	50.0	0	154	557.1	C 59
	1,393		0	696	50.0	0	346	350.0	C 59
TOTAL POOL			0	1,407		0	500	907.1	
TOTAL FIELD	2,814		0	1,407		0	500	907.1	
PICKELL BLUESKY - A	430		0	387	90.0	0	1	385.3	U 61

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG	INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD @ 871231 Mm3	REMAINING PROJ RESERVES STAT Mm3 YEAR
PICKELL								
HALFWAY - A	208		0	187	90.0	5	39	148.2 C 61
HALFWAY - B	76		0	61	80.0	0	0	61.1 U 76
HALFWAY - C	36		0	25	70.0	0	0	25.0 U 77
TOTAL FIELD	750		0	660		5	40	619.6
PLUTO								
HALFWAY - A	225	0	180	180	80.0	52	75	105.8 C 86
POCO GEP PROJECT	225		180	180		52	75	105.8
TOTAL FIELD								
POCKETKNIFE								
DEBOLT - A	1,834		0	1,650	90.0	0	2	1,647.9 U 64
GEP PROJECT	476		0	428	90.0	0	0	428.3 U 60
DEBOLT - B	179		0	134	75.0	0	0	134.1 U 81
SHUNDA - A								
TOTAL FIELD	2,489		0	2,212		0	2	2,210.3
RED CREEK								
NORTH PINE - A	85		0	77	90.0	0	57	19.7 C 54
HALFWAY - A	508		0	254	50.0	3	92	161.8 C 54
TOTAL FIELD	593		0	331		3	149	181.5
RED CREEK NORTH								
HALFWAY - A	403		0	322	80.0	0	0	322.3 U 76
BELLOY - B	386		0	247	90.0	0	0	347.4 U 78
TOTAL FIELD	789		0	669		0	0	669.7
REDEYE								
HALFWAY - A	535		0	481	90.0	0	0	480.8 U 69
TOTAL FIELD	535		0	481		0	0	480.8
RIGEL								
GETHING - A	98		0	88	90.0	0	7	80.9 C 55
DUNLEVY - F	803		0	723	90.0	34	332	390.0 C 55

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RIGEL										
LOWER DUNLEVY - B	90		0	68	75.0		7	60.9	C	72
HALFWAY - A	143	0	0	128	90.0	0	0	128.3	U	79
(SUBTOTAL)	384		0	307	80.0	1	48	258.8	C	55
BLUESKY - A										
DUNLEVY - F	12,374		0	11,137	90.0	222	8,823	2,314.1	C	55
GEP PROJECT										
SUBTOTAL	12,758		0	11,444		223	8,871	2,572		
(SUBTOTAL)										
DUNLEVY - A	160		0	144	90.0				C	65
MONSANTO PROJECT #1	0		0	0	0.0				C	65
TOTAL GAS	160		0	144		5	144	0.2		
DUNLEVY - B	51		0	46	90.0				C	65
MONSANTO PROJECT #2	0		0	0	0.0				C	65
TOTAL GAS	51		0	46		3	48	2.5-		
DUNLEVY - D	4		0	3	80.0				C	69
TOTAL GAS	4		0	3		0	1	2.4	C	69
DUNLEVY - E	16		0	13	80.0				C	72
TOTAL GAS	16		0	13		1	18	4.4-	C	72
SUBTOTAL	231		0	206		9	211	4-		
TOTAL FIELD	14,123		0	12,657		266	9,428	3,228.7		
RIGEL EAST										
GETHING - A	548		0	493	90.0	25	235	257.7	C	56
TOTAL FIELD	548		0	493		25	235	257.7		

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RING									
GETHING - A	59		0	50	85.0	0	0	49.8	U 78
GETHING - B	72		0	62	85.0	0	0	61.6	U 79
GETHING - C	25		0	22	85.0	0	0	21.5	U 79
GETHING - E	72		0	61	85.0	0	0	61.1	U 80
GETHING - F	106		0	90	85.0	0	0	90.1	U 81
TOTAL FIELD	334		0	285		0	0	284.1	
ROGER									
PINE POINT - A									
GEP PROJECT	3,103		0	2,327	75.0	116	1,713	614.6	C 76
TOTAL FIELD	3,103		0	2,327		116	1,713	614.6	
SAHTANEH									
PINE POINT - B	2,421		0	1,792	74.0	6	441	1,351.2	C 78
(SUBTOTAL)									
SLAVE POINT - A	96		0	71	74.0	0	0	70.7	C 77
PINE POINT - A	1,232		0	912	74.0	49	337	575.4	C 77
SUBTOTAL	1,328		0	983		49	337	645	
TOTAL FIELD	3,749		0	2,775		55	778	1,997.3	
SEPTIMUS									
HALFWAY - A	538		0	484	90.0	0	0	484.0	U 79
TOTAL FIELD	538		0	484		0	0	484.0	
SEXTET									
SLAVE POINT - A	326		0	212	65.0	0	1	211.3	U 71
TOTAL FIELD	326		0	212		0	1	211.3	
SHEKILIE									
SLAVE POINT - A	395		0	256	65.0	0	0	256.4	U 66
TOTAL FIELD	395		0	256		0	0	256.4	

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SIERRA								
SLAVE POINT - A	777		0	505	65.0	25	140	365.2 C 76
PINE POINT - A								
GEP PROJECT	18,736		0	13,865	74.0	793	10,691	3,173.9 C 15
PINE POINT - B	8,808		0	6,518	74.0	399	3,911	2,606.8 C 66
PINE POINT - C	4,156		0	3,076	74.0	86	1,312	1,763.5 C 78
PINE POINT - D	2,853		0	2,111	74.0	174	1,203	908.6 C 78
PINE POINT - E	1,641		0	1,215	74.0	68	68	1,146.2 U 80
	36,971		0	27,290		1,545	17,325	9,964.2
TOTAL FIELD								
SIKANNI								
KISKATINAW - A	372 R		330-	5	1.3	2	5	0.1 C 82
DEBOLT - A	435		0	370	85.0	26	27	343.1 U 82
DEBOLT - B	272		0	245	90.0	23	23	221.9 U 81
DEBOLT - C	2,275 R		749	1,934	85.0	93	99	1,834.5 C 82
DEBOLT - D	3,929		0	3,340	85.0	145	162	3,178.2 C 83
DEBOLT - G	1,842		0	1,657	90.0	0	0	1,657.4 U 74
	9,125		419	7,551		289	316	7,235.2
TOTAL FIELD								
SILVER								
BLUESKY - A	2,589		0	2,071	80.0	117	895	1,176.7 C 60
BLUESKY - B	283		0	227	80.0	6	55	171.8 C 72
HALFWAY - A	63		0	50	80.0	0	6	44.2 C 76
HALFWAY - B	97		0	78	80.0	0	20	57.4 C 77
	3,032		0	2,426		123	976	1,450.1
TOTAL FIELD								
SILVERBERRY								
NORTH PINE - A	353		0	318	90.0	5	310	7.6 C 72
NORTH PINE - B	30 R		27	27	90.0	3	14	13.0 C 78
	383		27	345		8	324	20.6
TOTAL FIELD								
SIPHON								
GETHING - B	33		0	30	90.0	0	0	29.8 U 84
DUNLEVY - A	1,539		0	1,308	85.0	30	1,182	126.3 C 69
DUNLEVY - B	175	0	0	157	90.0	0	0	157.4 U 72
BALDONNEL - A	537		0	134	25.0	0	13	121.2 C 59
SIPHON - A	456		0	393	86.0	5	280	112.6 C 59

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SIPHON										
SIPHON - B	16	0	0	13	85.0	0	0	13.2	U	77
CECIL - A	50		0	45	90.0	0	0	45.4	U	77
HALFWAY - A	998		0	748	75.0	7	456	292.3	C	59
HALFWAY - C	65		0	59	90.0	0	10	49.0	C	71
TOTAL FIELD	3,869		0	2,887		42	1,941	947.2		
SIPHON EAST										
BLUESKY - A	10		0	5	50.0				C	76
	730		0	657	90.0				C	76
TOTAL GAS	740		0	662		19	507	154.9		
DUNLEVY - A	89	0	0	80	90.0	0	0	79.7	U	77
BALDONNEL - A	103		0	93	90.0	0	4	88.8	C	77
TOTAL FIELD	932		0	835		19	511	323.4		
SOJER										
BALDONNEL - A	258		0	207	80.0	0	0	206.6	U	59
TOTAL FIELD	258		0	207		0	0	206.6		
SQUIRREL										
DUNLEVY - A	175		0	157	90.0	0	0	157.3	U	80
TOTAL FIELD	175		0	157		0	0	157.3		
STODDART										
BALDONNEL - A	153		0	138	90.0	0	0	137.6	U	77
CECIL - B	10		0	5	50.0				C	76
	0		0	0	0.0				C	76
TOTAL GAS	10		0	5		0	4	1.3		
CECIL - C										
PETRO CANADA PROJECT	4	R	0	2	50.0				C	77
	32	R	15	29	90.0				C	77
TOTAL GAS	36		15	31		5	18	13.2		
CECIL - D	72		0	65	90.0	0	0	64.6	U	78

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG Mm3	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3	YEAR
STOODART									
CECIL - E	32		0	29	90.0	0	0	29.2	U 79
CECIL - F	42	0		38	90.0	0	0	37.9	U 81
NORTH PINE - A	139			125	90.0	4	11	114.1	C 66
NORTH PINE - B	52			46	90.0	0	2	44.7	C 77
BELLO - A	9,500			8,550	90.0	193	6,644	1,905.5	C 57
BELLO - B	131			117	89.0	0	0	116.8	U 59
BELLO - C	113			57	50.0				C 64
SOLUTION GAS CAP	0			0	0.0				C 64
TOTAL GAS	113			57		2	21	35.3	
TOTAL FIELD	10,280		15	9,201		204	6,700	2,500.2	
STOODART SOUTH BELLO - C	21			11	50.0				C 79
SOLUTION GAS CAP	0			0	0.0				C 79
TOTAL GAS	21			11		0	0	10.7	
SOLUTION GAS CAP	12			6	50.0				C 79
TOTAL GAS	12			6		0	2	4.5	C 79
TOTAL POOL	33		0	17		0	2	15.2	
(SUBTOTAL) BELLO - A	7			4	50.0				C 78
SOLUTION GAS CAP	0			0	0.0				C 78
TOTAL GAS	7			4		0	1	2.9	
SOLUTION GAS CAP	104			52	50.0				C 78
TOTAL GAS	104			52		0	11	40.5	C 78
TOTAL POOL	111			56		0	12	43.4	
BELLO - B	12			10	80.0	0	0	9.7	C 78
BLUESKY PROJECT	126			100	80.0	4	24	76.1	C 78
TOTAL POOL	138			110		4	24	85.8	
SUBTOTAL	249			166		4	36	127	
TOTAL FIELD	282		0	183		4	38	144.4	

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STODDART WEST									
GETHING - B	198 R		178	178	90.0	6	9	168.8	C 78
DUNLEVY - B	159 R		127	127	80.0	0	0	127.0	U 85
BALDONNEL - A	135		0	115	85.0	1	1	114.5	C 85
CECIL - B	100		0	50	50.0				C 77
	0		0	0	0.0				C 77
TOTAL GAS	100		0	50		0	10	40.4	
SOLUTION GAS CAP	3		0	2	50.0				C 80
	0		0	0	0.0				C 80
TOTAL GAS	3		0	2		0	0	1.5	
SOLUTION GAS CAP	12		0	6	50.0				C 80
	30		0	27	90.0				C 80
TOTAL GAS	42		0	33		1	13	20.2	
PLACER CEGO PROJECT									
	45		0	35		1	13	21.7	
	91		0	13	14.2	0	13	0.0	C 71
	288	0	0	259	90.0	0	0	259.2	U 85
	1,140 R		990-	1,026	90.0	23	801	225.2	C 67
	210		0	189	90.0	1	81	108.8	C 63
	854 R		45	427	50.0				C 70
	0 R		0	0	0.0				C 70
TOTAL GAS	854		45	427		15	104	323.3	
	175		0	157	90.0	0	14	142.8	C 70
	152		0	136	90.0	21	36	100.8	C 85
	198	D	179	179	90.0	6	6	172.3	C 85
	46	R	23	23	50.0	0	0	23.1	U 80
	467 R		420	420	90.0	20	297	123.5	C 68
	432 R		388	388	90.0	0	0	388.4	U 71
	76 R		68	68	90.0	0	0	68.4	C 70
TOTAL FIELD	4,766		438	3,790		94	1,385	2,408.2	

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SUKLUNKA									
BALDONNEL - A	6,379		0	3,189	50.0	120	1,229	1,960.0	C 65
GEP PROJECT									
BALDONNEL - B	919		0	643	70.0	29	160	483.9	C 75
GEP PROJECT									
BALDONNEL - C	742		0	594	80.0	37	257	336.4	C 76
GEP PROJECT									
BALDONNEL - D	637	R	318	318	50.0	0	0	318.3	U 86
BALDONNEL - E	1,605	R	1,123	1,123	70.0	112	239	884.4	C 79
TOTAL FIELD	10,282		1,441	5,867		298	1,885	3,983.0	
SUNDOWN									
CADOTTE - A	426	D	320	320	75.0	2	2	318.0	U 82
CADOMIN - A	216	0	108	108	50.0	0	0	107.8	U 80
HALFWAY - A	696		0	557	80.0	0	0	556.6	U 73
TOTAL FIELD	1,338		428	985		2	2	982.4	
SUNRISE									
CADOTTE - A	698		0	140	20.0	0	75	64.5	C 51
TOTAL FIELD	698		0	140		0	75	64.5	
THETLAANDOA									
DEBOLT - A	70		0	52	75.0	0	0	52.1	U 73
DEBOLT - B	108		0	81	75.0	0	0	80.8	U 73
TOTAL FIELD	178		0	133		0	0	132.9	
THETLAANDOA NORTH									
DEBOLT - A	82		0	41	50.0	0	0	41.0	U 73
TOTAL FIELD	82		0	41		0	0	41.0	
THETLAANDOA SOUTH									
DEBOLT - A	61		0	30	50.0	0	0	30.3	U 74
TOTAL FIELD	61		0	30		0	0	30.3	

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	CHG REVISION	--INITIAL RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 87/1231 Mm3	REMAINING PROJ RESERVES STAT Mm3 YEAR
TOMMY LAKES HALFWAY - A	17,329	R	5,199	6,932	40.0	0	6,930.5 U 60
TOTAL FIELD	17,329		5,199	6,932		0	6,930.5
TOWN BALDONNEL - A HALFWAY - A	157		0	126	80.0	2	59.9 C 76
	468		0	375	80.0	11	192.8 C 58
TOTAL FIELD	625		0	501		13	252.7
TOWNSEND COPLIN - A HALFWAY - A DEBOLT - A	79		0	71	90.0	0	71.4 U 77
	84		0	76	90.0	10	48.9 C 77
	172		0	22	12.6	0	4.6 C 77
TOTAL FIELD	335		0	169		10	124.9
TSEA SLAVE POINT - A SLAVE POINT - B SLAVE POINT - C	795		0	26	3.3	0	0.1 C 61
	884		0	442	50.0	11	249.0 C 64
	1,365		0	683	50.0	65	584.9 C 80
TOTAL FIELD	3,044		0	1,151		76	834.0
TWO RIVERS BALDONNEL - A SIPHON - A	179		0	45	25.0	4	19.4 C 67
	54		0	13	24.0		C 67
	285		0	68	24.0		C 67
SOLUTION GAS CAP							
TOTAL GAS	339		0	81		0	0.1
HALFWAY - A HALFWAY - C KISKATINAW - A	815	R	122	693	85.0	14	140.6 C 67
	126		0	113	90.0	0	113.0 U 79
	374	R	337	337	90.0	8	326.1 C 80
TOTAL FIELD	1,833		459	1,269		26	599.2
UMBACH GETHING - A	361		0	289	80.0	0	288.7 U 79
TOTAL FIELD	361		0	289		0	288.7

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VELMA								
HALFWAY - A	110		0	60	55.0	0	60.4	U 72
(SUBTOTAL)								
GETHING - A	1,229		0	1,106	90.0	58	650.4	C 72
UNIT #1	623		0	561	90.0	10	477.7	C 72
	1,852		0	1,667		68	1,128.1	
TOTAL POOL								
	133		0	106	80.0	11	26.9	C 72
SUBTOTAL								
	1,985		0	1,773		79	1,100	
TOTAL FIELD								
	2,095		0	1,833		79	1,161.6	
WEASEL								
BALDONNEL - A	105		0	61	58.0	0	50.8	C 65
HALFWAY - E	38		0	25	65.0	0	24.5	U 70
HALFWAY - F								
UNIT #3	15		0	12	80.0			C 61
	226		0	192	85.0			C 61
SOLUTION GAS CAP								
	241		0	204		9	118.0	
TOTAL GAS								
	16		0	15	90.0	0	14.5	U 65
	185	D	167	167	90.0	0	166.9	U 87
SOLUTION GAS CAP								
	225	0	13	79	35.0			C 65
	441	0	0	397	90.0			C 65
TOTAL GAS								
	666		13	476		5	224.8	
	66		0	60	90.0	5	106.2	C 69
TOTAL POOL								
	732		13	536		10	118.6	
TOTAL FIELD								
	1,317		180	1,008		19	493.3	
GEP PROJECT								
	21		0	17	80.0	0	17.1	U 73
WEASEL WEST								
BLUESKY - A	189		0	170	90.0	0	170.0	U 85
HALFWAY - C								
	210		0	187		0	187.1	
TOTAL FIELD								

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WILDER									
ARTEX - A	110		0	99	90.0	0	0	99.2	U 79
HALFWAY - A	2,148		0	1,933	90.0	25	487	1,446.2	C 52
UNIT #1	1,036		0	932	90.0	9	912	20.4	C 52
TOTAL POOL									
	3,184		0	2,865		34	1,399	1,466.6	
HALFWAY - B	195		0	176	90.0	0	0	175.9	U 53
BELLOV - B	18		0	7	40.6	0	7	0.1	C 70
UNIT #1	100	0	0	85	85.0	0	0	84.9	U 79
BELLOV - C									
TOTAL FIELD	3,607		0	3,232		34	1,406	1,826.5	
WILDMINT									
BLUESKY - A	35		0	31	90.0	2	31	0.4	C 62
UPPER HALFWAY - A	34		0	17	50.0				C 62
CANTERRA GEP PROJECT	153		0	138	90.0				C 62
TOTAL GAS	187		0	155		5	60	94.8	
SOLUTION	17		0	13	75.0				
GAS CAP	0		0	0	0.0				C 60
TOTAL GAS	17		0	13		0	19	6.2	C 60
SOLUTION	172		0	146	85.0				
GAS CAP	518		0	440	85.0				C 60
TOTAL GAS	690		0	586		25	414	172.5	
UNIT #1									
	707		0	599		25	433	166.3	
	419		0	377	90.0	0	3	374.3	C 65
TOTAL POOL	1,348		0	1,162		32	527	635.8	
HALFWAY - F									
TOTAL FIELD									
WILLOW									
GETHING - A	23		0	16	70.0				C 59
	54		0	48	90.0				C 59
TOTAL GAS	77		0	64		1	64	0.5	
GETHING - B	53		0	45	85.0	0	0	45.3	U 66

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WILLOW									
HALFWAY - A	713		0	606	85.0	10	501	104.6	C 61
HALFWAY - B	507	D	45	431	85.0	25	219	211.7	C 66
TOTAL FIELD	1,350		45	1,146		36	784	362.1	
WINDFLOWER									
MATTSON - A	684		0	444	65.0	0	0	444.4	U 73
TOTAL FIELD	684		0	444		0	0	444.4	
WOLVERINE									
DUNLEVY - A	50		0	43	85.0	1	24	18.7	C 74
DUNLEVY - B	50		0	25	50.0	0	1	24.4	U 78
TOTAL FIELD	100		0	68		1	25	43.1	
WOODRUSH									
HALFWAY - A	686	R	0	583	85.0	14	224	358.9	C 60
HALFWAY - B	93	R	0	0	0.5	0	0	0.1	C 68
TOTAL FIELD	779		0	583		14	224	359.0	
YOYO									
BLUESKY - A	37		0	18	50.0	0	0	18.4	U 75
PINE POINT - B	1,282		0	1,153	90.0	26	220	933.8	C 79
(SUBTOTAL)									
SLAVE POINT - A	1,742		0	1,568	90.0	0	0	1,568.2	C 62
PINE POINT - A	49,823		0	44,841	90.0	1,286	28,720	16,120.2	C 62
SUBTOTAL	51,565		0	46,409		1,286	28,720	17,688	
TOTAL FIELD	52,884		0	47,580		1,312	28,940	18,640.6	

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL RESERVES-- REVISION LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3 YEAR
7-6-77-25-W6M BALDONNEL	04572	1,820		0	1,547 85.0	0	1	1,545.7 U 80
7-12-77-25-W6M FALHER	05318	238		0	202 85.0	0	0	202.5 U 80
10-33-79-16-W6M CADOTTE	04604	29		0	14 50.0	0	0	14.3 U 78
16-20-79-25-W6M HALFWAY	03172	87		0	70 80.0	0	0	69.6 U 73
13-17-81-17-W6M PINGEL	00036	43		0	34 80.0	0	5	29.7 U 52
5-26-81-18-W6M DUNLEVY PINGEL	00066	193 51		0 0	173 90.0 46 90.0	0 0	0 0	173.4 U 53 46.3 U 53
2-27-82-16-W6M BELLOY	00135	81		0	65 80.0	0	0	65.2 U 55
6-17-82-22-W6M NORTH PINE	04998	55		0	49 90.0	0	0	49.2 U 80
6-2-82-23-W6M BELLOY	05324	134		0	120 90.0	0	0	120.3 U 80
6-5-82-23-W6M BELLOY	05114	89		0	81 90.0	0	0	80.5 U 80
8-26-82-23-W6M HALFWAY	04249	472		0	425 90.0	0	0	425.2 U 78
6-17-83-14-W6M KISKATINAW	05771	192		0	173 90.0	0	0	172.9 U 82
7-30-84-15-W6M GETHING	05148	125		0	113 90.0	0	0	112.9 U 80
11-18-84-20-W6M BALDONNEL	00243	108		0	86 80.0	0	0	86.2 U 57
11-26-84-20-W6M NORTH PINE	05043	185		0	167 90.0	0	0	166.7 U 79
10-22-84-21-W6M CHARLIE LAKE	04642	27 0		0	24 90.0	0	0	23.9 U 78

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING PROJ RESERVES STAT DISC Mm3	POOL YEAR
7-26-84-22-W6M DEBOLT	05659	126		0	113	90.0	0	0	113.2	U 81
11-26-84-23-W6M PINGEL	03772	32		0	29	90.0	0	0	28.7	U 76
6-1-85-16-W6M HALFWAY	06680	64	D	32	32	50.0	0	0	32.1	U 87
10-27-85-17-W6M BELLOY	02992	112		0	95	85.0	0	0	95.4	U 71
6-7-85-20-W6M BELLOY	00102	243		0	219	90.0	0	0	218.6	U 54
6-5-85-23-W6M BALDONNEL	05706	212		0	106	50.0	0	0	106.0	U 82
6-10-85-25-W6M DEBOLT	05704	225		0	180	80.0	0	1	178.6	U 82
7-27-86-14-W6M GETHING	04466	15		0	12	80.0	0	0	12.2	U 78
10-29-86-18-W6M BALDONNEL	01130	46		0	37	80.0	0	0	37.1	U 62
6-35-87-14-W6M DUNLEVY	05596	27		0	13	50.0	0	0	13.4	U 81
6-35-87-15-W6M BALDONNEL	01200	59		0	47	80.0	0	0	47.0	U 62
11-25-87-16-W6M DUNLEVY	04377	64		0	54	85.0	0	0	54.4	U 78
6-11-87-24-W6M COPLIN	03070	65		0	52	80.0	0	0	52.0	U 72
10-17-87-24-W6M COPLIN	03121	103		0	83	80.0	0	0	82.5	U 72
6-22-88-15-W6M GETHING	05218	56		0	51	90.0	0	0	50.7	U 80
A-38-H/93-I-9 DUNLEVY	05022	288		0	231	80.0	0	0	230.6	U 80

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D-31-H/93-I-15 DUNLEVY BALDONNEL CHARLIE LAKE HALFWAY	05699	311 474 R 116 1,902	0 1,151- 0 0	249 379 93 1,522	80.0 80.0 80.0 80.0	0 0 0 0	0 0 0 0	248.8 378.8 93.0 1,521.8	U 82 U 82 U 82 U 82
C-27-I/93-I-15 'A' MARKER	04449	98	0	88	90.0	0	1	87.0	U 79
D-93-I/93-I-15 CADOTTE FALHER C	04867	37 36	0 0	18 18	50.0 50.0	0 0	0 0	18.3 18.2	U 79 U 79
A-1-G/93-I-16 CADOMIN	04815	124	0	62	50.0	0	0	61.9	U 79
C-32-F/93-O-9 BALDONNEL	02230	2,330	0	1,631	70.0	0	1	1,630.3	U 68
C-18-G/93-O-9 BALDONNEL	01028	490	0	343	70.0	0	0	343.2	U 62
A-3-B/93-P-1 CADOMIN	04498	252	0	126	50.0	0	0	126.0	U 79
C-36-E/93-P-1 CADOTTE	06355	61 D	0	52	85.0	0	1	50.5	U 86
D-75-E/93-P-1 CADOTTE	06613	72 D	54	54	75.0	0	0	53.6	U 87
D-97-E/93-P-1 BASAL BLUESKY	06639	116 D	98	98	85.0	0	0	98.2	U 87
C-40-F/93-P-1 FALHER B	05715	96	0	67	70.0	0	0	66.9	U 82
C-12-L/93-P-1 FALHER A BASAL BLUESKY	05053	46 R 166 D	32 125	32 125	70.0 75.0	0 0	0 0	32.0 124.8	U 80 U 80
B-28-L/93-P-1 CADOTTE BASAL BLUESKY	05478	23 R 37 R	11 29	11 29	50.0 80.0	0 0	0 0	11.1 29.3	U 81 U 81
B-66-L/93-P-1 CADOTTE	06600	38 D	26	26	70.0	0	0	26.0	U 87

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B-66-L/93-P-1 FALHER B	06600	126 D	100	100	80.0	0	0	100.4 U	87
B-82-L/93-P-1 FALHER B	06567	79 0	55	55	70.0	0	0	55.4 U	86
C-94-B/93-P-2 DUNLEVY	04946	188	0	151	80.0	0	0	150.7 U	79
D-62-J/93-P-2 CADOTTE	05473	50 R	25	25	50.0	0	0	24.8 U	81
D-80-A/93-P-3 DUNLEVY	03319	204	0	102	50.0	0	0	101.8 U	73
B-90-I/93-P-3 DUNLEVY	05162	70	0	56	80.0	0	0	55.7 U	80
D-19-H/93-P-5 BALDONNEL	05874	444 0	0	311	70.0	0	0	310.7 U	84
B-78-H/93-P-5 BALDONNEL	05112	1,615 R	293-	1,130	70.0	0	0	1,130.2 U	81
B-24-B/93-P-6 DUNLEVY	04398	1,378	0	1,034	75.0	0	0	1,033.8 U	79
C-27-E/93-P-6 BALDONNEL	04887	1,208	0	604	50.0	0	0	604.1 U	80
C-40-C/93-P-7 CADOTTE	06508	45 0	0	32	70.0	0	2	29.4 U	86
A-57-C/93-P-7 CADOMIN	05309	32	0	16	50.0	0	0	15.5 U	80
A-21-J/93-P-7 CADOTTE	06715	212 D	159	159	75.0	0	0	158.9 U	87
B-4-L/93-P-7 NOTIKWIN FALHER	05465	41 R 101	34 0	34 50	85.0 50.0	0 0	0 0	34.5 U 50.4 U	81 81
A-9-D/93-P-8 CADOTTE	06599	107 D	75	75	70.0	0	0	74.6 U	87

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A-9-D/93-P-8 BASAL BLUESKY	06599	136	D	116	116	85.0	0	0	115.8	U	87
D-55-D/93-P-8 BASAL BLUESKY	06598	123	D	99	99	80.0	0	0	98.6	U	87
A-82-I/93-P-8 HALFWAY	06096	176		0	141	80.0	0	0	140.4	U	84
A-28-A/93-P-9 KISKATTINAW	04854	1,467		0	1,247	85.0	0	1	1,245.8	U	79
C-82-C/93-P-9 DUNLEVY	06293	219		0	175	80.0	0	0	175.2	U	85
D-89-B/93-P-10 ARTEX	05030	171		0	154						
		0		0	0						
		171		0	154		0	0	307.8		
D-69-C/93-P-10 HALFWAY	05352	212		0	180	85.0	0	0	179.9	U	80
C-16-E/93-P-11 FALHER C	06353	89		0	71	80.0	0	0	71.1	U	85
D-31-K/94-A-9 HALFWAY	05611	44		0	35	80.0	0	0	35.3	U	81
D-68-K/94-A-9 HALFWAY	01859	66		0	53	80.0	0	0	52.8	U	66
D-33-K/94-A-11 BALDONNEL	06390	180	D	0	144	80.0	0	0	143.8	U	85
D-97-F/94-A-13 DUNLEVY	05689	25		0	13	50.0	0	0	12.7	U	81
D-37-G/94-A-13 DUNLEVY	04620	320		0	288	90.0	0	0	287.6	U	78
D-17-J/94-A-13 COPLIN	04288	28		0	25	90.0	0	0	25.3	U	78
A-28-K/94-A-14 DUNLEVY	00185	59	R	1-	52	88.6	0	52	0.0	C	56

SOLUTION
GAS CAP

TOTAL GAS

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C-34-L/94-A-14 BALDONNEL	01332	86	0	34	40.0	0	0	34.3	U 63
C-74-L/94-A-14 DEBOLT	03555	122	0	98	80.0	0	0	97.8	U 75
A-21-G/94-A-15 GETHING	03953	195	0	117	60.0	0	0	116.7	U 77
B-45-K/94-A-15 HALFWAY	01271	66	0	53	80.0	0	0	52.7	U 63
C-92-K/94-A-15 BLUESKY	04348	11	0	7	60.0	0	0	6.6	U 78
D-51-C/94-A-16 BALDONNEL	03125	97	0	82	85.0	0	0	82.3	U 72
D-46-F/94-A-16 HALFWAY	05959	36	0	32	90.0	0	0	32.3	U 84
D-27-H/94-A-16 GETHING	03117	30	0	23	75.0	0	0	22.6	U 73
D-64-L/94-A-16 DUNLEVY	01825	60	0	48	80.0	0	0	47.4	U 66
C-32-G/94-B-8 BLUESKY	05039	148	0	125	85.0	0	0	125.5	U 80
B-22-C/94-B-9 HALFWAY	03390	21	0	19	90.0	0	2	17.3	U 74
D-57-H/94-B-9 DEBOLT	04922	466	0	419	90.0	0	0	419.3	U 79
D-59-I/94-B-9 DEBOLT	04232	291	0	232	80.0	0	0	232.3	U 78
B-49-L/94-B-9 BALDONNEL	00120	96	0	87	90.0	0	0	86.5	U 55
D-8-A/94-B-10 DOIG	03640	1,490	0	1,117	75.0	0	0	1,117.4	U 76
C-45-B/94-B-10 DOIG	03471	310	0	279	90.0	0	2	277.5	U 74

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D-43-H/94-B-10 HALFWAY	00433	482		0	433 90.0	0	0	433.4 U	59
D-91-E/94-B-15 HALFWAY LOWER HALFWAY	03420	51 0 150 0		46 135	90.0 90.0	0	0	45.8 U 134.8 U	74 74
B-24-L/94-B-15 DEBOLT	05693	971 R		587	874 90.0	0	0	873.6 U	82
C-56-D/94-B-16 BALDONNEL	00432	428		0	385 90.0	0	0	385.1 U	59
C-76-D/94-B-16 BALDONNEL	00386	409		0	368 90.0	1	1	367.2 U	59
D-75-E/94-B-16 SHUNDA	05241	518		0	466 90.0	0	0	465.9 U	80
D-92-D/94-G-2 DEBOLT	06506	268 R		228	228 85.0	0	0	228.0 U	86
B-8-K/94-G-2 PERMO-CARBONIFEROUS	02185	552		0	496 90.0	0	1	494.9 U	67
D-12-K/94-G-2 DEBOLT	00385	311 R		249	249 80.0	0	3	245.8 U	59
C-33-L/94-G-2 HALFWAY	05875	175		0	140 80.0	0	0	140.4 U	84
B-43-B/94-G-7 BALDONNEL	01335	312		0	281 90.0	0	0	280.7 U	63
A-75-D/94-G-7 DEBOLT	02687	1,423 R		381-	1,280 90.0	0	7	1,273.6 U	70
C-70-E/94-G-7 DEBOLT	05876	820		0	738 90.0	0	0	738.1 U	84
A-67-F/94-G-7 BALDONNEL	05539	252		0	227 90.0	0	0	227.2 U	81
A-25-I/94-G-7 HALFWAY	04825	472		0	425 90.0	0	0	424.5 U	79

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B-64-L/94-G-9 HALFWAY	05550	321	0	273	85.0	0	0	273.1 U 81
B-26-G/94-G-10 CHARLIE LAKE	04782	79	0	67	85.0	0	0	67.5 U 79
B-64-A/94-G-15 DEBOLT	05462	53 R	37	37	70.0	0	1	36.5 U 81
C-97-D/94-G-15 HALFWAY DEBOLT	02160	80 320	0 0	64 256	80.0 80.0	0 0	0 0	63.8 U 68 256.2 U 68
D-19-E/94-G-15 DEBOLT	05628	121	0	60	50.0	0	0	60.5 U 81
A-49-I/94-G-15 DEBOLT	00138	266	0	239	90.0	0	0	239.0 U 55
D-19-C/94-H-1 GETHING	03750	82	0	66	80.0	0	0	65.8 U 76
D-80-C/94-H-1 DUNLEVY	00122	306	0	275	90.0	0	2	272.8 U 55
C-96-C/94-H-1 GETHING	04738	44	0	40	90.0	0	0	39.9 U 79
B-57-D/94-H-1 HALFWAY	01892	56	0	45	80.0	0	0	44.7 U 66
A-63-L/94-H-1 GETHING	03142	66	0	53	80.0	0	0	52.6 U 72
C-36-A/94-H-2 HALFWAY	06051	10	0	5	50.0	0	0	5.2 U 84
C-76-C/94-H-2 GETHING	04777	49	0	25	50.0	0	0	24.6 U 80
D-43-D/94-H-2 NANCY	02060	43	0	38	90.0	0	0	38.3 U 67
D-89-D/94-H-2 DUNLEVY	00707	92	0	78	85.0	11	13	65.0 U 61

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C-71-F/94-H-2 BLUESKY GETHING HALFWAY	00159	54 88 149		0 0 0	43 75 126	80.0 85.0 85.0	0 0 0	0 0 0	42.9 74.9 126.5	U U U	56 56 56
D-84-F/94-H-2 BLUESKY	05988	31		0	28	90.0	0	0	27.7	U	84
C-39-I/94-H-2 SIPHON	00721	22		0	18	80.0	0	0	17.8	U	61
D-95-K/94-H-2 HALFWAY	06276	102		0	82	80.0	0	0	82.0	U	85
D-59-A/94-H-3 DUNLEVY	00240	112		0	101	90.0	0	0	101.2	U	58
D-73-A/94-H-3 BLUESKY	04764	48		0	44	90.0	0	0	43.6	U	79
D-79-F/94-H-3 BLUESKY	05322	219		0	197	90.0	0	0	197.0	U	80
B-22-I/94-H-3 BLUESKY GETHING	06655	25 D 140 D		22 126	22 126	90.0 90.0	0 0	0 0	22.1 126.4	U U	87 87
B-100-J/94-H-3 GETHING	05509	78		0	70	90.0	0	0	70.1	U	81
A-47-D/94-H-5 HALFWAY	04097	10		0	5	50.0	0	1	4.3	U	77
B-23-H/94-H-5 BALDONNEL	04684	201		0	181	90.0	0	0	181.0	U	79
D-19-B/94-H-6 BALDONNEL	02119	124		0	111	90.0	0	0	111.3	U	67
C-98-B/94-H-6 HALFWAY	04813	176		0	158	90.0	0	0	157.9	U	79
A-3-C/94-H-6 BLUESKY	05205	5		0	2	50.0	0	0	2.3	U	80
B-6-C/94-H-6 'A' MARKER	05766	54		0	46	85.0	0	0	45.8	U	82

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C-14-C/94-H-6 GETHING	04745	48		0	44	90.0	0	0	43.6	U 79
D-42-C/94-H-6 HALFWAY	05211	111		0	100	90.0	0	0	99.9	U 80
D-91-E/94-H-6 BALDONNEL HALFWAY	05087	216 39		0 0	108 33	50.0 85.0	0 0	0 0	108.0 32.8	U 80 U 80
A-67-I/94-H-6 BLUESKY	03920	20		0	16	80.0	0	0	15.8	U 77
D-69-I/94-H-6 COPLIN	01549	52		0	42	80.0	0	0	41.8	U 64
B-6-B/94-H-8 HALFWAY	03297	25		0	19	75.0	0	0	18.7	U 73
A-97-H/94-H-9 DELLUT SLAVE POINT	05338	82 217		0 0	73 141	90.0 65.0	0 0	0 0	73.4 141.0	U 81 U 81
B-28-C/94-H-10 BLUESKY	04834	219		0	197	90.0	0	0	196.8	U 79
D-10-I/94-H-11 BANFF	02225	52		0	42	80.0	0	0	41.9	U 68
A-49-B/94-H-16 SLAVE POINT	00129	182		0	164	90.0	0	0	164.2	U 55
D-77-G/94-H-16 GETHING	05795	48		0	24	50.0	0	0	24.0	U 84
A-63-G/94-I-1 DEBOLT	06231	62		0	46	75.0	0	0	46.1	U 85
A-58-E/94-I-1 JEAN MARIE	02611	426		0	384	90.0	0	0	383.6	U 70
A-23-I/94-I-4 DEBOLT	03914	398		0	358	90.0	0	0	358.4	U 77
B-50-F/94-I-5 SULPHUR POINT	01835	369		0	332	90.0	0	0	332.4	U 66

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	REVISION Mm3	INITIAL RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD @ 871231 Mm3	REMAINING PROJ POOL RESERVES STAT DISC Mm3	YEAR
A-16-J/94-I-6 JEAN MARIE SLAVE POINT	01542	192 374		0 0	154 336	80.0 90.0	0 0	0 0	154.0 336.4	U 65 U 65
D-48-F/94-I-10 KAKISA	04688	130		0	65	50.0	0	0	64.6	U 79
A-55-G/94-I-10 BANFF	00897	48		0	38	80.0	0	0	38.3	U 62
C-35-H/94-I-10 JEAN MARIE	05710	143		0	72	50.0	0	0	71.6	U 82
C-97-L/94-I-11 PINE POINT	04726	785		0	471	60.0	0	0	470.9	U 79
C-70-I/94-I-12 SULPHUR POINT	02436	65		0	42	65.0	0	1	41.6	U 69
D-86-J/94-I-12 SLAVE POINT	03685	92	0	0	74	80.0	0	0	73.7	U 76
C-95-L/94-I-12 SLAVE POINT	01239	813		0	651	80.0	0	0	650.6	U 63
B-83-C/94-I-13 JEAN MARIE	00529	178		0	151	85.0	0	0	151.2	U 60
A-73-F/94-I-13 JEAN MARIE	05202	141		0	71	50.0	0	0	70.7	U 80
D-55-B/94-I-14 SLAVE POINT	06487	1,272	R	827	827	65.0	0	0	827.0	U 86
C-4-E/94-I-15 SLAVE POINT	03498	459		0	367	80.0	0	0	367.2	U 74
D-95-E/94-I-15 BLUESKY	06278	21		0	16	75.0	0	0	16.1	U 85
D-66-I/94-I-16 SLAVE POINT	05262	305		0	198	65.0	0	0	198.5	U 80
B-86-L/94-I-16 DEBOLT	00947	103		0	82	80.0	0	0	82.0	U 62

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C-92-F/94-J-2 SLAVE POINT	06343	314	0	0	251	80.0	0	0	251.0	U 86
C-20-K/94-J-2 SLAVE POINT	03551	303	0	0	242	80.0	0	1	241.1	U 75
B-86-K/94-J-2 PINE POINT	03830	600	0	0	480	80.0	0	1	478.8	U 77
A-71-D/94-J-7 SLAVE POINT	05308	147	0	0	95	65.0	0	0	95.3	U 80
D-50-D/94-J-8 PINE POINT	05801	393	0	0	314	80.0	0	0	314.1	U 83
B-23-E/94-J-8 PINE POINT	05130	296	0	0	219	74.0	0	0	218.9	U 80
D-77-H/94-J-8 PINE POINT	03268	382	0	0	306	80.0	0	0	305.8	U 73
A-30-K/94-J-8 SLAVE POINT	00999	211	0	0	169	80.0	0	0	168.6	U 62
B-96-B/94-J-10 DEBOLT	00348	36	0	0	29	80.0	0	0	28.7	U 58
C-43-E/94-J-10 SLAVE POINT	02260	87	0	0	70	80.0	0	0	69.6	U 68
B-49-F/94-J-15 SLAVE POINT	04657	97	0	0	77	80.0	0	0	77.3	U 79
A-51-A/94-O-8 PINE POINT	00527	239	0	0	191	80.0	0	14	177.0	U 61
C-26-A/94-O-9 PINE POINT	05605	168	0	0	134	80.0	0	0	134.0	U 81
D-54-A/94-O-9 SLAVE POINT	02232	481	0	0	385	80.0	0	0	385.0	U 68
PINE POINT		178	0	0	142	80.0	0	0	142.3	U 68
D-1-I/94-O-9 PINE POINT	04722	727	0	0	582	80.0	0	0	581.6	U 79

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B-44-L/94-0-10 MATTSON	03432	58		0	43	75.0	0		42.0	U 74
A-78-L/94-0-10 MATTSON	03291	158		0	79	50.0	0	0	78.9	U 73
A-31-I/94-0-16 SLAVE POINT	00594	66		0	39	60.0	0	0	39.5	U 60
A-87-L/94-P-1 DEBOLT	05306	28		0	21	75.0	0	0	20.4	U 80
A-71-B/94-P-2 DETITAL	04345	50		0	40	80.0	0	0	39.8	U 78
D-18-K/94-P-2 SLAVE POINT	02066	551		0	441	80.0	0	0	440.8	U 67
C-53-D/94-P-6 DEBOLT	00717	92		0	69	75.0	0	0	68.8	U 61
A-74-G/94-P-8 SLAVE POINT	02902	267		0	213	80.0	0	0	213.5	U 71
D-81-G/94-P-8 SLAVE POINT	03056	70		0	56	80.0	0	0	56.2	U 72
C-93-G/94-P-8 JEAN MARIE SLAVE POINT	05535	45 303		0	23 197	50.0 65.0	0	0	22.5 197.2	U 81 U 81
D-99-H/94-P-8 SLAVE POINT	05200	424		0	276	65.0	0	0	275.7	U 81
D-48-J/94-P-8 PINE POINT	02287	109		0	87	80.0	0	0	87.4	U 68
C-6-H/94-P-9 PINE POINT	06220	56		0	36	65.0	0	0	36.4	U 85
A-44-H/94-P-9 PINE POINT	05748	164		0	106	65.0	0	0	106.3	U 82
C-18-D/94-P-10 JEAN MARIE	05528	24		0	12	50.0	0	0	11.9	U 81

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	RESERVES-- LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD @ 871231 Mm3	REMAINING PROJ RESERVES STAT Mm3	POOL DISC YEAR
C-89-G/94-P-10 PINE POINT	05718	81		0	65	80.0	0	0	64.9	U 82
B-27-J/94-P-10 PINE POINT	04760	333		0	266	80.0	0	0	266.3	U 79
B-24-B/94-P-11 DEBOLT	05531	40		0	20	50.0	0	0	19.8	U 81
B-24-I/94-P-11 JEAN MARIE	05569	13		0	7	50.0	0	0	6.5	U 81
D-55-L/94-P-11 DEBOLT	03461	63		0	47	75.0	0	0	47.1	U 74
B-5-A/94-P-14 SLAVE POINT	04227	693		0	450	65.0	0	0	450.2	U 78
B-45-A/94-P-14 SLAVE POINT	03897	303		0	197	65.0	0	0	196.5	U 77
B-82-G/94-P-14 SLAVE POINT	02234	1,055		0	844	80.0	0	0	844.4	U 68
A-23-J/94-P-14 SLAVE POINT	03965	161		0	129	80.0	0	0	128.8	U 77
D-35-D/94-P-15 JEAN MARIE	05209	55		0	27	50.0	0	0	27.3	U 80
A-65-D/94-P-15 JEAN MARIE	05552	56		0	28	50.0	0	0	27.8	U 81
A-23-E/94-P-15 JEAN MARIE	05268	41		0	21	50.0	0	0	20.6	U 80
D-59-E/94-P-15 JEAN MARIE	05568	20		0	10	50.0	0	0	10.0	U 81
B-48-I/94-P-15 JEAN MARIE	05563	12		0	6	50.0	0	0	6.1	U 81
TOTAL FIELD		54,188		1,501	42,371		12	117	42,407.0	

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	CHG	--INITIAL REVISION Mm3	LATEST EST Mm3	REC FACT %	ANNUAL 1987 PROD Mm3	CUM PROD 871231 Mm3	REMAINING PROJ RESERVES Mm3	STAT YEAR	POOL DISC
BC TOTAL CONNECTED - NON-ASSOCIATED		478,910		8,881	374,302		8,992	215,779	158,518.9		
- ASSOCIATED		34,911		83	24,205		677	17,824	6,520.7		
BC TOTAL CONNECTED		513,821		8,964	398,507		9,669	233,603	165,039.6		
BC TOTAL UNCONNECTED		135,451		184	98,959		141	223	98,737.0		
BC TOTAL		649,272		8,780	497,466		9,810	233,826	263,776.6		

Appendix C

SUMMARY OF MARKETABLE GAS RESERVES BY POOL

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The following information is reported:

IN PLACE VOLUME = Official gas volume in place, expressed in millions of cubic meters.

REC FACT = Recovery factor for gas, expressed as a percent.

SHRINK FACT = Gas shrinkage factor, expressed as a percent.

INITIAL ESTABLISHED = Established gas volume, expressed in millions of cubic meters.

CUM PROD = Cumulative gas production, expressed in millions of cubic meters.

REMAINING RESERVES = Remaining marketable gas reserves, expressed in millions of cubic meters.

RAW GAS HEAT = Raw gas heat content, expressed in mega-joules per cubic meter.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
ADSETT								
SLAVE POINT - A	380	80.0	70.8	215	0	215.5	37.361	72
SLAVE POINT - B	445	80.0	72.0	257	0	256.5	37.545	74
SLAVE POINT - C	1,183	80.0	70.8	670	0	669.8	36.990	79
SLAVE POINT - D	314	80.0	70.8	178	0	177.7	37.361	82
SLAVE POINT - E	231	80.0	92.9	172	0	172.0	37.430	84
TOTAL FIELD	2,553			1,492	0	1,491.5		
AIRPORT								
BLUESKY - A	104	80.0	86.0	71	21	51.0	39.304	77
DUNLEVY - A	163	90.0	87.3	128	69	59.8	38.038	52
BALDONNEL - A	49	4.1	80.8	2	2	0.0	41.474	57
HALFWAY - A	37	5.0	81.7	2	2	0.0	44.399	53
HALFWAY - B								
PETRO-CAN PROJECT	6	50.0	84.6	3				78
SOLUTION GAS CAP	303	90.0	84.6	231				78
TOTAL GAS	309			234	2	230.7	43.080	
TOTAL FIELD	662			437	96	341.5		
AITKEN CREEK								
GETHING - A								
GAS UNIT #1	1,542	90.0	88.8	1,232	0	1,261.1	45.504	59
UNION PROJECT	136	80.0	88.8	97				59
SOLUTION GAS CAP	0	0.0	88.8	0				
TOTAL GAS	136			97	842	745.7	45.504	
TOTAL POOL	1,678			1,329	842	515.4		
TOTAL FIELD	1,678			1,329	842	515.4		
ALCES								
KISKATINAW - A	636	90.0	87.3	499	5	494.1	40.160	81
TOTAL FIELD	636			499	5	494.1		

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
ALTARES								
BLUESKY - A	120	90.0	86.4	93	0	93.2	42.897	59
GEP PROJECT	258	90.0	86.4	201	2	198.9	42.897	59
TOTAL POOL	378			294	2	292.1		
TOTAL FIELD	378			294	2	292.1		
ATTACHIE								
BALDONNEL - A	378	90.0	82.6	281	0	280.8	43.208	71
(SUBTOTAL)								
UPPER KISKATINAW - A	187	90.0	86.5	146	118	27.5	42.145	71
LOWER KISKATINAW - A	171	90.0	86.5	133	0	133.4	42.145	71
SUBTOTAL	358			279	118	160.9		
TOTAL FIELD	736			560	118	441.7		
BEATTON RIVER								
HALFWAY - E	30	85.0	83.6	21	0	21.0	38.817	72
TOTAL FIELD	30			21	0	21.0		
BEAVERDAM								
UPPER HALFWAY - A	350	90.0	84.5	266	203	63.5	42.538	65
TOTAL FIELD	350			266	203	63.5		
BEAVER RIVER								
MATTSON - A	56	77.0	87.4	38	38	0.0	37.432	61
BANFF - A	28	50.0	87.4	12	12	0.0	37.432	74
NAHANNI - A								
GEP PROJECT	7,312	68.0	84.5	4,201	4,201	0.0	36.272	61
TOTAL FIELD	7,396			4,251	4,251	0.0		
BEAVERTAIL								
GETHING - A	1,846	85.0	86.4	1,356	1,122	233.8	42.347	57
DUNLEVY - B	44	85.0	85.2	32	0	31.9	44.469	78
HALFWAY - A	68	90.0	84.5	52	0	52.1	39.641	66
TOTAL FIELD	1,958			1,440	1,122	317.8		

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
BEG								
BALDONNEL - A								
GEP PROJECT	969	25.0	84.5	205	177	28.1	41.448	62
BALDONNEL - B								
GEP PROJECT	2,620	88.0	84.5	1,948	1,154	794.6	41.448	60
BALDONNEL - C								
GEP PROJECT	941	88.0	84.5	700	626	73.6	41.448	61
HALFWAY - A								
GEP PROJECT	4,000	90.0	84.5	3,042	2,250	791.9	42.104	61
TOTAL FIELD	8,530			5,895	4,207	1,688.2		
BEG WEST								
BALDONNEL - A								
GEP PROJECT	92	80.0	84.5	62	36	26.3	41.397	60
BALDONNEL - B								
GEP PROJECT	178	80.0	84.5	121	20	100.5	41.397	60
TOTAL FIELD	270			183	56	126.8		
BERNADET								
BLUESKY - A	36	78.0	87.3	25	24	0.1	42.186	62
BLUESKY - C	28	80.0	85.4	19	16	2.8	44.180	78
DUNLEVY - A	258	85.0	73.3	161	60	100.8	41.812	77
INGA - A	43	90.0	85.7	33	0	33.3	43.470	79
HALFWAY - B	42	90.0	69.8	26	0	25.9	45.410	85
TOTAL FIELD	407			264	100	162.9		
BIRCH								
GETHING - B								
BALDONNEL - A	23	90.0	85.0	18	9	8.9	42.860	77
BALDONNEL - B	81	90.0	82.6	60	17	43.2	42.821	77
HALFWAY - A	790	90.0	82.6	588	61	526.4	42.821	78
	353	90.0	83.5	265	57	208.2	43.197	77
TOTAL FIELD	1,247			931	144	786.7		
BIVOUAC								
DEBOLT - A	313	75.0	85.4	200	0	200.4	40.112	72
DEBOLT - B	40	50.0	85.4	17	0	17.0	40.112	79
TOTAL FIELD	353			217	0	217.4		

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
BLUEBERRY								
DUNLEVY - A	462	79.0	85.4	312	273	38.2	43.561	57
DUNLEVY - B	873	79.0	85.4	589	347	241.9	39.753	53
BALDONNEL - A	177	15.6	83.6	23	23	0.1	41.363	58
BALDONNEL - B	1,203	15.0	83.6	151	137	13.4	41.363	53
BLUEBERRY - B	279	1.0	35.3	1	1	0.1	36.457	60
HALFWAY - A	221	25.0	80.8	45	8	36.9	42.698	66
DEBOLT - A								
SUNCOR PROJECT								
SOLUTION	400	60.0	82.6	198				57
GAS CAP	312	90.0	82.6	232				57
TOTAL GAS	712			430	317	112.9	45.742	
SOLUTION	29	60.0	82.6	14				56
GAS CAP	0	0.0	82.6	0				56
TOTAL GAS	29			14	13	1.7	45.742	
SOLUTION	430	50.0	82.6	178				56
GAS CAP	1,322	80.0	82.6	874				56
TOTAL GAS	1,752			1,052	394	657.2	45.742	
TOTAL POOL	1,781			1,066	407	658.9		
TOTAL FIELD	5,708			2,617	1,513	1,102.4		
BLUEBERRY EAST								
BALDONNEL - A	630	9.9	81.7	51	51	0.1	42.009	58
HALFWAY - A	17	50.0	79.9	7	7	0.0	42.698	58
DEBOLT - A	17	44.9	85.4	7	7	0.0	39.373	58
TOTAL FIELD	664			65	65	0.1		
BLUEBERRY WEST								
DUNLEVY - A	252	80.0	84.5	170	15	154.7	42.034	57
DUNLEVY - B	133	80.0	84.5	90	22	67.4	41.953	56
BALDONNEL - A	552	50.0	84.5	233	127	106.4	41.843	57
DEBOLT - A	569	90.0	86.4	442	1	441.4	42.150	86
TOTAL FIELD	1,506			935	165	769.9		

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BOUGIE								
DEBOLT - A	53	80.0	94.2	40	0	40.0	39.500	78
DEBOLT - C	569	50.0	94.2	268	1	266.7	39.500	82
SLAVE POINT - A	142	90.0	80.2	103	0	102.7	37.173	78
TOTAL FIELD	764			411	1	409.4		
BOUNDARY LAKE								
BLUESKY - A	85	80.0	75.8	52	17	34.2	41.080	57
BLUESKY - B	99	90.0	75.8	67	5	62.2	41.138	62
BLUESKY - C	273	90.0	84.3	207	0	206.9	41.890	78
GETHING - A								
GEP PROJECT	337	90.0	75.0	227	213	14.4	41.691	58
GETHING - B	37	84.0	74.2	23	20	3.1	41.198	60
DUNLEVY - A	59	80.0	75.0	35	0	35.4	40.165	61
DUNLEVY - B	129	50.0	75.0	49	1	47.8	40.165	57
BALDONNEL - C	216	90.0	71.0	138	24	114.4	41.884	77
BOUNDARY LAKE - A	256	60.0	60.7	93				55
SOLUTION GAS CAP	0	0.0	60.7	0				55
TOTAL GAS	256			93	18	75.6	45.516	
SOLUTION GAS CAP	4,105	59.0	60.7	1,470				55
TOTAL GAS	4,105			1,470	1,255	214.5	45.516	
SOLUTION GAS CAP	2,598	54.9	60.7	866				55
TOTAL GAS	2,598			866	781	85.0	45.516	
SOLUTION GAS CAP	464	57.4	60.7	162				55
TOTAL GAS	464			162	141	20.8	45.516	
SOLUTION GAS CAP	128	69.4	60.7	54				55
TOTAL GAS	128			54	54	0.1	45.516	
TOTAL POOL	7,551			2,645	2,249	396.0		

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 87/1231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
BOUNDARY LAKE								
BOUNDARY LAKE - B	138	90.0	74.7	93	0	93.0	45.516	75
BASAL BOUNDARY - A	101	80.0	75.0	61	51	9.8	43.047	66
COPLIN - A	32	90.0	86.2	25	0	24.6	42.830	79
COPLIN - B	3	50.0	86.2	1				80
GAS CAP	0	0.0	86.2	0				80
TOTAL GAS	3			1	1	0.0	42.830	
HALFWAY - B								
HALFWAY - C	295	90.0	75.8	201	0	201.0	41.175	64
HALFWAY	24	90.0	75.8	16	0	16.2	41.175	78
AMERADA PROJECT								
SOLUTION	31	50.0	60.1	9				60
GAS CAP	112	90.0	60.1	61				60
TOTAL GAS	143			70	26	43.8	40.502	
(SUBTOTAL)								
BALDONNEL - A	189	90.0	71.0	121	80	41.3	41.884	62
BALDONNEL - B	744	90.0	71.0	475	417	58.1	41.884	57
SUBTOTAL	933			596	497	99.4		
TOTAL FIELD	10,455			4,506	3,104	1,402.2		
BOUNDARY LAKE NORTH								
GETHING - A	22	50.0	83.6	9	0	9.1	42.111	80
HALFWAY - A	490	50.0	87.3	214	0	213.8	41.175	63
HALFWAY - B	611	90.0	85.4	470	409	60.8	43.070	64
HALFWAY - C								
MURPHY PROJECT	75	90.0	85.4	57	50	7.1	43.070	72
HALFWAY - D								
MURPHY PROJECT	21	50.0	85.4	9				73
GAS CAP	5	90.0	85.4	4				73
TOTAL GAS	26			13	9	4.5	43.070	
HALFWAY - E								
HALFWAY - G	189	90.0	85.4	145	20	125.9	43.070	66
	65	90.0	87.4	51	0	50.7	40.614	80
TOTAL FIELD	1,478			959	488	471.9		

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FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
BUBBLES								
BALDONNEL - A	682	85.0	83.6	485	319	165.9	42.129	59
GEP PROJECT	4,167	85.0	83.6	2,961	2,316	645.4	42.129	59
TOTAL POOL								
	4,849			3,446	2,635	811.3		
HALFWAY - A	144	70.0	81.7	83	0	82.5	43.329	76
TOTAL FIELD								
	4,993			3,529	2,635	893.8		
BUBBLES NORTH								
BALDONNEL - A	1,406	85.0	77.6	927	130	797.6	42.129	76
HALFWAY - A	517	50.0	84.5	218	2	216.7	41.475	61
TOTAL FIELD								
	1,923			1,145	132	1,014.3		
BUICK CREEK								
BLUESKY - A	141	90.0	87.3	111	96	14.4	41.605	62
BLUESKY - B	163	79.0	87.3	112	14	98.7	41.605	62
BLUESKY - C	569	90.0	86.4	442	292	150.1	43.305	71
BLUESKY - D	228	90.0	86.9	178	82	96.7	43.077	72
GETHING - A	88	90.0	86.4	68	17	51.3	42.347	77
DUNLEVY - A	8	80.0	86.4	6				64
SOLUTION GAS CAP								
	3,522	90.0	86.4	2,739				64
TOTAL GAS								
	3,530			2,745	2,054	690.2	42.913	
DUNLEVY - B								
DUNLEVY - D	2,139	90.0	86.4	1,663	1,401	262.2	42.168	57
DUNLEVY - G	52	80.0	86.4	36	0	35.7	42.710	73
DUNLEVY - H	38	90.0	86.4	29	11	18.7	42.168	76
DUNLEVY - I	767	90.0	85.4	589	292	297.2	42.710	75
DUNLEVY - J	239	90.0	86.0	185	116	69.2	42.860	76
BALDONNEL - A	127	85.0	81.7	88	0	88.2	44.320	54
CECIL - A	104	70.0	87.3	64	63	0.2	40.711	54
NORTH PINE - A	69	90.0	87.0	54	0	53.7	42.810	82
HALFWAY - A	117	90.0	81.7	86	0	86.1	45.900	79
(SUBTOTAL)								
BLUESKY - E	22	90.0	86.4	17	2	15.1	43.305	86
DUNLEVY - C	3,203	90.0	86.4	2,491	2,359	131.5	42.913	54
SUBTOTAL								
	3,225			2,508	2,361	146.6		

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BUICK CREEK								
(SUBTOTAL)								
DOIG - A GEP PROJECT	38	50.0	76.1	15				77
	9	90.0	76.1	6				77
TOTAL GAS	47			21	6	14.7	46.903	
DOIG - B POCO PROJECT								
(SUBTOTAL)								
DOIG - B POCO PROJECT	147	50.0	76.1	56				76
	125	90.0	76.1	85				76
TOTAL GAS	272			141	113	28.6	46.903	
SUBTOTAL								
	319			162	119	43.3		
(SUBTOTAL)								
DUNLEVY - K DUNLEVY - L	769	90.0	85.4	591	113	478.5	44.469	77
	3	50.0	85.4	1				87
	0	0.0	85.4	0				87
TOTAL GAS	3			1	0	1.1	44.469	
SUBTOTAL								
	772			592	113	479.6		
TOTAL FIELD	12,687			9,712	7,031	2,682.1		
BUICK CREEK NORTH								
(SUBTOTAL)								
BLUESKY - A	259	85.0	85.9	189	355	166.0	44.406	65
DUNLEVY - A	1,193	90.0	85.4	917	489	427.7	42.676	66
DUNLEVY - B	242	89.0	86.4	186	173	13.2	44.058	65
DUNLEVY - C	36	80.0	86.4	25	6	19.2	44.058	77
TOTAL GAS	1,730			1,317	1,023	294.1		
SUBTOTAL								
	1,730			1,317	1,023	294.1		
TOTAL FIELD								

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BUICK CREEK WEST								
BLUESKY - A	463	90.0	87.3	364	361	2.7	43.077	76
BLUESKY - C	43	90.0	86.0	33	13	20.0	44.694	77
DUNLEVY - C	27	80.0	85.4	19	0	18.7	42.332	77
DUNLEVY - E	162	90.0	87.5	127	11	116.5	42.610	78
BALDONNEL - A	248	80.0	81.7	162	111	50.7	43.474	57
HALFWAY - A	394	85.0	72.4	242	150	92.3	42.890	54
(SUBTOTAL)								
DUNLEVY - A	SOLUTION GAS CAP	127 2,254	19.4 90.0	85.4 85.4	21 1,732			57 57
	TOTAL GAS	2,381		1,753	1,509	244.5	42.332	
DUNLEVY - B	SOLUTION GAS CAP	8 1,316	19.4 90.0	85.4 85.4	1 1,011			57 57
	TOTAL GAS	1,324		1,012	927	86.1	42.332	
SUBTOTAL								
		3,705		2,765	2,436	330.6		
TOTAL FIELD								
		5,042		3,712	3,082	631.5		
BULRUSH HALFWAY - B OCELOT PROJECT								
	SOLUTION GAS CAP	18 50	35.0 90.0	87.8 87.8	6 40			77 77
	TOTAL GAS	68		46	13	31.7	40.988	
TOTAL FIELD								
		68		46	13	31.7		
BULRUSH EAST HALFWAY - B								
		37	90.0	87.3	29	29.1	42.134	70
TOTAL FIELD								
		37		29	0	29.1		
BULLMOOSE BALDONNEL - A GAS UNIT #1								
		8,250	80.0	55.0	3,630	3,064.7	37.619	74
TOTAL FIELD								
		8,250		3,630	565	3,064.7		

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BUTLER								
BALDONNEL - A	810	50.0	87.6	355	0	354.7	38.256	78
TOTAL FIELD	810			355	0	354.7		
CABIN								
SLAVE POINT - A GEP PROJECT	313 115	20.0 50.0	79.0 79.0	50 45	23 31	26.9 14.5	37.020 37.020	69 69
TOTAL POOL	428 1,206	50.0 50.0	79.0 79.0	95 477	54 433	41.4 43.8	37.020 37.020	64 64
SLAVE POINT - B	753	50.0	79.0	298	210	88.4	37.020	63
SLAVE POINT - C	519	50.0	76.6	199	52	147.0	38.293	77
SLAVE POINT - D	1,020	50.0	79.0	403	29	374.4	37.020	82
SLAVE POINT - E								
TOTAL FIELD	3,928			1,472	778	695.0		
CACHE CREEK								
COPLIN - A	704	90.0	87.3	553	201	352.8	41.737	69
COPLIN - B	300	90.0	82.8	224	130	93.2	44.090	66
HALFWAY - A	1,809	85.0	65.0	999	290	709.3	43.691	69
DOIG - A	282	2.2	81.9	0	0	0.1	53.460	78
TOTAL FIELD	3,095			1,776	621	1,155.4		
CARIBOU								
DEBOLT - A	155	90.0	89.8	126	1	124.8	38.443	75
DEBOLT - B	65	85.0	89.5	50	0	49.6	38.443	76
TOTAL FIELD	220			176	1	174.4		
CECIL LAKE								
DUNLEVY - A	268	85.0	85.8	196	0	195.5	40.380	81
BALDONNEL - A	202	85.0	83.5	144	0	143.6	41.860	85
CECIL - B	22	50.0	86.5	10				72
SCURRY PROJECT	78	90.0	86.5	61				72
TOTAL GAS	100			71	57	13.5	43.328	
NORTH PINE - A								
UNIT #1	64	90.0	85.0	49	0	49.2	45.827	72
	37	50.0	85.0	16				72
SOLUTION GAS CAP	338	90.0	85.0	259				
TOTAL GAS	375			275	270	4.4	45.827	

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
CECIL LAKE								
NORTH PINE - A								
SCURRY PROJECT #1	15	50.0	85.0	6				72
	7	90.0	85.0	6				72
TOTAL GAS	22			12	8	4.0	45.827	
SCURRY PROJECT #2	21	50.0	85.0	9				72
	40	90.0	85.0	30				72
TOTAL GAS	61			39	24	15.6	45.827	
MONSANTO GEP PROJECT	46	90.0	85.0	35	14	21.7	45.827	72
TOTAL POOL	568			410	316	94.9		
NORTH PINE - B	9	50.0	85.0	4				74
SCURRY PROJECT #3	0	0.0	85.0	0				74
TOTAL GAS	9			4	2	2.2	44.469	
NORTH PINE - C	36	50.0	85.0	15				76
SCURRY PROJECT #4	10	90.0	85.0	8				76
TOTAL GAS	46			23	10	12.9	45.827	
MONSANTO PROJECT	11	50.0	84.5	5				76
	0	0.0	84.5	0				76
TOTAL GAS	11			5	14	9.3	45.827	
TOTAL POOL	57			28	24	3.6		
HALFWAY - A	252	90.0	85.6	194	5	189.2	44.855	72
TOTAL FIELD	1,456			1,047	404	642.5		
CLARKE LAKE								
KAKISA - A	52	75.0	90.8	35	0	35.4	35.598	77
SLAVE POINT - A	2,481	67.5	84.3	1,412	1,237	174.5	36.688	57
GEP PROJECT	59,544	67.5	84.3	33,882	31,572	2,310.5	36.688	57
TOTAL POOL	62,025			35,294	32,809	2,485.0		

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CLARKE LAKE SLAVE POINT - B	300	65.0	84.3	165	0	164.6	36.688	74
TOTAL FIELD	62.377			35,494	32,809	2,685.0		
COMMOTION BALDONNEL - A	600	80.0	60.9	292	118	174.8	37.810	78
TOTAL FIELD	600			292	118	174.8		
CRUSH HALFWAY - A UNIT #1	99	90.0	87.3	78				67
SOLUTION GAS CAP	65	90.0	87.3	51				67
TOTAL GAS	164			129	117	11.7	41.400	
TOTAL FIELD	164			129	117	11.7		
CURRENT HALFWAY - B	230	80.0	87.3	161	0	160.6	42.036	65
TOTAL FIELD	230			161	0	160.6		
CURRENT WEST GETHING - A HALFWAY - A	65	50.0	86.8	28	0	28.4	41.164	79
	169	90.0	86.4	131	89	42.2	41.400	74
TOTAL FIELD	234			159	89	70.6		
CUTBANK DOE CREEK - A CANHUNTER GEP PROJECT	62	75.0	91.9	43	8	34.9	45.100	77
CADOTTE - B	76	75.0	91.6	52	0	51.9	45.190	80
CADOMIN - B	101	75.0	92.8	70	0	70.0	37.890	80
NIKANASSIN - A CANHUNTER GEP PROJECT	107	75.0	93.7	75	4	71.3	40.130	80
NIKANASSIN - B	356	75.0	94.5	252	0	252.2	41.330	80
TOTAL FIELD	702			492	12	480.3		

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CYPRESS BALDONNEL - A	2,297	90.0	89.6	1,852	14	1,838.0	38,293	61
TOTAL FIELD	2,297			1,852	14	1,838.0		
DAHL HALFWAY - B	46	90.0	86.5	36	0	35.5	44,030	79
(SUBTOTAL)	5,882	85.0	86.4	4,320	1,158	3,162.0	42,635	66
BLUESKY - A	32	85.0	86.5	24	0	23.5	44,030	78
HALFWAY - A	5,914			4,344	1,158	3,185.5		
SUBTOTAL	5,960			4,380	1,158	3,221.0		
TOTAL FIELD	423	37.0	91.7	144	138	6.0	38,217	57
DAWSON CREEK CADOTTE - A	423			144	138	6.0		
TOTAL FIELD	45	75.0	92.0	31	0	30.9	37,120	85
DESAN DEBOLT - C	45			31	0	30.9		
TOTAL FIELD	347	60.0	81.1	169	33	135.5	32,603	62
DILLY SLAVE POINT - A	347			169	33	135.5		
TOTAL FIELD	979	65.0	92.3	587	0	587.3	39,379	59
DOE CADOTTE - A	1,120	75.0	89.3	750	0	749.9	38,409	71
BLUESKY - A	381	50.0	87.0	166	0	165.6	40,015	78
BLUESKY - B	72	75.0	89.8	49	0	48.8	39,966	71
BALDONNEL - A	101	80.0	91.3	74	0	73.9	37,730	86
KISKATINAW - A	663	50.0	87.0	289	37	251.3	34,775	78
WABAMUN - A	3,316			1,915	37	1,876.8		
TOTAL FIELD								

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DONIS BLUESKY - A	36	90.0	83.2	27	0	26.9	43.380	80
TOTAL FIELD	36			27	0	26.9		
DRAKE DUNLEVY - A 'A' MARKER - A HALFWAY - A	101 268 24	85.0 85.0 90.0	86.5 86.4 85.4	75 197 18	0 0 0	74.6 197.1 18.3	41.340 41.112 40.771	76 72 74
TOTAL FIELD	393			290	0	290.0		
EAGLE GETHING - A	13 0	50.0 0.0	86.6 86.6	6 0				85 85
TOTAL GAS	13			6	1	4.8	44.090	
BELLOV-KISKATINAW	159 0	50.0 0.0	86.4 86.4	69 0				72 72
TOTAL GAS	159			69	0	68.3	43.103	
EAST EAGLE UNIT #1	556 0	50.0 0.0	86.4 86.4	240 0				72 72
TOTAL GAS	556			240	107	133.2	43.103	
TOTAL POOL	715			309	107	201.5		
TOTAL FIELD	728			315	108	206.3		
EAGLE WEST CECIL - A BELLOV - A	70 220 0	90.0 35.0 0.0	87.3 86.4 86.4	55 67 0	48	7.3	43.328	69 76 76
TOTAL GAS	220			67	50	16.5	42.074	
WEST EAGLE UNIT #1	1,991 0	35.0 0.0	86.4 86.4	602 0				76 76
TOTAL GAS	1,991			602	401	200.7	42.074	
TOTAL POOL	2,211			669	451	217.2		

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EAGLE WEST								
BELLOY - B	84	85.0	85.0	61	10	51.1	41.590	79
KISKATINAW - A	517	90.0	87.8	409	3	406.0	39.865	73
KISKATINAW - B	8	67.0	87.8	5	5	0.0	39.865	79
KISKATINAW - C	195	90.0	83.5	146	0	146.3	43.850	84
TOTAL FIELD	3,085			1,345	517	827.9		
ERWAN								
SLAVE POINT - A	317	40.0	79.1	100	13	87.6	37.732	77
SLAVE POINT - B	111	40.0	82.1	37	12	25.0	37.282	78
TOTAL FIELD	428			137	25	112.6		
ELLEH								
SLAVE POINT - A	735	65.0	85.2	407	0	407.2	36.320	80
TOTAL FIELD	735			407	0	407.2		
ELLEH NORTH								
SLAVE POINT - A	601	65.0	76.4	298	3	295.5	37.451	78
SLAVE POINT - B	112	65.0	91.0	66	6	60.8	37.100	79
TOTAL FIELD	713			364	9	356.3		
ELM								
BLUESKY - A	21	90.0	87.8	17	0	16.8	41.026	81
HALFWAY - A	14	50.0	87.2	6				71
MURPHY PROJECT #1	63	90.0	87.2	50				71
SOLUTION GAS CAP								
TOTAL GAS	77			56	13	43.3	42.224	
HALFWAY - B								
MURPHY PROJECT #2	7	50.0	87.2	3				70
SOLUTION GAS CAP	54	90.0	87.2	42				70
TOTAL GAS	61			45	11	34.8	42.224	
HALFWAY - C	120	90.0	86.3	94	13	80.4	44.350	86
TOTAL FIELD	279			212	37	175.3		

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FIREWEED								
BLUESKY - A	470	90.0	86.4	365	239	126.6	43.564	72
BLUESKY - B	71	90.0	86.6	55	17	38.1	44.469	78
BLUESKY - C	55	85.0	86.6	41	12	28.4	44.469	73
DUNLEVY - A	1,175	90.0	84.8	897	418	478.6	43.975	71
DUNLEVY - B	200	90.0	84.8	152	110	42.8	43.975	62
DUNLEVY - C	278	90.0	85.4	214	44	169.5	41.101	59
DUNLEVY - D	1,239	90.0	84.5	942	337	605.0	43.975	78
DUNLEVY - H	482	90.0	84.8	367	66	301.9	43.975	77
DUNLEVY - M	15	90.0	87.2	11	0	11.3	43.305	73
BALDONNEL - A	134	70.0	84.2	79	11	68.4	42.699	63
BALDONNEL - B	68	90.0	82.4	50	2	48.7	42.598	77
BALDONNEL - C	58	90.0	82.4	43	0	43.0	42.598	78
BALDONNEL - D	219	90.0	82.4	162	0	162.3	42.598	78
DOIG - A								
CZAR PROJECT								
SOLUTION GAS CAP	17	50.0	76.1	6				78
	27	90.0	76.1	18				78
TOTAL GAS	44			24	1	23.5	46.903	
DOIG - B								
PETROFINA PROJECT								
SOLUTION GAS CAP	6	50.0	76.1	2				78
	10	90.0	76.1	7				78
TOTAL GAS	16			9	1	8.5	46.903	
DEBOLT - A								
DEBOLT - B	199	3.5	87.9	6	6	0.0	40.094	60
DEBOLT - C	59	85.0	87.9	44	4	40.3	40.094	71
	47	85.0	87.9	35	0	35.4	40.094	59
TOTAL FIELD	4,829			3,496	1,268	2,232.3		
FLATROCK								
GETHING - A	61	90.0	87.6	48	0	48.0	41.512	80
DUNLEVY - A	246	90.0	88.1	195	0	195.0	42.080	80
SIPHON - A	170	85.0	86.4	125	77	47.9	41.530	66
SIPHON - B	104	24.7	81.2	21	21	0.0	43.721	71
HALFWAY - A	281	90.0	84.5	214	98	115.4	42.171	69
HALFWAY - B	126	85.0	81.7	87	84	2.7	41.583	70
HALFWAY - D	35	85.0	87.4	26	0	25.8	40.170	79
HALFWAY - E								
WAINOCO PROJECT								
SOLUTION GAS CAP	96	50.0	82.0	39				72
	497	90.0	82.0	367				72
TOTAL GAS	593			406	135	271.4	46.960	

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FLATROCK								
HALFWAY - G	406	90.0	84.6	309	226	82.9	43.080	71
HALFWAY - I	239	90.0	86.0	185	112	73.4	46.960	73
HALFWAY - J	180	90.0	85.6	139	3	135.6	42.030	86
HALFWAY - K	85	90.0	86.0	66	0	65.7	42.210	87
TOTAL FIELD	2,526			1,821	756	1,063.8		
FLATROCK WEST								
DUNLEVY - A	160	90.0	88.6	128	0	127.6	39.330	79
SIPHON - A	20	85.0	86.4	15	0	14.9	41.530	85
HALFWAY - A	176	90.0	81.1	128	101	27.4	41.420	72
HALFWAY - C								
CONOCO GEP PROJECT	311	90.0	81.1	227	43	184.0	41.420	85
TOTAL FIELD	667			498	144	353.9		
FORT ST JOHN								
DUNLEVY - A	177	87.0	87.3	134	5	129.6	38.038	53
BALDONNEL - A	3,415	90.0	80.8	2,483	2,017	466.0	40.530	52
BALDONNEL - B	112	20.0	80.8	18	13	4.6	40.530	52
NANCY - A								
GEP PROJECT	325	90.0	87.8	257	0	256.7	37.956	57
NORTH PINE - A								
CHARLIE LAKE UNIT #1	98	50.0	87.3	43				52
	101	90.0	87.3	80				52
SOLUTION GAS CAP								
TOTAL GAS	199			123	125	2.4	41.530	
GANE ENERGY PROJECT								
SOLUTION GAS CAP	23	50.0	87.3	10				52
	28	90.0	87.3	22				52
TOTAL GAS	51			32	10	21.6	41.530	
SOCQUIP PROJECT								
SOLUTION GAS CAP	8	50.0	87.3	4				86
	70	90.0	87.3	55				86
TOTAL GAS	78			59	7	51.3	41.530	
NORTH PINE - B								
TOTAL POOL	328			214	142	70.5		78
	57	80.0	87.3	39	0	39.5	39.416	

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GOTE								
SULPHUR POINT - A	856	74.0	80.6	511	386	124.8	32.843	72
TOTAL FIELD	856			511	386	124.8		
GRAHAM								
GETHING - A	103	90.0	89.0	83	2	80.8	37.694	77
DUNLEVY - A	756	90.0	87.4	595	6	589.1	38.222	77
DEBOLT - A	137	90.0	84.5	104	47	57.2	38.046	72
DEBOLT - B	54	90.0	84.5	41	0	41.0	38.046	57
TOTAL FIELD	1,050			823	55	768.1		
GRIZZLY NORTH								
DUNLEVY - A	1,987	40.0	90.6	720	379	340.6	37.878	73
UNIT #1								
DUNLEVY - B	360	80.0	90.6	261	0	260.6	37.878	74
UNIT #1								
BALDONNEL - A	797	70.0	85.9	479	132	347.2	37.372	80
UNIT #2								
HALFWAY - A	3,986	80.0	84.6	2,698	144	2,554.4	37.545	73
UNIT #2								
HALFWAY - B	451	80.0	87.2	314	1	313.6	37.619	74
UNIT #2								
TOTAL FIELD	7,581			4,472	656	3,816.4		
GRIZZLY SOUTH								
DUNLEVY - A	783	70.0	92.1	505	342	163.1	36.010	64
UNIT #1	122	80.0	83.3	81	0	81.3	37.956	75
HALFWAY - A	905			586	342	244.4		
TOTAL FIELD								
GUNDY CREEK								
DUNLEVY - A	107	90.0	86.4	83	4	78.6	42.785	77
BALDONNEL - A	218	80.0	85.9	150	98	51.9	41.512	57
(SUBTOTAL)								
BALDONNEL - B	540	50.0	86.4	233	114	119.5	40.524	54
BLUEBERRY - A	65	80.0	83.6	44	37	6.3	41.783	57
TOTAL FIELD	605			277	151	125.8		
	930			510	253	256.3		

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GUNDY CREEK WEST								
DUNLEVY - A	295	90.0	83.5	222	118	103.7	39.753	77
BALDONNEL - A	459	90.0	88.1	364	71	292.8	41.512	77
TOTAL FIELD	754			586	189	396.5		
HALFWAY								
BALDONNEL - A	731	22.5	85.4	140	137	3.0	42.313	54
HALFWAY - A	269	21.6	85.5	50	50	0.1	41.288	57
TOTAL FIELD	1,000			190	187	3.1		
HELMET								
BLUESKY - A	69	80.0	85.4	47	0	47.1	38.150	80
SHUNDA - A	51	75.0	81.2	31	0	30.9	37.910	75
JEAN MARIE - A	91	80.0	90.3	66	41	24.3	38.218	76
JEAN MARIE - B	63	50.0	90.3	29	0	28.6	38.218	76
JEAN MARIE - D	146	50.0	90.3	66	0	65.9	38.218	79
SLAVE POINT - A	11,166	65.0	81.1	5,886	2,768	3,118.3	37.095	63
SLAVE POINT - B	748	65.0	81.1	394	153	240.9	37.095	71
SLAVE POINT - C	157	50.0	81.1	64	28	36.2	37.095	71
TOTAL FIELD	12,491			6,583	2,990	3,592.2		
HELMET NORTH								
JEAN MARIE - A	1,088	50.0	90.3	491	164	327.0	38.218	76
JEAN MARIE - B	290	50.0	90.3	131	1	130.2	38.218	78
SLAVE POINT - A	361	80.0	87.4	253	0	252.5	37.601	69
PINE POINT - A	340	80.0	82.5	224	0	223.8	39.528	67
PINE POINT - B	546	80.0	81.8	357	0	357.4	37.330	79
TOTAL FIELD	2,625			1,456	165	1,290.9		
HIGHWAY								
BLUESKY - A	275	90.0	85.5	212	5	206.7	44.600	80
DUNLEVY - A	183	37.0	83.6	57	38	18.4	41.627	56
DUNLEVY - B	119	80.0	83.7	80	5	74.4	41.627	80
BALDONNEL - A	209	23.0	83.6	40	40	0.3	42.941	55
HALFWAY - A	256	85.0	81.7	177	39	138.2	43.550	80
HALFWAY - B	453	85.0	81.2	313	29	284.2	44.300	80
DEBOLT - A	810	32.0	87.3	226	127	99.1	40.618	57
TOTAL FIELD	2,305			1,105	283	821.3		

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HOFFARD								
SLAVE POINT - A	376	80.0	82.5	248	50	197.9	32.903	65
SLAVE POINT - B	831	80.0	87.4	581	51	530.5	37.380	69
TOTAL FIELD	1,207			829	101	728.4		
INGA								
GETHING - A	22	90.0	87.5	17	14	3.4	42.186	65
DUNLEVY - A	918	90.0	85.4	706	232	473.5	43.871	72
BALDONNEL - B	494	44.0	82.6	180	64	115.2	38.817	68
BALDONNEL - E	116	50.0	84.2	49	6	43.5	42.699	78
COPLIN - B	27	80.0	87.2	19	0	19.2	42.785	77
INGA - A								
UNIT #1	992	55.0	78.9	430				66
SOLUTION GAS CAP	0	0.0	78.9	0				66
TOTAL GAS	992			430	446	15.1	44.664	
UNIT #3								
UNIT #2	3,161	80.0	80.8	2,043	1,408	634.7	42.398	66
SOLUTION GAS CAP	817	65.0	84.8	450				66
TOTAL GAS	817			450	439	11.4	44.657	66
UNIT #4								
SOLUTION GAS CAP	96	70.0	84.8	57				66
TOTAL GAS	96			57	43	13.4	44.657	66
UNIT #5								
SOLUTION GAS CAP	203	55.0	84.8	95				66
TOTAL GAS	203			95	91	3.6	44.657	66
TOTAL POOL	5,269			3,075	2,427	648.0		
HALFWAY - A	532	50.0	70.5	188	0	187.4	35.680	80
TOTAL FIELD	7,378			4,234	2,743	1,490.2		

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INGA NORTH								
INGA - A	844	80.0	51.1	345	0	344.9	42.718	69
TOTAL FIELD	844			345	0	344.9		
JEDNEY								
GETHING - A	79	80.0	85.4	54	3	51.6	42.328	63
BALDONNEL - A	9,495	90.0	78.9	6,742	4,341	2,401.9	42.333	58
GEP PROJECT	7,521	80.0	81.7	4,916	3,489	1,426.6	43.329	58
HALFWAY - A	229	50.0	81.7	94	0	93.6	42.373	66
GEP PROJECT								
HALFWAY - B								
TOTAL FIELD	17,324			11,806	7,833	3,973.7		
JEDNEY WEST								
BALDONNEL - A	37	31.0	78.9	9	9	0.2	42.333	62
HALFWAY - A	646	2.0	81.7	11	9	1.1	43.329	62
TOTAL FIELD	683			20	18	1.3		
JULIENNE CREEK								
BALDONNEL - A	448	25.0	84.5	95	51	44.1	40.913	58
GEP PROJECT	217	84.0	86.4	157	150	7.8	39.716	58
HALFWAY - A	61	85.0	89.1	46	0	46.2	37.619	58
GEP PROJECT	35	80.0	89.1	25	0	25.0	37.619	58
DEBOLT - A								
SHUNDA - A								
TOTAL FIELD	761			323	201	123.1		
JULIENNE CREEK NORTH								
BALDONNEL - A	257	90.0	87.0	201	0	200.9	40.446	61
HALFWAY - A	43	90.0	87.9	34	11	23.2	39.716	77
DEBOLT - A	349	90.0	89.3	281	85	195.8	39.266	77
GEP PROJECT	649			516	96	419.9		
TOTAL FIELD								
JULIENNE CREEK SOUTH								
HALFWAY - A	181	80.0	85.8	124	0	124.0	40.704	70

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JULIENNE CREEK SOUTH								
DEBOLT - A	65	90.0	87.3	51	47	4.3	38.742	77
DEBOLT - B	513	90.0	87.3	403	3	399.9	38.600	77
TOTAL FIELD	759			578	50	528.2		
JULY LAKE								
JEAN MARIE - A	250	50.0	90.3	113	0	112.7	38.218	77
PINE POINT - A	120	80.0	82.5	79	0	79.2	39.528	77
PINE POINT - B	78	80.0	82.5	52	0	51.6	39.528	80
PINE POINT - C	165	80.0	83.7	111	0	110.5	37.180	80
PINE POINT - D	280	80.0	83.7	187	0	187.4	37.180	81
PINE POINT - E	84	80.0	82.6	55	0	55.3	37.160	82
TOTAL FIELD	977			597	0	596.7		
JUNIOR								
(SUBTOTAL)								
SLAVE POINT - A	308	50.0	84.7	131	118	12.9	33.277	62
GEP PROJECT - A								
SLAVE POINT - B	288	50.0	86.4	124	0	124.4	33.988	63
GEP PROJECT - B								
SLAVE POINT - D	110	25.0	84.0	23	14	8.6	33.090	77
GEP PROJECT - D								
SUBTOTAL	706			278	132	145.9		
TOTAL FIELD	706			278	132	145.9		
KELLY								
CADOMIN - A	112	75.0	93.6	79	0	78.9	38.060	84
(SUBTOTAL)								
PADDOY - A	182	75.0	91.0	124	2	122.2	44.870	81
CANMUNTER GEP PROJECT								
CADOTTE - B	78	75.0	92.9	54	5	49.1	40.310	87
CANMUNTER GEP PROJECT								
FALHER A - A	217	80.0	93.4	162	66	96.5	41.210	78
CANMUNTER GEP PROJECT								
FALHER A - B	181	80.0	94.2	136	0	136.0	40.893	78
CANMUNTER GEP PROJECT								
FALHER A - B	878	80.0	94.2	662	39	622.5	40.893	78
CANMUNTER GEP PROJECT								
TOTAL POOL	1,059			798	39	758.5		

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KELLY								
(SUBTOTAL) FALHER B - A CANHUNTER GEP PROJECT	176 974 1,150	80.0 80.0	94.2 94.2	133 734 867	0 46 46	132.9 687.3 820.2	40.893 40.893	78 78
TOTAL POOL								
GETHING - A CANHUNTER GEP PROJECT	203	75.0	92.9	141	0	141.2	37.569	80
GETHING - B CANHUNTER GEP PROJECT	100	75.0	93.6	70	4	65.8	38.910	85
GETHING - C CANHUNTER GEP PROJECT	185	75.0	93.7	130	5	124.5	38.447	84
SUBTOTAL								
	3,174			2,346	167	2,178.0		
TOTAL FIELD								
	3,286			2,425	167	2,256.9		
KLUWA								
DEBOLT - A	31	25.0	88.1	7	2	4.6	38.593	77
SLAVE POINT - A	245	65.0	85.4	136	0	136.3	36.099	56
SLAVE POINT - B	2,310	65.0	82.7	1,242	763	478.5	36.368	71
SLAVE POINT - C	1,580	65.0	84.1	864	0	863.5	36.178	73
SLAVE POINT - D	1,323	65.0	85.3	733	328	405.3	36.099	77
SLAVE POINT - E	393	12.5	85.3	42	34	8.2	36.099	78
SLAVE POINT - F	652	65.0	82.7	350	0	350.3	36.368	81
PINE POINT - A	686	75.0	82.7	320	112	208.6	37.619	73
PINE POINT - B	468	90.0	62.3	262	182	80.1	37.619	78
TOTAL FIELD								
	7,688			3,956	1,421	2,535.4		
KOBES								
DUNLEVY - A	704	82.0	85.4	493	325	168.5	42.054	58
CHARLIE LAKE - A	186	90.0	84.5	141	101	40.3	42.039	58
CHARLIE LAKE - B	440	87.0	86.9	333	260	72.2	41.325	56
CHARLIE LAKE - C	254	87.0	85.4	189	149	39.4	41.021	57
CHARLIE LAKE - D	27	87.0	86.9	20	4	16.1	41.325	70
CHARLIE LAKE - E	316	90.0	86.4	246	166	79.7	41.812	67
CHARLIE LAKE - F	545	90.0	85.4	419	193	225.9	42.753	56
HALFWAY - A GEP PROJECT	2,858	90.0	85.4	2,197	1,621	576.1	42.753	56
TOTAL POOL								
	3,403			2,616	1,814	802.0		
TOTAL FIELD								
	1,381	86.0	85.4	1,014	716	298.7	42.087	57
	6,711			5,052	3,535	1,516.9		

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KOBES WEST								
INGA - A	88	90.0	86.9	69	63	5.9	41.325	77
	88			69	63	5.9		
TOTAL FIELD								
KOTCHO LAKE								
DEBOLT - A	177	50.0	91.5	81	0	80.9	37.740	79
SLAVE POINT - A								
GEP PROJECT	2,950	60.0	81.1	1,435	1,014	421.8	37.387	59
SLAVE POINT - B								
GEP PROJECT	52	50.0	81.1	21	0	21.2	37.387	62
SLAVE POINT - C								
GEP PROJECT	328	60.0	81.1	159	89	70.1	37.387	72
	3,507			1,696	1,103	594.0		
TOTAL FIELD								
KOTCHO LAKE EAST								
BLUESKY - A	125	75.0	88.2	82	4	78.8	39.551	80
BLUESKY - B								
GEP PROJECT	347	75.0	87.8	229	61	167.6	39.064	75
BLUESKY - D	88	75.0	88.4	59	0	58.6	39.454	76
SLAVE POINT - A	57	65.0	81.1	30	0	30.2	37.387	60
SLAVE POINT - B								
GEP PROJECT	706	65.0	79.8	366	111	255.2	37.354	72
SLAVE POINT - C	4,929	65.0	79.6	2,550	631	1,919.8	37.414	73
	6,252			3,316	807	2,510.2		
TOTAL FIELD								
KYKLO								
DEBOLT - A	672	80.0	89.0	478	0	478.3	36.534	72
	672			478	0	478.3		
TOTAL FIELD								
LADYFERN								
GETHING - A	58	90.0	86.4	45	0	44.7	40.150	70
GETHING - B	130	85.0	86.6	96	0	95.4	40.150	64
	188			141	0	140.1		
TOTAL FIELD								
LAGARDE								
DUNLEVY - A	23	78.0	85.4	15	7	8.4	40.973	56

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LAGARDE DUNLEVY - B	15 242	50.0 90.0	83.8 83.8	6 183				85 85
	257			189	2	187.0	39.320	
DUNLEVY - C BOUNDARY LAKE - A	163 31	85.0 84.0	86.3 85.4	119 22	0 13	119.0 9.7	41.260 46.042	85 62
	474			345	22	324.1		
TOTAL FIELD								
LAPRISE CREEK GETHING - A	13	90.0	85.4	10	8	1.8	42.298	74
GETHING - C	47	90.0	85.4	36	0	35.9	42.298	63
BALDONNEL - B	3,528	90.0	85.6	2,718	686	2,032.4	44.290	78
(SUBTOTAL) GEP PROJECT DOME UNIT #1								
	18,090	85.0	84.5	12,993	6,448	6,545.4	43.445	58
	7,168	85.0	84.5	5,148	5,603	454.9	43.445	58
TOTAL POOL	25,258			18,141	12,051	6,090.5		
	53	67.9	84.5	30	30	0.0	43.445	74
NANCY - A								
	25,311			18,171	12,081	6,090.5		
	28,899			20,935	12,775	8,160.6		
TOTAL FIELD								
LAPRISE CREEK WEST BALDONNEL - A	43	90.0	84.5	33	24	9.0	46.097	62
BALDONNEL - B	156	90.0	84.5	119	0	118.6	46.097	80
	199			152	24	127.6		
TOTAL FIELD								
LOUISE SLAVE POINT - A	1,630	60.0	82.5	807	200	606.3	33.652	65
	1,630			807	200	606.3		
TOTAL FIELD								
MARTIN BLUESKY - A	100	80.0	87.2	70	0	70.1	44.395	78

FIELD POOL PROJECT	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
MARTIN								
GETHING - A	19	80.0	87.1	14	0	13.5	43.758	80
BALDONNEL - A	303	85.0	86.4	223	0	222.5	43.796	78
SIPHON - A	31	85.0	86.8	23	0	23.1	42.149	77
HALFWAY - A	85	85.0	87.6	63	0	63.0	42.336	63
HALFWAY - B	115	85.0	87.6	86	0	85.7	42.336	79
TOTAL FIELD	653			479	0	477.9		
MEL								
SLAVE POINT - A	1,453	50.0	77.9	566	289	276.6	37.415	79
PINE POINT - A	369	90.0	77.4	257	4	252.6	37.484	77
TOTAL FIELD	1,822			823	293	529.2		
NICA								
BELLOY - A	196	85.0	89.2	149	0	148.8	42.830	79
UPPER KISKATINAW - A	304	90.0	89.8	245	3	242.9	39.454	57
TOTAL FIELD	500			394	3	391.7		
MIKE								
GETHING - B	22	85.0	87.5	17	0	16.6	42.190	81
TOTAL FIELD	22			17	0	16.6		
MYLLIGAN CREEK								
GETHING - A	57	50.0	85.4	25	20	4.3	43.182	62
GETHING - B	10	80.0	85.4	7				62
SOLUTION GAS CAP	48	80.0	85.4	33				62
TOTAL GAS	58			40	9	30.2	43.182	
SOLUTION GAS CAP	604	50.0	84.5	255	1	34.2	43.182	62
TOTAL GAS	486	80.0	84.5	329				57
UNIT #1								57
GETHING - C	1,090			584	423	161.1	44.095	
HALFWAY - A	85	80.0	84.5	58				57
UNIT #2	47	80.0	84.5	32				57
SOLUTION GAS CAP	132			90	75	13.9	44.095	
TOTAL GAS								
TOTAL POOL	1,222			674	498	175.0		

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MILLIGAN CREEK HALFWAY - B	54	80.0	84.5	37	0	36.7	40.558	72
TOTAL FIELD	1,473			811	528	280.4		
MILLIGAN CREEK WEST HALFWAY - A	125	85.0	83.6	89	29	59.5	38.817	63
HALFWAY - C	153	90.0	83.6	115	0	115.1	40.700	79
TOTAL FIELD	278			204	29	174.6		
MONIAS HALFWAY - A	20,486	90.0	85.4	15,745	2,074	13,671.4	37,994	68
HALFWAY - B	349	90.0	85.4	268	57	211.5	37,994	79
UPPER TAYLOR FLAT - A	244	90.0	87.5	192	0	192.3	39,690	79
TAYLOR FLAT - A	169	90.0	88.6	134	0	134.4	40,000	80
LOWER TAYLOR FLAT - A	610	50.0	86.5	264	14	249.5	42,145	79
LOWER TAYLOR FLAT - B	420	75.0	86.5	273	0	272.7	42,145	81
KISKATINAW - A	310	90.0	86.5	241	0	241.0	42,145	80
TOTAL FIELD	22,588			17,117	2,145	14,972.8		
MONTNEY BLUESKY - A	45	50.0	86.4	19	4	15.9	43,240	55
BLUESKY - B	55	80.0	86.1	38	0	37.6	43,320	78
CECIL - A	31	45.0	82.6	12	11	0.8	41,273	54
HALFWAY - A	251	87.0	78.0	170	75	95.0	43,109	55
HALFWAY - B	277	80.0	80.8	179	57	122.3	43,440	61
TOTAL FIELD	659			418	147	271.6		
MURRAY BALDONNEL - A	854	80.0	72.3	494	1	493.0	37,649	78
BALDONNEL - C	471	90.0	70.2	298	0	297.6	37,760	80
TOTAL FIELD	1,325			792	1	790.6		
NETTLE GETHING - A UNION PROJECT	6	60.0	85.4	3				63
SOLUTION GAS CAP	188	90.0	85.4	145				63
TOTAL GAS	194			148	19	128.4	40,389	

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NETTLE								
SIPHON - A	51	80.0	86.4	35	19	16.5	42.459	66
HALFWAY - A	117	90.0	85.4	90	68	22.1	40.109	64
TOTAL FIELD	362			273	106	167.0		
NIG CREEK								
GETHING - A	10	80.0	86.9	7	0	6.7	42.399	77
GETHING - B	110	80.0	86.9	77	0	76.5	42.399	78
GETHING - C	143	80.0	83.6	96	0	95.6	45.530	78
BALDONNEL - A	3,308	90.0	82.6	2,459	702	1,757.4	42.821	54
GEP PROJECT	13,230	90.0	82.6	9,835	5,729	4,106.7	42.821	54
HUBER PROJECT	17	50.0	84.5	7				54
SOLUTION GAS CAP	0	0.0	84.5	0				54
TOTAL GAS	17			7	0	6.9	42.821	
TOTAL POOL	16,555			12,301	6,431	5,871.0		
BALDONNEL - E	204	10.0	86.1	18	0	17.5	42.448	76
HALFWAY - A	180	90.0	72.4	117	0	117.3	42.890	55
SLAVE POINT - A	241	90.0	67.8	147	0	147.1	29.272	54
TOTAL FIELD	17,443			12,763	6,431	6,331.7		
NIG CREEK NORTH								
BLUESKY - A	267	90.0	86.4	207	0	207.4	43.384	79
TOTAL FIELD	267			207	0	207.4		
NIG CREEK WEST								
BALDONNEL - A	163	18.0	81.7	24	24	0.2	41.138	54
TOTAL FIELD	163			24	24	0.2		
NOEL								
CADOTTE - A	520	75.0	93.7	366	3	362.9	39.860	86
TOTAL FIELD	520			366	3	362.9		

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NORTH PINE								
NORTH PINE - B								
GEP PROJECT								
	235	90.0	87.3	185	149	35.4	39.416	78
SOLUTION	7	50.0	87.3	3				78
GAS CAP	65	90.0	87.3	51				78
TOTAL GAS	72			54	42	12.6	39.416	
TOTAL POOL	307			239	191	48.0		
TOTAL FIELD	307			239	191	48.0		
OAK								
CECIL - A	9	80.0	85.4	6	2	4.6	42.477	72
HALFWAY - A								
GEP PROJECT								
HALFWAY - B	1,635	90.0	83.6	1,230	614	616.6	40.749	72
SOLUTION	157	50.0	84.5	66				73
GAS CAP	73	80.0	84.5	49				73
TOTAL GAS	230			115	37	79.2	40.951	
TOTAL FIELD	1,874			1,351	653	700.4		
OJAY								
DUNLEVY - A	1,919	80.0	90.6	1,391	0	1,391.0	37.878	78
BALDONNEL - A	9,838	80.0	72.3	5,690	0	5,690.4	37.649	74
TOTAL FIELD	11,757			7,081	0	7,081.4		
OSBORN								
BLUESKY - A	108	80.0	88.2	76	0	76.4	41.138	58
GETHING - A	620	90.0	86.8	484	0	484.1	42.490	58
GETHING - B	102	65.0	86.8	57	0	57.4	42.490	79
BALDONNEL - A	156	80.0	85.4	106	0	106.2	45.484	64
BELLOVY - A	122	80.0	86.4	85	0	84.1	43.228	58
TOTAL FIELD	1,108			808	0	808.2		
OSPREY								
BLUESKY - B	67	80.0	86.0	46	0	46.2	43.170	77

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OSPREY								
HALFWAY - A								
PEX GEP PROJECT #1	11	50.0	83.6	5				65
	22	90.0	83.6	16				65
	33			21	35	14.4	44.692	
	SOLUTION							
	GAS CAP							
	TOTAL GAS							
CANTERRA GEP PROJECT								
PEX GEP PROJECT #2	71	90.0	83.6	53	17	36.0	44.692	65
	28	90.0	83.6	21	2	19.1	44.692	65
	132			95	54	40.7		
HALFWAY - B	55	90.0	85.4	43	3	39.3	40.206	77
HALFWAY - C	80	90.0	85.4	61	0	61.4	40.206	77
HALFWAY - E								
PEX GEP PROJECT #3	14	50.0	88.2	6				85
	70	90.0	88.2	55				85
	SOLUTION							
	GAS CAP							
	TOTAL GAS							
	84			61	1	60.2	40.190	
HALFWAY - F								
	4	50.0	83.6	2				85
	SOLUTION							85
	GAS CAP							
	TOTAL GAS							
	4			2	0	1.7	44.692	
(SUBTOTAL)								
BLUESKY - A	91	65.0	86.0	51	63	12.0	43.170	77
GETHING - A	265	90.0	86.5	206	23	183.7	43.047	77
	356			257	86	171.7		
	778			565	144	421.2		
SUBTOTAL								
TOTAL FIELD								
PARADISE								
BALDONNEL - A	182	90.0	81.9	134	3	131.2	41.320	87
HALFWAY - A	26	85.0	85.0	19	17	1.5	42.897	76
	208			153	20	132.7		
TOTAL FIELD								
PARKLAND								
GETHING - A	175	90.0	83.9	132	0	131.6	37.800	79

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PEEJAY HALFWAY								
PACIFIC ARCO PROJECT	TOTAL GAS	240		188	108	80.0	40.464	
	SOLUTION GAS CAP	158	55.0	73				64
		0	0.0	0				64
	TOTAL GAS	158		73	64	8.4	41.774	
TOTAL POOL		2,174		1,307	958	349.2		
TOTAL FIELD		2,972		1,865	1,352	513.3		
PEEJAY WEST HALFWAY - A PACIFIC PROJECT	SOLUTION GAS CAP	65	35.0	19				62
		482	85.0	350				62
	TOTAL GAS	547		369	163	206.5	40.494	
TOTAL FIELD		547		369	163	206.5		
PEGGO SLAVE POINT - A		58	65.0	30	1	29.8	37.095	68
TOTAL FIELD		58		30	1	29.8		
PESH JEAN MARIE - A SLAVE POINT - A		121	50.0	55	0	54.8	38.560	82
		800	65.0	430	0	429.7	37.510	82
		921		485	0	484.5		
TOTAL FIELD								
PETITOT RIVER SLAVE POINT - A GEP PROJECT		1,421	50.0	576	125	451.8	32.603	59
		1,393	50.0	565	281	283.9	32.603	59
		2,814		1,141	406	735.7		
TOTAL POOL								
TOTAL FIELD		2,814		1,141	406	735.7		

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PICKELL								
BLUESKY - A	430	90.0	88.2	341	1	339.9	42.748	61
HALFWAY - A	208	90.0	86.4	162	34	128.1	43.646	61
HALFWAY - B	76	80.0	86.4	53	0	52.8	43.646	76
HALFWAY - C	36	70.0	86.0	22	0	21.5	43.646	77
TOTAL FIELD	750			578	35	542.3		
PLUTO								
HALFWAY - A	225	80.0	85.9	155	64	90.9	41.580	86
POCO GEP PROJECT	225			155	64	90.9		
TOTAL FIELD								
POCKETKNIFE								
DEBOLT - A	1,834	90.0	96.0	1,584	2	1,582.0	37.507	64
GEP PROJECT	476	90.0	96.0	411	0	411.2	37.614	60
DEBOLT - B	179	75.0	95.9	129	0	128.6	37.810	81
SHUNDA - A	2,489			2,124	2	2,121.8		
TOTAL FIELD								
RED CREEK								
NORTH PINE - A	85	90.0	85.4	66	49	16.8	39.865	54
HALFWAY - A	508	50.0	66.9	170	62	108.2	45.667	54
TOTAL FIELD	593			236	111	125.0		
RED CREEK NORTH								
HALFWAY - A	403	80.0	60.5	195	0	195.0	39.910	76
BELLOV - B	386	90.0	85.4	297	0	296.6	42.920	78
TOTAL FIELD	789			492	0	491.6		
REDEYE								
HALFWAY - A	535	90.0	86.4	416	0	415.4	44.892	69
TOTAL FIELD	535			416	0	415.4		
RIGEL								
GETHING - A	98	90.0	86.0	76	6	69.6	43.361	65

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RIGEL								
DUNLEVY - F	803	90.0	86.4	624	287	337.0	42.517	55
LOWER DUNLEVY - B	90	75.0	85.9	58	6	52.3	42.486	72
HALFWAY - A	143	90.0	86.3	111	0	110.8	41.629	79
(SUBTOTAL)								
BLUESKY - A	384	80.0	86.4	265	42	223.6	42.414	55
DUNLEVY - F	12,374	90.0	86.4	9,622	7,623	1,999.3	42.517	55
GEP PROJECT	12,758			9,887	7,665	2,222.9		
SUBTOTAL								
(SUBTOTAL)								
DUNLEVY - A	160	90.0	86.4	124				65
MONSANTO PROJECT #1	0	0.0	86.4	0				65
SOLUTION GAS CAP	160			124	124	0.2	42.517	
TOTAL GAS								
DUNLEVY - B	51	90.0	86.4	40				65
MONSANTO PROJECT #2	0	0.0	86.4	0				65
SOLUTION GAS CAP	51			40	42	2.2	42.517	
TOTAL GAS								
DUNLEVY - D	4	80.0	86.4	3				69
SOLUTION GAS CAP	0	0.0	86.4	0				69
TOTAL GAS	4			3	0	2.1	42.517	
DUNLEVY - E	16	80.0	86.4	11				72
SOLUTION GAS CAP	0	0.0	86.4	0				72
TOTAL GAS	16			11	15	3.8	42.517	
SUBTOTAL								
TOTAL FIELD	231			178	181	3.7		
	14,123			10,934	8,145	2,788.9		
RIGEL EAST								
GETHING - A	548	90.0	86.4	426	203	222.7	41.774	56
TOTAL FIELD	548			426	203	222.7		

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RING								
GETHING - A	59	85.0	86.4	43	0	43.0	43.730	78
GETHING - B	72	85.0	86.4	53	0	53.2	43.730	79
GETHING - C	25	85.0	86.4	19	0	18.6	43.730	79
GETHING - E	72	85.0	86.2	53	0	52.6	44.034	80
GETHING - F	106	85.0	86.7	78	0	78.1	43.080	81
TOTAL FIELD	334			246	0	245.5		
ROGER								
PINE POINT - A								
GEP PROJECT	3,103	75.0	81.6	1,899	1,398	501.5	38.181	76
TOTAL FIELD	3,103			1,899	1,398	501.5		
SAHTANEH								
PINE POINT - B	2,421	74.0	77.6	1,390	342	1,048.5	32.203	78
(SUBTOTAL)								
SLAVE POINT - A	96	74.0	78.7	56	0	55.6	37.208	77
PINE POINT - A	1,232	74.0	78.7	718	265	452.8	37.208	77
SUBTOTAL	1,328			774	265	508.4		
TOTAL FIELD	3,749			2,164	607	1,556.9		
SEPTIMUS								
HALFWAY - A	538	90.0	83.6	405	0	404.6	37.350	79
TOTAL FIELD	538			405	0	404.6		
SEXTET								
SLAVE POINT - A	326	65.0	87.1	185	1	184.1	36.800	71
TOTAL FIELD	326			185	1	184.1		
SHEKILIE								
SLAVE POINT - A	395	65.0	85.4	219	0	219.0	33.786	66
TOTAL FIELD	395			219	0	219.0		

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SIERRA								
SLAVE POINT - A	777	65.0	80.4	406	112	293.6	37.507	76
PINE POINT - A								
GEOPROJECT	18,736	74.0	78.5	10,884	8,392	2,491.5	32.379	65
PINE POINT - B	8,808	74.0	77.7	5,065	3,039	2,025.5	32.203	66
PINE POINT - C	4,156	74.0	71.8	2,208	942	1,266.2	37.694	78
PINE POINT - D	2,853	74.0	76.3	1,611	918	693.3	37.432	78
PINE POINT - E	1,641	74.0	78.5	953	54	899.8	32.379	80
	36,971			21,127	13,457	7,669.9		
TOTAL FIELD								
SIKANNI								
KISKATINAW - A	372	1.3	95.9	5	5	0.1	37.830	82
DEBOLT - A	435	85.0	95.9	354	25	329.0	37.550	82
DEBOLT - B	272	90.0	95.9	235	22	212.8	37.507	81
DEBOLT - C	2,275	85.0	95.9	1,854	95	1,759.2	37.550	82
DEBOLT - D	3,929	85.0	95.8	3,200	155	3,044.7	37.690	83
DEBOLT - G	1,842	90.0	95.9	1,589	0	1,589.5	37.210	74
	9,125			7,237	302	6,935.3		
TOTAL FIELD								
SILVER								
BLUESKY - A	2,589	80.0	86.4	1,790	773	1,016.7	44.155	60
BLUESKY - B	283	80.0	85.4	194	47	146.7	45.929	72
HALFWAY - A	63	80.0	87.2	44	5	38.5	42.224	76
HALFWAY - B	97	80.0	85.9	67	18	49.3	43.496	77
	3,032			2,095	843	1,251.2		
TOTAL FIELD								
SILVERBERRY								
NORTH PINE - A	353	90.0	86.6	275	269	6.6	42.205	72
NORTH PINE - B	30	90.0	86.9	23	12	11.3	42.310	78
	383			298	281	17.9		
TOTAL FIELD								
SIPHON								
GETHING - B	33	90.0	86.0	26	0	25.6	43.361	84
DUNLEVY - A	1,539	85.0	85.8	1,123	1,014	108.4	42.617	69
DUNLEVY - B	175	90.0	86.5	136	0	136.1	42.826	72
BALDONNEL - A	537	25.0	84.0	113	11	101.8	40.643	59
SIPHON - A	456	86.0	80.1	314	224	90.2	43.034	59

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SIPHON								
SIPHON - B	16	85.0	80.1	11	0	10.6	43.034	77
CECIL - A	50	90.0	86.2	39	0	39.1	41.699	77
HALFWAY - A	998	75.0	84.1	629	383	245.8	42.467	59
HALFWAY - C	65	90.0	84.1	49	8	41.2	42.467	71
TOTAL FIELD	3,869			2,440	1,640	798.8		
SIPHON EAST								
BLUESKY - A	10	50.0	86.1	4				76
	730	90.0	86.1	566				76
TOTAL GAS	740			570	437	133.4	43.796	
DUNLEVY - A	89	90.0	85.6	68	0	68.2	42.517	77
BALDONNEL - A	103	90.0	84.0	78	4	74.6	40.643	77
TOTAL FIELD	932			716	441	276.2		
SOJER								
BALDONNEL - A	258	80.0	85.4	176	0	176.4	42.270	59
TOTAL FIELD	258			176	0	176.4		
SQUIRREL								
DUNLEVY - A	175	90.0	86.6	136	0	136.2	41.475	80
TOTAL FIELD	175			136	0	136.2		
STODDART								
BALDONNEL - A	153	90.0	85.7	118	0	117.9	41.625	77
CECIL - B	10	50.0	82.6	4				76
	0	0.0	82.6	0				76
TOTAL GAS	10			4	3	1.1	41.273	
CECIL - C								
PETRO CANADA PROJECT	4	50.0	82.6	2				77
	32	90.0	82.6	24				77
TOTAL GAS	36			26	15	10.9	41.273	

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STODDART								
CECIL - D	72	90.0	86.5	56	0	55.9	43.280	78
CECIL - E	32	90.0	86.5	25	0	25.3	43.280	79
CECIL - F	42	90.0	86.5	33	0	32.7	43.280	81
NORTH PINE - A	139	90.0	87.3	109	10	99.6	43.822	66
NORTH PINE - B	52	90.0	87.3	40	1	39.0	39.416	77
BELLOY - A	9,500	90.0	85.4	7,302	5,674	1,627.3	43.577	57
BELLOY - B	131	89.0	85.4	100	0	99.8	43.577	59
BELLOY - C	113	50.0	85.7	49	0	30.2	46.970	64
SOLUTION GAS CAP	0	0.0	85.7	0	0	0	0	64
TOTAL GAS	113			49	18	30.2	46.970	
TOTAL FIELD	10,280			7,862	5,721	2,139.7		
STODDART SOUTH BELLOY - C								
SOLUTION GAS CAP	21	50.0	86.0	9	0	9.2	43.090	79
TOTAL GAS	21	0.0	86.0	0	0	9.2	43.090	79
SCURRY PROJECT								
SOLUTION GAS CAP	12	50.0	86.0	5	0	3.8	43.090	79
TOTAL GAS	12	0.0	86.0	0	0	3.8	43.090	79
TOTAL POOL	33			14	1	13.0		
(SUBTOTAL) BELLOY - A								
SOLUTION GAS CAP	7	50.0	85.4	3	0	2.5	43.577	78
TOTAL GAS	7	0.0	85.4	0	0	2.5	43.577	78
BLUESKY PROJECT								
SOLUTION GAS CAP	104	50.0	85.4	44	0	34.6	43.577	78
TOTAL GAS	104	0.0	85.4	0	0	34.6	43.577	78
TOTAL POOL	111			47	11	37.1		

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STODDART SOUTH								
(SUBTOTAL)								
BELLOY - B	12	80.0	85.4	8	0	8.3	43.577	78
BLUESKY PROJECT	126	80.0	85.4	86	21	65.0	43.577	78
TOTAL POOL	138			94	21	73.3		
SUBTOTAL	249			141	32	110.4		
TOTAL FIELD	282			155	33	123.4		
STODDART WEST								
GETHING - B	198	90.0	84.5	150	8	142.6	47.020	78
DUNLEVY - B	159	80.0	85.9	109	0	109.1	42.620	85
BALDONNEL - A	135	85.0	84.9	98	1	97.2	44.460	85
CECIL - B	100	50.0	80.8	40				77
SOLUTION GAS CAP	0	0.0	80.8	0				77
TOTAL GAS	100			40	8	32.7	41.662	
SOLUTION GAS CAP	3	50.0	84.8	1				80
TOTAL GAS	0	0.0	84.8	0				80
PLACER CEGO PROJECT								
SOLUTION GAS CAP	12	50.0	84.8	5	0	1.3	45.390	80
TOTAL GAS	30	90.0	84.8	23				80
SOLUTION GAS CAP	42			28	11	17.1	45.390	
TOTAL GAS								
HALFWAY - A	45			29	11	18.4		71
HALFWAY - B	91	14.2	80.8	10	0	0.0	42.909	85
BELLOY - A	288	90.0	73.2	190	0	189.7	41.750	67
BELLOY - B	1,140	90.0	85.4	876	684	192.3	42.920	63
BELLOY - C	210	90.0	85.4	162	69	92.9	42.920	70
SOLUTION GAS CAP	854	50.0	85.4	365				70
TOTAL GAS	0	0.0	85.4	0				
TOTAL GAS	854			365	89	276.1	43.577	

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STODDART WEST								
BELLOY - D	175	90.0	85.4	134	12	121.9	42.920	70
BELLOY - E	152	90.0	84.9	116	30	85.6	41.660	85
BELLOY - F	198	90.0	85.4	153	5	147.2	42.920	85
BELLOY - G	46	50.0	85.4	20	0	19.7	42.920	80
BELLOY - H	467	90.0	85.4	359	254	105.4	42.920	68
BELLOY - I	432	90.0	85.4	332	0	331.7	42.920	71
BELLOY - J	76	90.0	85.4	58	0	58.5	42.920	70
TOTAL FIELD	4,766			3,201	1,181	2,021.0		
SUKUNKA								
BALDONNEL - A	6,379	50.0	72.5	2,312	891	1,421.0	32.218	65
GEP PROJECT								
BALDONNEL - B	919	70.0	63.7	410	102	308.2	37.357	75
GEP PROJECT								
BALDONNEL - C	742	80.0	67.8	402	174	228.1	37.567	76
GEP PROJECT								
BALDONNEL - D	637	50.0	50.8	162	0	161.7	37.580	86
BALDONNEL - E	1,605	70.0	77.5	870	185	685.4	38.260	79
TOTAL FIELD	10,282			4,156	1,352	2,804.4		
SUNDOWN								
CADOTTE - A	426	75.0	92.8	297	2	295.1	41.760	82
CADOMIN - A	216	50.0	94.8	102	0	102.2	38.920	80
HALFWAY - A	696	80.0	77.9	434	0	433.6	37.400	73
TOTAL FIELD	1,338			833	2	830.9		
SUNRISE								
CADOTTE - A	698	20.0	91.7	128	69	59.2	37.964	51
TOTAL FIELD	698			128	69	59.2		
THETLAANDOA								
DEBOLT - A	70	75.0	86.3	45	0	44.9	37.462	73
DEBOLT - B	108	75.0	86.3	70	0	69.8	37.462	73
TOTAL FIELD	178			115	0	114.7		

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THETLAANDOA NORTH DEBOLT - A	82	50.0	86.3	35	0	35.3	37.462	73
TOTAL FIELD	82			35	0	35.3		
THETLAANDOA SOUTH DEBOLT - A	61	50.0	88.9	27	0	26.9	37.462	74
TOTAL FIELD	61			27	0	26.9		
TOMMY LAKES HALFWAY - A	17,329	40.0	80.2	5,559	1	5,558.3	42.720	60
TOTAL FIELD	17,329			5,559	1	5,558.3		
TOWN BALDONNEL - A	157	80.0	83.7	105	55	50.1	42.523	76
HALFWAY - A	468	80.0	78.3	293	142	151.0	41.011	58
TOTAL FIELD	625			398	197	201.1		
TOWNSEND COPLIN - A	79	90.0	86.9	62	0	62.0	41.325	77
HALFWAY - A	84	90.0	87.3	66	24	42.7	40.331	77
DEBOLT - A	172	12.6	85.4	18	15	4.0	42.087	77
TOTAL FIELD	335			146	39	108.7		
TSEA SLAVE POINT - A	795	3.3	83.3	22	22	0.0	33.502	61
SLAVE POINT - B	884	50.0	83.3	368	161	207.4	33.502	64
SLAVE POINT - C	1,365	50.0	83.3	569	81	487.2	33.502	80
TOTAL FIELD	3,044			959	264	694.6		
TWO RIVERS BALDONNEL - A	179	25.0	80.8	36	21	15.7	39.513	67
SIPHON - A	54	24.0	83.6	11				67
SOLUTION GAS CAP	285	24.0	83.6	57				67
TOTAL GAS	339			68	68	0.1	39.682	

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TWO RIVERS								
HALFWAY - A	815	85.0	83.6	579	462	117.6	41.408	67
HALFWAY - C	126	90.0	83.6	95	0	94.4	41.408	79
KISKATINAW - A	374	90.0	88.0	296	9	287.0	40.600	80
TOTAL FIELD	1,833			1,074	560	514.8		
UMBACH								
GETHING - A	361	80.0	84.4	244	0	243.7	44.694	79
TOTAL FIELD	361			244	0	243.7		
VELMA								
HALFWAY - A	110	55.0	85.8	52	0	51.8	40.109	72
(SUBTOTAL)								
GETHING - A	1,229	90.0	85.4	945	389	555.4	40.389	72
UNIT #1	623	90.0	85.4	479	71	407.9	40.389	72
TOTAL POOL	1,852			1,424	460	963.3		
'A' MARKER - A								
UNIT #1	133	80.0	86.4	92	115	23.2	41.710	72
SUBTOTAL	1,985			1,516	575	940.1		
TOTAL FIELD	2,095			1,568	575	991.9		
WEASEL								
BALDONNEL - A	105	58.0	86.4	52	8	43.9	41.374	65
HALFWAY - E	38	65.0	83.6	21	0	20.5	41.048	70
HALFWAY - F								
UNIT #3	15	80.0	83.6	10				61
SOLUTION GAS CAP	226	85.0	83.6	161				61
TOTAL GAS	241			171	72	98.6	41.048	
HALFWAY - H								
HALFWAY - J	16	90.0	83.6	12	0	12.1	41.048	65
HALFWAY - J	185	90.0	83.7	140	0	139.7	40.840	87
UNIT #1	225	35.0	83.6	66				65
SOLUTION GAS CAP	441	90.0	83.6	332				65
TOTAL GAS	666			398	210	188.0	41.048	
GEP PROJECT								
HALFWAY - H	66	90.0	83.6	50	139	88.8	41.048	69
TOTAL POOL	732			448	349	99.2		
TOTAL FIELD	1,317			844	429	414.0		

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WEASEL WEST								
BLUESKY - A	21	80.0	85.4	15	0	14.6	43.234	73
HALFWAY - C	189	90.0	82.8	141	0	140.8	41.101	85
TOTAL FIELD	210			156	0	155.4		
WILDER								
ARTEX - A	110	90.0	82.6	82	0	81.9	39.180	79
HALFWAY - A	2,148	90.0	82.6	1,597	402	1,194.6	39.180	52
UNIT #1	1,036	90.0	82.6	770	753	16.8	39.180	52
TOTAL POOL	3,184			2,367	1,155	1,211.4		
HALFWAY - B	195	90.0	82.6	145	0	145.3	39.180	53
BELLOV - B	18	40.6	86.4	6	6	0.1	44.163	70
UNIT #1	100	85.0	86.4	73	0	73.3	44.163	79
BELLOV - C								
TOTAL FIELD	3,607			2,673	1,161	1,511.8		
WILDMINT								
BLUESKY - A	35	90.0	86.4	27	27	0.4	42.018	62
UPPER HALFWAY - A	34	50.0	84.9	14				62
CANTERRA GEP PROJECT	153	90.0	84.9	117				62
TOTAL GAS	187			131	51	80.5	47.902	
SOLUTION	17	75.0	83.6	11				60
GAS CAP	0	0.0	83.6	0				60
TOTAL GAS	17			11	16	5.1	40.315	
SOLUTION	172	85.0	83.6	122				60
GAS CAP	518	85.0	83.6	368				60
TOTAL GAS	690			490	346	144.2	40.315	
UNIT #1								
SOLUTION	707			501	362	139.1		65
GAS CAP	419	90.0	84.5	319	2	316.3	47.902	
TOTAL POOL	1,348			978	442	536.3		
HALFWAY - F								
TOTAL FIELD								

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WILLOW GETHING - A	23	70.0	85.4	14				59
	54	90.0	85.4	41				59
	77			55	55	0.4	44.095	
GETHING - B	53	85.0	85.4	39	0	38.7	44.095	66
HALFWAY - A	713	85.0	84.5	512	424	88.4	39.641	61
HALFWAY - B	507	85.0	84.9	366	186	179.7	40.689	66
	1,350			972	665	307.2		
TOTAL FIELD								
WINDFLOWER MATTSON - A	684	65.0	88.8	395	0	394.6	37.597	73
	684			395	0	394.6		
TOTAL FIELD								
WOLVERINE DUNLEVY - A	50	85.0	91.6	39	22	17.2	37.657	74
DUNLEVY - B	50	50.0	91.6	23	1	22.3	37.657	78
	100			62	23	39.5		
TOTAL FIELD								
WOODRUSH HALFWAY - A	686	85.0	85.4	498	191	306.5	40.771	60
HALFWAY - B	93	.5	85.4	0	0	0.1	40.771	68
	779			498	191	306.6		
TOTAL FIELD								
YOYO BLUESKY - A	37	50.0	88.2	16	0	16.2	39.551	75
PINE POINT - B	1,282	90.0	77.4	893	170	722.8	37.484	79
(SUBTOTAL)								
SLAVE POINT - A	1,742	90.0	86.8	1,361	0	1,361.2	37.384	62
PINE POINT - A	49,823	90.0	77.4	34,707	22,230	12,477.0	37.484	62
	51,565			36,068	22,230	13,838.2		
SUBTOTAL								
TOTAL FIELD	52,884			36,977	22,400	14,577.2		

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7-6-77-25-W6M BALDONNEL	04572	1,820	85.0	77.9	1,205	1	1,204.1	37,660	80
7-12-77-25-W6M FALHER	05318	238	85.0	92.5	187	0	187.3	32,500	80
10-33-79-16-W6M CADOTTE	04604	29	50.0	91.7	13	0	13.1	37,964	78
16-20-79-25-W6M HALFWAY	03174	87	80.0	83.3	58	0	58.0	37,795	73
13-17-81-17-W6M PINGEL	00036	43	80.0	90.7	31	4	27.0	41,530	52
5-26-81-18-W6M DUNLEVY PINGEL	00066	193 51	90.0 90.0	90.7 90.7	157 42	0 0	157.3 41.9	38,038 41,530	53 53
2-27-82-16-W6M BELLOY	00135	81	80.0	86.4	56	0	56.3	39,848	55
6-17-82-22-W6M NORTH PINE	04998	55	90.0	85.6	42	0	42.1	45,380	80
6-2-82-23-W6M BELLOY	05324	134	90.0	87.5	105	0	105.2	39,690	80
6-5-82-23-W6M BELLOY	05114	89	90.0	37.5	70	0	70.5	39,690	80
8-26-82-23-W6M HALFWAY	04249	472	90.0	85.4	363	0	363.1	37,994	78
6-17-83-14-W6M KISKATINAW	05771	192	90.0	87.4	151	0	151.1	39,910	82
7-30-84-15-W6M GETHING	05148	125	90.0	85.7	97	0	96.8	41,310	80
11-18-84-20-W6M BALDONNEL	00243	108	80.0	80.8	70	0	69.6	40,530	57
11-26-84-20-W6M NORTH PINE	05043	185	90.0	77.0	128	0	128.4	57,770	79
10-23-84-21-W6M CHARLIE LAKE	04642	27	90.0	88.0	21	0	21.1	42,152	78

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7-26-84-22-W6M DEBOLT	05659	126	90.0	86.6	98	0	98.0	37.970	81
11-26-84-23-W6M PINGEL	03772	32	90.0	87.4	25	0	25.1	42.635	76
6-1-85-16-W6M HALFWAY	06680	64	50.0	85.5	27	0	27.5	42.980	87
10-27-85-17-W6M BELLOY	02992	112	85.0	86.4	82	0	82.4	43.103	71
6-7-88-20-W6M BELLOY	00102	243	90.0	85.4	187	0	186.6	42.920	54
6-5-88-23-W6M BALDONNEL	05706	212	50.0	82.6	88	0	87.5	38.817	82
6-10-85-25-W6M DEBOLT	05704	225	80.0	85.2	153	1	152.2	40.880	82
7-27-86-14-W6M GETHING	04466	15	80.0	83.6	10	0	10.2	42.111	78
10-29-86-18-W6M BALDONNEL	01130	46	80.0	85.4	32	0	31.7	41.625	62
6-35-87-14-W6M DUNLEVY	05596	27	50.0	85.5	11	0	11.4	40.973	81
6-35-87-15-W6M BALDONNEL	01200	59	80.0	77.1	37	0	36.3	57.893	62
11-25-87-16-W6M DUNLEVY	04377	64	85.0	85.5	47	0	46.5	40.973	78
6-11-87-24-W6M COPLIN	03070	65	80.0	84.3	44	0	43.8	40.741	72
10-17-87-24-W6M COPLIN	03121	103	80.0	54.0	45	0	44.5	43.646	72
6-22-88-15-W6M GETHING	05218	56	90.0	86.2	44	0	43.7	43.459	80
A-38-H/93-I-9 DUNLEVY	05022	288	80.0	90.0	208	0	207.5	37.996	80

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK ESTABLISHED %	INITIAL Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
D-31-H/93-I-15 DUNLEVY BALDONNEL CHARLIE LAKE HALFWAY	05699	311 474 116 1,902	80.0 80.0 80.0 80.0	90.2 84.1 82.5 82.5	224 319 77 1,256	0 0 0 0	224.4 318.6 76.7 1,255.5	36.010 37.372 37.704 37.704	82 82 82 82
C-27-I/93-I-15 'A' MARKER	04449	98	90.0	76.0	67	1	66.1	37.550	79
D-93-I/93-I-15 CADOTTE FALHER C	04367	37 36	50.0 50.0	93.9 93.6	17 17	0 0	17.2 17.0	38.210 37.970	79 79
A-1-G/93-I-16 CADOMIN	04815	124	50.0	88.4	55	0	54.7	35.939	79
C-32-F/93-O-9 BALDONNEL	02230	2,330	70.0	35.3	576	0	575.5	25.622	68
C-18-G/93-O-9 BALDONNEL	01028	490	70.0	39.2	135	0	134.5	26.914	62
A-3-B/93-P-1 CADOMIN	04498	252	50.0	89.5	113	0	112.7	36.042	79
C-36-E/93-P-1 CADOTTE	06355	61	85.0	93.4	48	1	47.2	38.620	86
D-75-E/93-P-1 CADOTTE	06613	72	75.0	91.6	49	0	49.1	39.180	87
D-97-E/93-P-1 BASAL BLUESKY	06639	116	85.0	91.4	90	0	89.8	37.910	87
C-40-F/93-P-1 FALHER B	05715	96	70.0	86.5	58	0	57.9	39.018	82
C-12-L/93-P-1 FALHER A BASAL BLUESKY	05053	46 166	70.0 75.0	92.8 94.9	30 118	0 0	29.7 118.4	39.600 38.490	80 80
B-28-L/93-P-1 CADOTTE BASAL BLUESKY	05478	23 37	50.0 80.0	95.0 91.4	11 27	0 0	10.6 26.8	38.210 37.910	81 81
B-66-L/93-P-1 CADOTTE	06600	38	70.0	92.0	24	0	23.9	39.460	87

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B-66-L/93-P-1 FALHER B	06600	126	80.0	92.2	93	0	92.6	43.190	87
B-82-L/93-P-1 FALHER B	06567	79	70.0	92.2	51	0	51.1	43.190	86
C-94-B/93-P-2 DUNLEVY	04946	188	80.0	90.0	136	0	135.6	37.970	79
D-62-J/93-P-2 CADOTTE	05473	50	50.0	92.0	23	0	22.9	39.460	81
D-80-A/93-P-3 DUNLEVY	03319	204	50.0	92.2	94	0	93.9	37.769	73
B-90-I/93-P-3 DUNLEVY	05162	70	80.0	90.1	50	0	50.1	38.241	80
D-19-H/93-P-5 BALDONNEL	05874	444	70.0	43.2	134	0	134.2	35.930	84
B-78-H/93-P-5 BALDONNEL	05112	1,615	70.0	36.2	409	0	409.1	36.790	81
B-24-B/93-P-6 DUNLEVY	04398	1,378	75.0	92.8	959	0	959.3	40.130	79
C-27-E/93-P-6 BALDONNEL	04887	1,208	50.0	61.3	370	0	370.3	34.460	80
C-40-C/93-P-7 CADOTTE	06508	45	70.0	93.9	30	2	27.6	39.530	86
A-57-C/93-P-7 CADOMIN	05309	32	50.0	92.2	15	0	14.2	37.730	80
A-21-J/93-P-7 CADOTTE	06715	212	75.0	93.3	148	0	148.2	41.710	87
B-4-L/93-P-7 NOTIKENIN FALHER	05465	41 101	85.0 50.0	94.2 92.5	32 47	0 0	32.5 46.6	41.920 43.730	81 81
A-9-D/93-P-8 CADOTTE BASAL BLUESKY	06599	107 136	70.0 85.0	93.3 91.4	70 106	0 0	69.6 105.9	38.820 37.910	87 87

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D-55-D/93-P-8 BASAL BLUESKY	06598	123	80.0	91.4	90	0	90.1	37.910	87
A-82-I/93-P-8 HALFWAY	06096	176	80.0	85.8	121	0	120.5	34.500	84
A-28-A/93-P-9 KISKATINAW	04854	1,467	85.0	91.2	1,137	1	1,136.2	39.690	79
C-82-C/93-P-9 DUNLEVY	06293	219	80.0	93.7	164	0	164.1	40.130	85
D-89-B/93-P-10 ARTEX	05030	171	90.0	91.8	141	0	141.3	43.540	80
		0	0.0	91.8	0				
		171			141	0			
D-69-C/93-P-10 HALFWAY	05352	212	85.0	77.9	140	0	140.1	37.400	80
C-16-E/93-P-11 FALHER C	06353	89	80.0	91.2	65	0	64.8	45.080	85
D-31-K/94-A-9 HALFWAY	05611	44	80.0	87.3	31	0	30.9	41.688	81
D-68-K/94-A-9 HALFWAY	01859	66	80.0	87.3	46	0	46.1	41.688	66
D-33-K/94-A-11 BALDONNEL	06390	180	80.0	86.9	125	0	125.0	41.310	85
D-97-F/94-A-13 DUNLEVY	05689	25	50.0	85.9	11	0	10.9	42.224	81
D-37-G/94-A-13 DUNLEVY	04620	320	90.0	82.0	236	0	235.8	41.101	78
D-17-J/94-A-13 COPLIN	04288	28	90.0	80.3	20	0	20.3	40.464	78
A-28-K/94-A-14 DUNLEVY	00185	59	88.6	85.4	45	45	0.0	42.268	56
C-34-L/94-A-14 BALDONNEL	01332	85	40.0	81.7	28	0	28.0	43.554	63

SOLUTION
GAS CAP
TOTAL GAS

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C-74-L/94-A-14 DEBOLT	03555	122	80.0	87.3	85	0	85.4	40.764	75
A-21-G/94-A-15 GETHING	03953	195	60.0	87.0	102	0	101.5	41.160	77
B-45-K/94-A-15 HALFWAY	01271	66	80.0	83.6	44	0	44.0	38.817	63
C-92-K/94-A-15 BLUESKY	04348	11	60.0	85.3	6	0	5.6	43.234	78
D-51-C/94-A-16 BALDONNEL	03125	97	85.0	85.4	70	0	70.2	40.891	72
D-46-F/94-A-16 HALFWAY	05959	36	90.0	87.3	28	0	28.2	41.400	84
D-27-H/94-A-16 GETHING	03117	30	75.0	86.8	20	0	19.6	41.164	73
D-64-L/94-A-16 DUNLEVY	01825	60	80.0	87.3	42	0	41.4	41.520	66
C-32-G/94-B-8 BLUESKY	05039	148	85.0	85.5	107	0	107.3	40.770	80
B-22-C/94-B-9 HALFWAY	03390	21	90.0	88.6	17	2	15.3	43.912	74
D-57-H/94-B-9 DEBOLT	04922	466	90.0	85.2	357	0	357.3	42.190	79
D-59-I/94-B-9 DEBOLT	04232	291	80.0	85.4	198	0	198.4	42.087	78
B-49-L/94-B-9 BALDONNEL	00120	96	90.0	90.5	78	0	78.3	38.293	55
D-8-A/94-B-10 DOIG	03640	1,490	75.0	91.8	1,026	0	1,025.8	45.031	76
C-45-B/94-B-10 DOIG	03471	310	90.0	89.6	250	2	248.7	40.464	74
D-43-H/94-B-10 HALFWAY	00433	482	90.0	89.6	388	0	388.3	37.844	59

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D-91-E/94-B-15 HALFWAY LOWER HALFWAY	03420	51 150	90.0 90.0	90.3 90.3	41 122	0 0	41.3 121.7	40.015 40.015	74 74
B-24-L/94-B-15 DEBOLT	05693	971	90.0	91.4	798	0	798.5	37.800	82
C-56-D/94-B-16 BALDONNEL	00432	428	90.0	89.6	345	0	345.1	38.192	59
C-76-D/94-B-16 BALDONNEL	00386	409	90.0	89.6	330	1	329.0	37.994	59
D-75-E/94-B-16 SHUNDA	05241	518	90.0	84.6	394	0	394.1	37.720	80
D-92-D/94-G-2 DEBOLT	06506	268	85.0	95.2	217	0	217.1	37.550	86
B-8-K/94-G-2 PERMO-CARBONIFEROUS	02185	552	90.0	90.2	448	1	446.4	38.099	67
D-12-K/94-G-2 DEBOLT	00385	311	80.0	89.8	224	3	220.7	37.582	59
C-33-L/94-G-2 HALFWAY	05875	175	80.0	87.4	123	0	122.7	39.730	84
B-43-B/94-G-7 BALDONNEL	01395	312	90.0	87.0	244	0	244.2	40.169	63
A-75-D/94-G-7 DEBOLT	02687	1,423	90.0	90.8	1,163	6	1,156.4	37.470	70
C-70-E/94-G-7 DEBOLT	05876	820	90.0	96.0	709	0	708.6	37.480	84
A-67-F/94-G-7 BALDONNEL	05539	252	90.0	88.3	201	0	200.6	40.220	81
A-25-I/94-G-7 HALFWAY	04825	472	90.0	81.0	344	0	343.9	41.410	79
B-64-L/94-G-9 HALFWAY	05550	321	85.0	85.3	233	0	232.9	43.990	81
B-26-G/94-G-10 CHARLIE LAKE	04782	79	85.0	92.3	62	0	62.3	40.700	79

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B-64-A/94-G-15 DEBOLT	05462	53	70.0	94.2	35	1	34.4	39.500	81
C-97-D/94-G-15 HALFWAY DEBOLT	02160	80 320	80.0 80.0	96.0 95.4	61 244	0 0	61.3 244.4	39.753 37.376	68 68
D-19-E/94-G-15 DEBOLT	05628	121	50.0	93.7	57	0	56.7	40.060	81
A-49-I/94-G-15 DEBOLT	00138	266	90.0	94.4	226	0	225.6	41.363	55
D-19-C/94-H-1 GETHING	03750	82	80.0	86.4	57	0	56.9	40.150	76
D-80-C/94-H-1 DUNLEVY	00122	306	90.0	85.4	235	2	233.0	40.389	55
C-96-C/94-H-1 GETHING	04738	44	90.0	86.5	38	0	34.5	40.150	79
B-57-D/94-H-1 HALFWAY	01892	56	80.0	86.4	39	0	38.7	40.846	66
A-63-L/94-H-1 GETHING	03142	66	80.0	86.4	45	0	45.4	42.093	72
C-36-A/94-H-2 HALFWAY	06051	10	50.0	82.5	4	0	4.3	41.213	84
C-76-C/94-H-2 GETHING	04777	49	50.0	85.4	21	0	21.0	43.182	80
D-43-D/94-H-2 NANCY	02060	43	90.0	87.3	33	0	33.4	42.411	67
D-89-D/94-H-2 DUNLEVY	00707	92	85.0	86.4	68	12	56.2	41.737	61
C-71-F/94-H-2 BLUESKY GETHING HALFWAY	00159	54 88 149	80.0 85.0 85.0	86.4 86.4 83.6	37 65 106	0 0 0	37.0 64.8 105.7	42.411 42.411 38.817	56 56 56
D-84-F/94-H-2 BLUESKY	05988	31	90.0	85.0	24	0	23.5	39.060	84

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C-39-I/94-H-2 SIPHON	00721	22	80.0	80.8	14	0	14.4	42.411	61
D-95-K/94-H-2 HALFWAY	06276	102	80.0	86.8	71	0	71.2	43.340	85
D-59-A/94-H-3 DUNLEVY	00340	112	90.0	86.4	87	0	87.4	42.186	58
D-73-A/94-H-3 BLUESKY	04764	48	90.0	85.3	37	0	37.2	43.234	79
D-79-F/94-H-3 BLUESKY	05322	219	90.0	87.6	173	0	172.5	41.140	80
B-22-I/94-H-3 BLUESKY GETHING	06655	25 140	90.0 90.0	86.3 86.3	19 109	0 0	19.1 109.1	44.000 44.000	87 87
B-100-J/94-H-3 GETHING	08509	78	90.0	86.2	60	0	60.5	43.760	81
A-47-D/94-H-5 HALFWAY	04097	10	50.0	80.8	4	1	3.5	38.780	77
B-23-H/94-H-5 BALDONNEL	04684	201	90.0	86.4	156	0	156.4	43.796	79
D-19-B/94-H-6 BALDONNEL	02119	124	90.0	86.4	96	0	96.1	43.796	67
C-98-B/94-H-6 HALFWAY	04813	176	90.0	86.4	137	0	136.4	43.646	79
A-3-C/94-H-6 BLUESKY	05205	5	50.0	85.9	2	0	2.0	44.806	80
B-6-C/94-H-6 'A' MARKER	05766	54	85.0	87.2	40	0	39.9	43.670	82
C-14-C/94-H-6 GETHING	04745	48	90.0	87.2	38	0	38.1	44.395	79
D-42-C/94-H-6 HALFWAY	05211	111	90.0	87.0	87	0	86.9	42.300	80
D-91-E/94-H-6 BALDONNEL	05087	216	50.0	87.6	95	0	94.6	42.460	80

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D-91-E/94-H-6 HALFWAY	05087	39	85.0	86.2	28	0	28.3	44.960	80
A-67-I/94-H-6 BLUESKY	03920	20	80.0	86.4	14	0	13.6	44.155	77
D-69-I/94-H-6 COPLIN	01549	52	80.0	86.4	36	0	36.1	42.149	64
B-6-B/94-H-8 HALFWAY	03297	25	75.0	83.3	16	0	15.6	47.415	73
A-97-H/94-H-9 BELLOY SLAVE POINT	05338	82 217	90.0 65.0	87.9 79.5	65 112	0 0	64.6 112.1	39.430 37.282	81 81
B-28-C/94-H-10 BLUESKY	04834	219	90.0	86.4	170	0	170.0	42.635	79
D-10-I/94-H-11 BANFF	02225	52	80.0	89.1	37	0	37.4	39.757	68
A-49-B/94-H-16 SLAVE POINT	00123	182	90.0	80.8	133	0	132.7	33.277	55
D-77-G/94-H-16 GETHING	05795	48	50.0	86.7	21	0	20.8	43.080	84
A-63-G/94-I-1 DEBOLT	06231	62	75.0	89.5	41	0	41.3	39.460	85
A-58-E/94-I-3 JEAN MARIE	02611	426	90.0	92.0	353	0	352.9	39.004	70
A-23-I/94-I-4 DEBOLT	03914	398	90.0	89.4	320	0	320.4	40.112	77
B-50-F/94-I-5 SULPHUR POINT	01835	369	90.0	87.4	290	0	290.5	35.564	66
A-16-J/94-I-6 JEAN MARIE SLAVE POINT	01542	192 374	80.0 90.0	92.2 86.4	142 291	0 0	142.0 290.7	39.004 33.988	65 65
D-48-F/94-I-10 KAKISA	04688	130	50.0	88.3	57	0	57.1	43.580	79

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A-55-G/94-I-10 BANFF	00897	48	80.0	93.2	36	0	35.7	41.213	62
C-35-H/94-I-10 JEAN MARIE	05710	143	50.0	90.3	65	0	64.6	39.720	82
C-97-L/94-I-11 PINE POINT	04726	785	60.0	64.0	301	0	301.3	37.534	79
C-70-I/94-I-12 SULPHUR POINT	02436	65	65.0	77.7	33	1	32.3	37.380	69
D-86-J/94-I-12 SLAVE POINT	03685	92	80.0	77.7	57	0	57.3	37.380	76
C-95-L/94-I-12 SLAVE POINT	01299	813	80.0	81.6	531	0	530.9	32.940	63
B-83-C/94-I-13 JEAN MARIE	00529	178	85.0	90.7	137	0	137.1	37.480	60
A-73-F/94-I-13 JEAN MARIE	05202	141	50.0	90.6	64	0	64.0	37.680	80
D-55-B/94-I-14 SLAVE POINT	06487	1,272	65.0	79.9	661	0	660.8	37.620	86
C-4-E/94-I-15 SLAVE POINT	03498	459	80.0	81.1	298	0	297.8	37.387	74
D-95-E/94-I-15 BLUESKY	06278	21	75.0	88.2	14	0	14.2	39.551	85
D-66-I/94-I-16 SLAVE POINT	05262	305	65.0	81.4	162	0	161.5	39.270	80
B-86-L/94-I-16 DEBOLT	00947	103	80.0	91.3	75	0	74.9	41.363	62
C-92-F/94-J-2 SLAVE POINT	06343	314	80.0	83.7	210	0	210.1	37.745	86
C-20-K/94-J-2 SLAVE POINT	03551	303	80.0	84.0	204	1	202.5	36.871	75
B-86-K/94-J-2 PINE POINT	03830	600	80.0	86.8	417	1	415.6	36.721	77

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A-71-D/94-J-7 SLAVE POINT	05308	147	65.0	87.1	83	0	83.0	37.270	80
D-50-D/94-J-8 PINE POINT	05801	393	80.0	81.0	254	0	254.4	37.410	83
B-23-E/94-J-8 PINE POINT	05130	296	74.0	62.3	136	0	136.4	37.619	80
D-77-H/94-J-8 PINE POINT	03268	382	80.0	85.4	261	0	261.1	36.388	73
A-30-K/94-J-8 SLAVE POINT	00999	211	80.0	86.4	146	0	145.7	33.390	62
B-96-B/94-J-10 DEBOLT	00348	36	80.0	93.2	27	0	26.8	43.309	58
C-43-E/94-J-10 SLAVE POINT	02260	87	80.0	88.3	61	0	61.5	34.112	58
B-49-F/94-J-15 SLAVE POINT	04657	97	80.0	81.0	63	0	62.7	37.330	79
A-51-A/94-O-8 PINE POINT	00527	239	80.0	81.6	156	12	144.4	37.066	61
C-26-A/94-O-9 PINE POINT	05605	168	80.0	80.6	108	0	108.0	32.843	81
D-54-A/94-O-9 SLAVE POINT	02232	481	80.0	80.6	310	0	310.3	32.843	68
D-1-I/94-O-9 PINE POINT	04722	178	80.0	80.6	115	0	114.7	32.843	68
B-44-L/94-O-10 MATTSON	03432	727	80.0	80.6	469	0	468.8	32.843	79
A-78-L/94-O-10 MATTSON	03291	58	75.0	92.2	40	1	38.7	37.582	74
A-31-I/94-O-16 SLAVE POINT	00594	158	50.0	87.4	69	0	68.9	37.597	73
A-87-L/94-P-1 DEBOLT	05306	66	60.0	82.8	33	0	32.7	32.865	60
		28	75.0	90.2	19	0	18.4	38.970	80

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
A-71-B/94-P-2 DETITAL	04345	50	80.0	88.5	35	0	35.2	39.454	78
D-18-K/94-P-2 SLAVE POINT	02066	551	80.0	79.6	351	0	350.9	32.514	67
C-53-D/94-P-6 DEBOLT	00717	92	75.0	88.2	61	0	60.7	39.551	61
A-74-G/94-P-8 SLAVE POINT	02902	267	80.0	79.6	170	0	169.9	37.297	71
D-81-G/94-P-8 SLAVE POINT	03056	70	80.0	79.6	45	0	44.8	37.297	72
C-93-G/94-P-8 JEAN MARIE SLAVE POINT	05535	45 303	50.0 65.0	89.1 79.7	20 157	0 0	20.1 157.2	39.920 37.297	81 81
D-99-H/94-P-8 SLAVE POINT	05200	424	65.0	79.6	219	0	219.4	37.297	81
D-48-J/94-P-8 PINE POINT	02287	109	80.0	80.8	71	0	70.6	39.528	68
C-6-H/94-P-9 PINE POINT	06220	56	65.0	79.9	29	0	29.1	37.405	85
A-44-H/94-P-9 PINE POINT	05748	164	65.0	79.9	85	0	84.9	37.405	82
C-18-D/94-P-10 JEAN MARIE	05528	24	50.0	90.5	11	0	10.7	38.218	81
C-89-G/94-P-10 PINE POINT	05718	81	80.0	84.2	55	0	54.6	37.340	82
B-27-J/94-P-10 PINE POINT	04760	333	80.0	83.7	223	0	222.9	37.180	79
B-24-B/94-P-11 DEBOLT	05531	40	50.0	86.3	17	0	17.1	37.462	81
B-24-I/94-P-11 JEAN MARIE	05569	13	50.0	91.0	6	0	6.0	37.620	81
D-55-L/94-P-11 DEBOLT	03461	63	75.0	85.3	40	0	40.2	37.769	74

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD @ 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
B-5-A/94-P-14 SLAVE POINT	04227	693	65.0	81.2	366	0	365.6	37.208	78
B-45-A/94-P-14 SLAVE POINT	03897	303	65.0	81.2	160	0	159.5	37.208	77
B-82-Q/94-P-14 SLAVE POINT	02234	1,055	80.0	87.4	738	0	738.0	32.506	68
A-23-J/94-P-14 SLAVE POINT	03965	161	80.0	81.1	104	0	104.5	37.095	77
D-35-D/94-P-15 JEAN MARIE	05209	55	50.0	90.4	25	0	24.7	37.766	80
A-65-D/94-P-15 JEAN MARIE	05552	56	50.0	90.4	25	0	25.1	37.766	81
A-23-E/94-P-15 JEAN MARIE	05268	41	50.0	90.4	19	0	18.6	37.766	80
D-59-E/94-P-15 JEAN MARIE	05568	20	50.0	90.4	9	0	9.0	37.766	81
B-48-I/94-P-15 JEAN MARIE	05563	12	50.0	90.9	6	0	5.6	38.390	81
TOTAL FIELD		54,188			34,633	103	34,522.9		

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LOCATION POOL	DISC WA	IN PLACE VOLUME Mm3	REC FACT %	SHRINK FACT %	INITIAL ESTABLISHED Mm3	CUM PROD 871231 Mm3	REMAINING RESERVES Mm3	RAW GAS HEAT MJ/m3	POOL DISC YEAR
BC TOTAL CONNECTED - NON-ASSOCIATED									
		478,910			307,756	177,704	130,096.7		
- ASSOCIATED									
		34,911			19,458	14,261	5,194.7		
BC TOTAL CONNECTED									
		513,821			327,214	191,965	135,291.4		
BC TOTAL UNCONNECTED									
		135,451			81,323	194	81,109.8		
BC TOTAL									
		649,272			408,537	192,159	216,401.2		

Appendix D

SUMMARY OF OIL AND GAS POOL RESERVOIR PARAMETERS

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The following information is reported:

OIL/GAS = Indicates an oil or gas summary line.

AREA = Area of the reservoir, expressed in hectares.

NET PAY = Average net pay thickness, expressed in meters.

POR = Average porosity of the reservoir, expressed as a percent.

SW = Water saturation, expressed as a percent.

FMTN TEMP = Formation temperature, expressed in degrees Kelvin.

INIT PRESS = Initial reservoir pressure, expressed in kilo-pascals, absolute.

DATUM DEPTH = Datum depth, expressed in meters sub-sea level.

WELL COUNT = Number of capable wells.

CALC METHOD = Calculation method: V = volumetric
M = material balance
D = decline
X = other.

POOL DISC YEAR = Year that pool was discovered.

DISC WA = Discovery well authorization number.

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa a	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR WA
ADSETT											
SLAVE POINT - A	GAS	259	11.6	8.4	21.5	391	24421	1902	1	V	72 03032
SLAVE POINT - B	GAS	259	17.1	7.0	25.0	389	24338	1945	1	V	74 03479
SLAVE POINT - C	GAS	259	51.6	6.0	20.9	391	23917	1908	1	V	79 04881
SLAVE POINT - D	GAS	259	8.4	9.0	16.5	390	24480	1887	1	V	82 05768
SLAVE POINT - E	GAS	259	17.0	5.3	27.8	391	17881	1922	1	V	84 05926
AIRPORT											
BLUESKY - A	GAS	639	2.3	16.6	40.1	321	7184	279	4	V	77 04007
DUNLEVY - A	GAS	259	6.7	13.0	27.2	322	9963	382	2	V	52 00027
BALDONNEL - A	GAS	226	3.0	10.0	38.0	323	11225	537	2	V	57 00287
NORTH PINE - A	OIL	65	1.5	15.0	8.8	327	13256	693	1	V	77 03997
HALFWAY - A	GAS	0	4.0	10.0	25.0	330	14155	813	1	M	53 00035
HALFWAY - B											
PETRO-CAN PROJECT											
	OIL	65	3.1	8.4	48.0	334	13747	808	1	V	78 04515
	GAS	259	7.4	16.2	31.1	334	13747	808	1	V	78 04515
AITKEN CREEK											
GETHING - A											
GAS UNIT #1	GAS	1353	9.9	11.6	11.9	333	10760	387	5	V	59 00400
UNION PROJECT	OIL	497	4.1	11.2	18.5	333	10756	387	6	V	59 00485
ALCES											
KISKATINAW - A	GAS	686	6.9	9.1	19.6	346	19671	1484	2	V	81 05660
ALTARES											
BLUESKY - A	GAS	259	6.7	9.5	27.5	309	8963	126	1	V	59 00410
GEP PROJECT	GAS	413	8.4	10.1	26.4	309	8963	126	2	V	59 00410
ATTACHIE											
BALDONNEL - A	GAS	259	32.0	5.9	37.0	322	12218	518	2	V	71 02961
UPPER KISKATINAW - A	GAS	259	5.8	10.3	34.5	349	19795	1415	1	V	71 02961
LOWER KISKATINAW - A	GAS	259	5.2	10.1	32.0	349	19826	1434	1	V	71 02961
BEAR FLAT											
BEAR FLAT - A											
MONSANTO PROJECT	OIL	0	0.0	14.9	13.9	327	13691	713	5	M	68 02352
BEATTON RIVER											
HALFWAY - A											
BP PROJECT	OIL	0	3.2	21.7	23.2	327	8189	346	20	M	58 00309
HALFWAY - B											
BP GEP PROJECT	OIL	123	1.4	9.0	46.8	327	8113	343	1	V	61 00869
HALFWAY - C	OIL	243	2.2	17.6	28.1	327	8182	352	3	V	71 02915
HALFWAY - D	OIL	138	2.7	21.6	7.7	327	8195	353	1	V	71 03909
HALFWAY - E	GAS	65	3.6	21.7	28.9	327	8274	357	1	V	72 03112

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL YEAR	DISC WA
BEATTON RIVER WEST BLUESKY - A UNIT #1	OIL OIL	322 1123	1.3 2.3	12.2 15.6	44.6 31.0	321 321	7141 7141	265 265	7 18	V V	59 59	00408 00408
BEAVERDAM UPPER HALFWAY - A LOWER HALFWAY - A	GAS OIL	0 38	0.0 3.5	17.1 12.9	9.6 12.9	331 330	9287 9409	404 421	4 1	M V	65 65	01746 01653
BEAVER RIVER MATTSON - A BANFF - A NAHANNI - A GEP PROJECT	GAS GAS GAS	0 0 3402	0.0 64.3 365.1	0.0 0.3 0.0	0.0 25.0 0.0	356 378 448	25235 35853 40679	1158 2088 3200	2 1 6	M M M	61 74 61	00682 03434 00682
BEAVERTAIL GETHING - A DUNLEVY - B HALFWAY - B	GAS GAS GAS OIL	0 259 259 236	0.0 2.5 1.5 2.4	0.0 12.0 20.4 16.0	0.0 37.8 18.1 41.9	321 328 331 334	7770 8905 10452 10274	320 361 546 517	9 1 1 3	M V V V	57 78 66 78	00300 04547 01893 04508
BEG BALDONNEL - A GEP PROJECT BALDONNEL - B GEP PROJECT BALDONNEL - C GEP PROJECT HALFWAY - A GEP PROJECT	GAS GAS GAS GAS	0 0 0 0	24.5 14.5 0.0 0.0	10.5 11.6 11.4 10.0	18.2 21.8 11.3 35.0	332 332 332 339	11583 11376 11425 12962	427 427 399 671	4 10 3 16	M M M M	62 60 61 61	00806 00539 00766 00541
BEG WEST BALDONNEL - A GEP PROJECT BALDONNEL - B GEP PROJECT	GAS GAS	232 239	6.6 12.4	6.7 6.7	23.0 23.0	335 335	11659 11728	427 427	1 2	V V	60 60	00622 00620
BERNADET BLUESKY - A BLUESKY - C DUNLEVY - A INGA - A HALFWAY - A HALFWAY - B	GAS GAS GAS GAS OIL GAS	259 259 259 259 65 259	4.0 3.1 12.5 1.6 6.5 1.7	8.0 6.8 12.5 10.4 7.0 8.4	15.0 44.8 328 38.2 20.9 21.2	326 328 328 345 344 344	8322 8940 9429 16380 14580 13769	257 292 374 823 919 911	1 1 1 1 1 1	M V M V V V	62 78 77 79 78 85	01106 04194 04030 04964 04557 06403
BIRCH GETHING - B	GAS	259	1.8	7.9	39.0	329	10066	396	1	V	77	04125

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR WA
BIRCH											
BALDONNEL - A	GAS	282	3.3	10.8	28.5	335	11238	451	2	V	77 04098
BALDONNEL - B	GAS	1099	10.0	9.4	32.4	335	11238	437	5	V	78 04203
BALDONNEL - C	OIL	940	6.1	8.6	33.8	335	11411	479	16	V	78 04616
HALFWAY - A	GAS	518	8.5	11.9	43.5	336	11811	642	2	V	77 03476
BIVOUAC											
DEBOLT - A	GAS	1363	3.8	15.3	38.9	294	5812	38	2	V	72 03137
DEBOLT - B	GAS	259	5.5	14.3	66.5	307	5652	37	1	V	79 04759
BLUEBERRY											
DUNLEVY - A	GAS	0	0.0	11.0	35.0	325	9356	366	6	M	57 00279
DUNLEVY - B	GAS	0	0.0	11.0	33.0	325	9494	366	4	M	53 00070
BALDONNEL - A	GAS	0	0.0	10.0	35.0	334	11907	475	1	M	53 00357
BALDONNEL - B	GAS	0	4.9	10.0	37.0	334	11204	475	3	M	53 00064
BLUEBERRY - B	GAS	259	9.4	10.0	30.0	342	14389	655	1	V	60 00525
HALFWAY - A	GAS	259	16.8	7.1	50.0	344	14617	784	1	V	66 01946
DEBOLT - A	OIL	33	20.1	7.5	32.5	348	19186	1253	1	V	57 00242
SUNCOR PROJECT	OIL	888	10.6	7.5	32.5	348	19181	1230	10	V	57 00242
GAS	GAS	385	5.0	9.8	13.2	348	19181	1230	10	V	57 00242
DEBOLT - B	OIL	150	3.0	9.1	14.4	348	19089	1241	1	M	56 00175
SUNCOR PROJECT	OIL	1280	5.1	10.2	23.0	348	19085	1230	10	V	56 00175
GAS	GAS	1265	5.4	11.7	12.8	348	19085	1230	10	V	56 00175
BLUEBERRY EAST											
BALDONNEL - A	GAS	0	0.0	10.0	25.0	334	13114	549	1	M	58 00103
HALFWAY - A	GAS	0	6.7	12.0	25.0	346	14348	831	1	M	58 00103
DEBOLT - A	GAS	0	0.0	12.0	31.0	350	18574	1227	1	M	58 00331
BLUEBERRY WEST											
DUNLEVY - A	GAS	259	15.3	8.4	25.0	323	9756	330	1	V	57 00278
DUNLEVY - B	GAS	697	2.8	9.0	25.0	328	9915	384	1	V	56 00165
BALDONNEL - A	GAS	777	8.2	8.9	25.0	329	12597	480	3	V	57 00241
DEBOLT - A	GAS	259	12.6	11.9	16.5	348	18270	1233	1	V	86 06569
CONFIDENTIAL											
BOUGIE											
DEBOLT - A	GAS	259	5.0	6.1	52.7	339	14700	578	1	V	78 04514
DEBOLT - C	GAS	755	8.9	9.2	23.6	336	12419	544	2	V	82 05631
SLAVE POINT - A	GAS	259	6.0	6.6	33.9	393	29075	2043	1	V	78 04514
BOUNDARY LAKE											
BLUESKY - A	GAS	0	0.0	18.0	28.0	316	8894	334	1	M	57 00270
BLUESKY - B	GAS	259	5.8	13.0	39.0	316	7963	347	1	V	62 01125
BLUESKY - C	GAS	259	9.3	19.4	34.4	336	9235	329	1	V	78 04581
GETHING - A	GAS	0	17.4	17.0	16.0	319	9549	371	1	M	58 00352
GEP PROJECT	GAS	0	17.4	17.0	16.0	319	9549	371	1	M	58 00352

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTH TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL YEAR	DISC WA
BOUNDARY LAKE												
GETHING - B	GAS	445	4.3	15.0	44.0	318	9894	402	1	M	60	00655
DUNLEVY - A	GAS	129	2.4	22.9	21.7	319	10122	408	1	V	61	00799
DUNLEVY - B	GAS	364	4.1	17.3	53.3	319	10244	410	3	V	57	00270
BALDONNEL - A	GAS	259	8.8	14.0	34.0	320	9535	451	1	M	62	01137
BALDONNEL - B	GAS	755	6.0	14.0	34.0	320	10046	451	6	M	57	00270
BALDONNEL - C	GAS	259	10.4	13.6	45.9	320	10046	450	1	V	77	03991
CECIL - A	OIL	313	1.3	16.0	20.0	320	11808	510	2	V	71	02931
CECIL - B	OIL	287	2.1	15.8	23.5	320	11808	510	1	V	72	02977
BOUNDARY LAKE - A	OIL	1549	1.8	17.9	30.2	321	12631	518	31	V	55	00101
UNIT #1	OIL	10672	2.9	20.6	12.4	321	12631	518	208	V	55	00101
UNIT #2	OIL	5983	2.8	22.5	6.2	321	12631	518	151	V	55	00101
DOHE PROJECT #1	OIL	1296	2.3	22.6	6.2	321	12631	518	34	V	55	00101
DOHE PROJECT #2	OIL	275	2.9	23.2	5.8	321	12631	518	8	V	55	00101
BOUNDARY LAKE - B	GAS	259	1.8	22.5	10.4	321	12884	538	1	V	75	03625
BASAL BOUNDARY - A	GAS	259	1.6	20.0	6.0	321	11825	536	2	V	66	01964
COPLIN - A	GAS	259	1.0	13.7	16.4	327	10257	502	2	V	79	04279
COPLIN - B	OIL	65	1.5	9.3	28.3	327	10257	523	1	V	80	05159
HALFWAY - B	GAS	845	3.5	11.6	21.1	330	10828	561	4	V	64	01501
HALFWAY - C	GAS	259	1.5	9.0	46.2	327	12190	661	1	V	78	04502
HALFWAY - H	OIL	65	3.6	16.6	30.4	325	12347	631	1	V	85	06246
HALFWAY	OIL	979	2.3	14.9	35.2	325	11822	632	8	V	60	00667
ESSO GEP PROJECT	OIL	227	1.8	13.9	33.8	325	11822	632	3	V	60	00667
PEX GEP PROJECT	OIL	85	2.3	16.0	35.6	325	11822	632	1	V	60	00667
AMERADA PROJECT	OIL	158	2.8	16.4	36.4	325	11822	632	3	V	60	00667
	GAS	243	3.5	14.8	25.4	325	11822	632	3	V	60	00667
BOUNDARY LAKE NORTH												
GETHING - A	GAS	259	1.5	13.0	52.6	330	9111	343	1	V	80	05491
HALFWAY - A	GAS	446	9.6	14.7	26.7	333	10749	579	1	V	63	01395
HALFWAY - B	GAS	528	10.6	16.9	26.5	332	10714	554	2	M	64	01529
HALFWAY - C	OIL	130	2.1	11.9	39.8	331	10478	538	2	V	72	03098
MURPHY PROJECT	GAS	259	2.7	15.5	35.2	331	10473	538	2	V	72	03098
HALFWAY - D	OIL	130	6.2	14.6	31.7	331	10457	542	3	V	73	03242
MURPHY PROJECT	OIL	230	1.4	13.6	18.7	331	10457	533	4	V	73	03242
	GAS	130	0.5	10.0	25.0	331	10457	533	4	V	73	03242
HALFWAY - E	GAS	528	4.6	13.6	47.4	332	10733	558	2	V	66	01881
HALFWAY - G	GAS	259	2.6	11.1	15.9	337	10677	515	1	V	80	05491
BUBBLES												
BALDONNEL - A	GAS	0	14.6	11.2	17.1	338	11121	411	5	M	59	00451
GEP PROJECT	GAS	0	14.6	11.2	17.1	338	11121	411	8	M	59	00451
HALFWAY - A	GAS	259	5.8	11.2	26.4	336	11721	598	1	V	76	03762
BUBBLES NORTH												
BALDONNEL - A	GAS	1116	21.2	8.1	31.1	337	10903	411	3	V	76	03820

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL YEAR	DISC WA
BUBBLES NORTH HALFWAY - A	GAS	741	10.6	8.6	29.5	341	11245	549	3	V	61	00750
BUICK CREEK BLUESKY - A	GAS	0	0.0	10.8	27.3	321	7660	351	2	M	62	01088
BLUESKY - B	GAS	0	0.0	10.7	40.2	321	7626	345	1	M	62	01087
BLUESKY - C	GAS	0	0.0	14.1	33.3	321	7632	344	6	M	71	02863
BLUESKY - D	GAS	1638	2.1	10.4	26.6	321	8363	341	5	V	72	03177
BLUESKY - E	GAS	129	3.2	11.3	40.0	321	7636	335	1	V	86	06530
GETHING - A	GAS	259	5.8	11.7	45.0	323	8811	386	1	V	77	04033
GETHING - B	GAS	65	2.0	11.2	33.4	306	7632	345	1	V	79	04970
KAISER PROJECT DUNLEVY - A	OIL	65	2.3	9.7	18.0	323	8991	384	17	V	64	01500
DUNLEVY - B	GAS	0	5.8	12.2	25.8	323	8991	384	17	M	64	01500
DUNLEVY - C	GAS	5149	5.1	12.2	25.0	323	8984	373	11	V	57	00295
DUNLEVY - D	GAS	0	6.6	10.7	20.0	323	8991	373	21	M	54	00096
DUNLEVY - G	GAS	357	2.7	11.9	53.8	323	9336	404	2	V	73	03273
DUNLEVY - H	GAS	290	1.5	12.5	24.3	323	8880	367	2	V	76	03801
DUNLEVY - I	GAS	1672	4.5	13.8	21.8	323	9094	359	6	V	75	03641
DUNLEVY - J	GAS	0	0.0	9.2	38.7	323	9142	372	2	M	76	03720
DUNLEVY - K	GAS	1982	5.2	11.8	33.9	323	9094	358	7	V	77	04123
DUNLEVY - L	OIL	65	0.9	15.2	53.6	328	9094	367	1	V	87	06659
BALDONNEL - A	GAS	259	8.5	7.5	25.0	324	9749	430	1	V	54	00096
CECIL - A	GAS	0	1.8	13.0	33.0	327	10818	496	2	M	54	00096
NORTH PINE - A	GAS	259	2.1	10.7	13.0	326	12701	574	1	V	82	05786
HALFWAY - A	GAS	259	2.0	17.3	7.7	342	13996	673	1	V	79	04774
DOIG - A	GAS	65	6.2	9.4	8.5	330	14483	678	1	V	77	04172
GEP PROJECT DOIG - B	GAS	26	3.2	7.3	12.2	330	14483	678	1	V	77	04172
POCO PROJECT DOIG - C	GAS	198	7.1	10.3	7.8	330	14547	679	8	V	76	03838
BUICK CREEK NORTH BLUESKY - A	GAS	259	3.9	8.2	9.8	330	14547	679	8	V	76	03838
DUNLEVY - A	GAS	1834	3.1	8.9	46.6	324	9080	327	9	V	65	01753
DUNLEVY - B	GAS	2337	7.5	11.2	35.2	326	9108	366	6	V	66	02026
DUNLEVY - C	GAS	923	3.0	12.3	22.8	325	8880	361	8	V	65	01753
BUICK CREEK WEST BLUESKY - A	GAS	323	2.7	9.2	52.4	325	9025	365	2	V	77	03799
BLUESKY - B	GAS	2621	3.9	9.0	47.5	327	9388	331	10	V	76	03771
BLUESKY - C	GAS	516	1.8	7.8	39.7	323	9184	329	3	V	77	03980
GETHING - A	OIL	65	1.8	17.4	15.7	320	9106	369	1	V	77	04049
DUNLEVY - A	OIL	2	2.9	14.2	34.0	325	9129	382	8	D	57	00271
DUNLEVY - B	OIL	13	1.0	11.2	46.9	325	9129	380	8	V	57	00280
DUNLEVY - C	GAS	259	1.8	12.5	49.6	325	9122	379	1	V	77	03899

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BUICK CREEK WEST												
DUNLEVY - D	OIL	65	2.1	8.3	56.4	323	9030	255	1	V	78	04529
DUNLEVY - E	GAS	259	14.1	7.4	36.0	325	9056	360	1	V	78	04532
BALDONNEL - A	GAS	0	0.0	0.0	0.0	327	10211	419	3	M	57	00249
HALFWAY - A	GAS	0	0.0	0.0	0.0	332	11962	671	2	M	54	00086
BULRUSH												
HALFWAY - A	OIL	475	1.6	17.2	13.9	329	9188	402	6	V	63	01267
UNIT #1												
HALFWAY - B	OIL	0	0.0	0.0	0.0	332	8529	409	1	M	77	04124
OCELOT PROJECT	GAS	0	0.0	25.5	4.9	332	8529	409	1	M	77	04124
BULRUSH EAST												
HALFWAY - A	OIL	65	2.3	18.6	14.3	328	9161	392	2	M	66	01843
HALFWAY - B	GAS	259	1.2	18.0	19.5	328	8253	376	1	V	70	02603
BULLMOOSE												
BALDONNEL - A	GAS	3416	36.8	3.3	43.9	350	27303	1335	3	M	74	03440
GAS UNIT #1												
BUTLER												
BALDONNEL - A	GAS	1139	18.0	7.1	55.2	327	12390	508	2	V	78	04156
CABIN												
SLAVE POINT - A	GAS	225	15.5	8.4	24.7	392	18355	1445	1	V	69	02425
GEP PROJECT	GAS	71	16.5	8.8	21.8	392	18355	1445	1	V	69	02425
SLAVE POINT - B	GAS	595	18.8	9.0	15.0	395	18368	1463	3	V	64	01406
SLAVE POINT - C	GAS	331	17.9	10.0	9.0	391	18009	1463	2	V	63	01245
SLAVE POINT - D	GAS	448	16.1	6.8	23.5	397	18009	1474	2	V	77	03844
SLAVE POINT - E	GAS	259	31.0	10.0	9.0	391	17993	1449	1	V	82	05722
CACHE CREEK												
COPLIN - A	GAS	4516	1.0	12.4	22.5	332	15803	654	7	V	69	02423
COPLIN - B	GAS	0	0.9	7.8	27.9	330	15886	655	2	M	66	02007
HALFWAY - A	GAS	0	7.5	8.7	38.3	333	13355	780	7	M	69	02423
DOIG - A	GAS	259	6.3	9.1	21.4	343	21663	829	1	V	78	04410
DOIG - B	OIL	48	2.0	9.2	19.2	345	21729	817	1	V	79	04914
CARIBOU												
DEBOLT - A	GAS	259	11.3	4.2	25.0	344	18023	1050	1	V	75	03569
DEBOLT - B	GAS	259	5.2	2.9	25.0	344	24738	1048	1	V	76	03795
CECIL LAKE												
DUNLEVY - A	GAS	259	14.0	14.2	49.6	312	9554	367	1	V	81	05667
BALDONNEL - A	GAS	259	9.1	12.8	40.3	322	10635	490	1	V	85	06316

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CECIL LAKE												
SIPHON - A	OIL	65	2.7	6.9	37.8	325	11577	566	1	V	79	04909
CECIL - A	OIL	260	2.0	16.5	22.7	333	12208	569	4	V	76	03806
CECIL - B												
SCURRY PROJECT												
NORTH PINE - A												
UNIT #1												
	OIL	130	2.1	15.5	20.4	325	12659	580	2	V	72	03184
	GAS	130	1.8	27.0	9.8	325	12659	580	2	V	72	03184
	GAS	490	1.1	10.6	23.4	327	13381	663	3	V	72	03045
	OIL	279	1.5	13.7	13.2	327	13362	661	4	V	72	03045
	GAS	821	1.8	17.7	12.3	327	13362	661	4	V	72	03045
SCURRY PROJECT #1												
	OIL	151	1.6	10.7	23.7	327	13381	663	3	V	72	03045
	GAS	42	0.7	18.0	7.1	327	13381	663	3	V	72	03045
SCURRY PROJECT #2												
	OIL	148	1.8	12.5	12.9	327	13381	663	2	V	72	03045
	GAS	238	1.8	8.3	24.3	327	13381	663	2	V	72	03045
	GAS	397	1.1	9.7	25.7	327	13381	663	3	V	72	03045
MONSANTO GEP PROJECT												
NORTH PINE - B												
SCURRY PROJECT #3												
NORTH PINE - C												
SCURRY PROJECT #4												
	OIL	86	1.7	11.5	29.5	327	13401	721	1	V	74	03462
	GAS	154	2.7	13.1	10.9	327	13270	713	2	V	76	03804
	GAS	45	1.3	13.1	10.9	327	13270	713	2	V	76	03804
MONSANTO PROJECT												
NORTH PINE - E												
HALFWAY - A												
	OIL	129	0.9	14.4	14.2	327	13270	713	1	V	76	03804
	OIL	65	1.6	6.6	35.4	327	13151	649	1	V	85	06336
	GAS	259	7.0	13.5	28.7	331	13596	772	1	V	72	03184
CLARKE LAKE												
KAKISA - A												
SLAVE POINT - A												
GEP PROJECT												
SLAVE POINT - B												
	GAS	259	11.0	4.8	61.4	346	10997	914	1	V	77	04002
	GAS	2470	35.4	7.1	16.2	383	20064	1524	5	M	57	00211
	GAS	9515	35.4	7.1	16.2	383	20064	1524	50	M	57	00211
	GAS	229	19.2	5.3	16.2	383	19436	1587	1	V	74	03474
CONNOTION												
BALDONNEL - A												
	GAS	293	124.1	3.0	38.3	391	34936	2458	1	M	78	03915
CRUSH												
HALFWAY - A												
UNIT #1												
	OIL	597	2.1	18.3	17.3	329	9370	416	11	V	67	02096
	GAS	0	0.8	12.4	25.0	329	9370	416	11	M	67	02096
CURRENT												
HALFWAY - A												
UNIT #1												
HALFWAY - B												
	OIL	144	1.2	13.7	19.0	330	9747	474	4	V	55	01635
	OIL	320	2.7	13.7	19.3	330	9747	474	7	V	65	01635
	GAS	554	2.7	17.7	13.6	330	9991	477	2	V	65	01607
CURRENT WEST												
GETHING - A												
HALFWAY - A												
HALFWAY - B												
	GAS	473	1.9	16.4	46.6	327	8342	314	3	V	79	04885
	GAS	259	3.0	15.8	28.4	331	9756	466	1	M	74	03410
	OIL	65	1.8	11.1	25.0	325	9849	480	1	V	79	04857

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
CUTBANK												
DOE CREEK - A												
CANJUNTER GEP PROJECT												
CADOTTE B	GAS	518	1.4	17.9	37.9	323	7468	230	3	V	77	04057
CADOMIN - B	GAS	259	5.0	9.0	60.7	343	16206	942	1	V	80	05315
NIKANASSIN - A	GAS	259	6.6	6.2	41.9	359	18750	1494	1	V	80	05315
CANJUNTER GEP PROJECT												
NIKANASSIN - B	GAS	259	4.2	10.5	44.0	354	18564	1366	1	V	80	05330
	GAS	259	16.0	10.7	54.1	364	19892	1666	1	V	80	05315
CYPRESS												
BALDONNEL - A	GAS	2086	13.8	6.7	18.8	319	13817	334	4	V	61	00737
DAHL												
BLUESKY - A	GAS	45951	3.1	15.5	47.7	324	6564	213	53	M	66	01849
HALFWAY - A	GAS	259	1.8	16.4	40.0	326	6943	251	1	V	78	04395
HALFWAY - B	GAS	259	3.0	13.8	33.1	328	6458	209	1	V	79	04696
DAWSON CREEK												
CADOTTE - A	GAS	0	0.0	16.0	25.0	310	4778	110	4	M	57	00302
DESAN												
DEBOLT - A	OIL	65	2.3	22.3	47.5	308	4258	64	1	V	84	06045
DEBOLT - B	OIL	130	2.0	9.9	37.0	308	4280	67	1	V	85	06212
DEBOLT - C	GAS	259	5.6	17.5	54.1	313	3975	100	2	V	85	06165
SHUNDA - A	OIL	585	2.0	14.7	30.8	316	4539	51	9	V	83	05804
SHUNDA - B	OIL	260	1.6	13.8	38.6	316	4495	56	4	V	84	05884
SHUNDA - C	OIL	195	1.8	14.6	31.4	316	4601	48	3	V	84	05880
SHUNDA - D	OIL	130	1.0	18.4	22.7	316	4539	53	2	V	84	06032
SHUNDA - E	OIL	130	4.0	13.0	35.8	316	4409	39	2	V	84	05905
SHUNDA - F	OIL	65	1.9	9.7	48.1	316	4679	34	2	V	84	05881
PEKISKO - A	OIL	585	3.7	11.8	38.2	317	4936	21	5	V	84	05892
PEKISKO - B	OIL	325	3.3	10.8	41.2	318	5095	6	5	V	84	05943
PEKISKO - C	OIL	1300	2.9	11.1	42.3	317	4918	6	22	V	84	05905
PEKISKO - D	OIL	130	1.0	9.2	53.0	317	4918	8	2	V	84	05881
PEKISKO - E	OIL	65	3.0	10.6	45.7	317	4936	21	4	V	84	05968
PEKISKO - F	OIL	845	4.4	10.7	40.4	317	4918	7	15	V	85	06029
PEKISKO - G	OIL	65	1.5	9.5	47.2	317	4918	6	2	V	85	06031
PEKISKO - H	OIL	65	2.5	10.5	40.2	317	4989	17	1	V	84	05896
DILLY												
SLAVE POINT - A	GAS	379	6.4	11.1	12.8	393	19140	1556	1	V	62	00877
DOE												
CADOTTE - A	GAS	3200	7.1	19.6	51.4	310	4526	37	7	V	59	00492
BLUESKY - A	GAS	259	23.2	24.5	22.5	318	9591	457	1	V	71	02995
BLUESKY - B	GAS	259	15.5	20.1	53.2	317	9563	414	1	V	78	04430

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR WA
DOE											
BALDONNEL - A	GAS	86	11.6	13.2	59.9	331	13679	780	1	V	71 02995
KISKATINAW - A	GAS	259	7.2	3.8	45.4	365	34051	1852	1	V	86 06504
WABAMUN - A	GAS	259	54.0	3.5	43.0	384	32971	2626	1	V	78 04430
DOH'S											
BLUESKY - A	GAS	237	1.5	16.7	23.0	327	7784	274	2	V	80 05199
DRAKE											
DUNLEVY - A	GAS	259	7.3	13.3	45.2	326	7471	263	1	V	76 03749
'A' MARKER - A	GAS	1498	1.8	18.4	27.9	325	7570	266	4	V	72 03141
HALFWAY - A	GAS	282	0.9	15.5	19.7	329	7639	290	1	V	74 03513
HALFWAY - B	OIL	126	1.1	8.8	29.0	327	7403	277	3	V	82 05757
EAGLE											
GETHING - A	OIL	65	4.8	11.0	26.7	321	11406	320	2	V	85 06334
SIPHON - A	OIL	65	1.8	10.7	36.7	322	12843	565	1	V	76 03782
NORTH PINE - A	OIL	195	1.3	9.1	17.3	326	14781	657	2	V	77 04027
BELLOY-KISKATINAW	OIL	730	3.1	12.5	22.8	344	16911	1175	4	V	72 03202
EAST EAGLE UNIT #1	OIL	1376	6.1	11.5	20.9	344	16911	1175	38	V	72 03202
EAGLE WEST											
CECIL - A	GAS	0	1.8	10.2	28.5	325	12700	576	1	M	69 02543
BELLOY - A	OIL	1188	3.1	11.5	31.5	346	16800	1173	23	V	76 03802
WEST EAGLE UNIT #1	OIL	4029	6.9	12.9	26.8	346	16800	1173	83	V	76 03802
BELLOY - B	GAS	234	2.8	12.2	34.5	346	16829	1171	1	V	79 04659
KISKATINAW - A	GAS	937	5.6	8.5	27.3	344	16789	1184	3	V	73 03382
KISKATINAW - B	GAS	0	3.6	8.5	19.4	346	16997	1191	1	M	79 04808
KISKATINAW - C	GAS	259	6.5	8.9	25.1	346	17476	1200	1	V	84 05967
EKWAN											
SLAVE POINT - A	GAS	86	44.5	6.7	17.2	376	18009	1407	1	V	77 03933
SLAVE POINT - B	GAS	86	17.1	6.6	17.4	382	17327	1389	1	V	78 04230
ELLEN											
SLAVE POINT - A	GAS	1239	5.9	7.6	16.8	384	20512	1525	2	V	80 05163
ELLEN NORTH											
SLAVE POINT - A	GAS	259	22.3	8.0	15.4	377	18554	1482	1	V	78 04343
SLAVE POINT - B	GAS	259	4.0	8.4	14.6	378	18860	1510	1	V	79 04699
ELM											
BLUESKY - A	GAS	259	2.1	10.2	41.1	331	6767	242	1	V	81 05486
HALFWAY - A	OIL	70	2.1	23.4	25.4	326	7961	323	1	V	71 02856
MURPHY PROJECT #1	GAS	210	2.7	18.0	22.4	326	7961	323	1	V	71 02856

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ELM HALFWAY - B MURPHY PROJECT #2												
HALFWAY - C	OIL GAS GAS	65 259 259	1.5 1.8 3.0	17.9 18.3 24.2	29.3 20.6 22.6	327 327 329	7957 7957 8188	327 327 340	1 1 1	V V V	70 70 86	02712 02712 06471
FIREWEED BLUESKY - A	GAS	1275	3.3	8.2	34.7	327	9163	333	3	M	72	03071
BLUESKY - B	GAS	259	3.5	13.2	37.8	327	9177	329	1	V	78	04150
BLUESKY - C	GAS	259	4.3	9.9	47.2	326	9073	354	1	V	73	03347
DUNLEVY - A	GAS	3298	7.3	8.0	34.9	329	9225	393	9	V	71	02993
DUNLEVY - B	GAS	901	2.9	10.1	18.8	328	9115	387	2	V	62	01201
DUNLEVY - C	GAS	392	5.1	11.8	32.0	329	9280	386	1	M	59	00497
DUNLEVY - D	GAS	2503	9.4	8.9	35.7	329	9177	400	9	V	78	04471
DUNLEVY - G	OIL	65	3.7	13.3	48.0	329	9464	403	1	V	76	03803
DUNLEVY - H	GAS	1227	6.5	9.2	30.1	329	9232	400	5	V	77	04146
DUNLEVY - L	OIL	65	3.0	8.1	37.2	329	9285	422	1	V	78	04503
DUNLEVY - M	GAS	175	1.6	9.4	40.3	330	9164	411	2	V	73	03240
DUNLEVY - N	OIL	65	9.1	10.1	41.7	329	9422	406	1	V	78	04496
BALDONNEL - A	GAS	860	2.2	9.4	35.4	332	11473	478	2	V	63	01384
BALDONNEL - B	GAS	259	4.3	7.9	31.9	339	11473	478	1	V	77	03926
BALDONNEL - C	GAS	259	1.9	12.8	19.9	339	11604	422	1	V	78	04503
BALDONNEL - D	GAS	259	10.0	9.9	25.1	339	11535	495	1	V	78	04566
DOIG - A CZAR PROJECT	OIL GAS	0 0	15.5 0.0	9.0 0.0	10.0 0.0	344 344	19899 19899	823 823	1 1	M M	78 78	04369 04369
DDIG - B PETROFINA PROJECT	OIL GAS	0 0	5.6 0.0	9.0 0.0	10.7 0.0	344 344	19510 19510	823 823	1 1	M M	78 78	04454 04454
DEBOLT - A	GAS	259	15.5	4.0	23.0	347	17044	1085	1	V	60	00507
DEBOLT - B	GAS	259	3.4	5.6	25.2	347	17030	1081	1	V	71	02993
DEBOLT - C	GAS	259	4.6	5.0	50.0	349	17071	1139	1	V	59	00455
FLATROCK GETHING - A	GAS	259	2.0	15.8	28.7	325	10139	390	1	V	80	05337
DUNLEVY - A	GAS	259	8.0	15.0	25.0	326	10158	415	1	V	80	05337
SIPHON - A	GAS	259	3.4	11.4	37.6	326	11445	556	2	M	66	01954
SIPHON - B	GAS	259	4.6	16.2	26.0	328	11445	559	1	M	71	02912
BOUNDARY LAKE - A	OIL	0	4.9	20.0	15.1	329	12112	614	1	M	71	02852
BOUNDARY LAKE - B	OIL	162	2.3	18.4	8.5	329	12684	615	3	V	79	04632
BOUNDARY LAKE - C	OIL	65	3.0	14.1	17.5	330	12771	628	1	V	82	05793
BOUNDARY LAKE - D	GAS	259	4.6	20.7	17.1	333	13452	774	1	V	69	02516
HALFWAY - A	GAS	259	6.4	10.1	26.2	333	13376	740	1	M	70	02760
HALFWAY - B	GAS	135	2.5	11.3	21.7	338	12103	765	2	V	79	04632
HALFWAY - D												
HALFWAY - E WAINOCO PROJECT	OIL	675	3.4	13.4	45.1	333	13339	764	6	V	72	03221

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FLATROCK												
HALFWAY - E	GAS	703	5.2	13.3	30.5	333	13339	764	6	V	72	03221
WAINOCO PROJECT	OIL	0	0.0	11.4	44.1	334	12521	783	2	M	82	05793
HALFWAY - F	GAS	0	0.0	11.8	30.3	333	13341	758	1	M	71	02827
HALFWAY - G	GAS	259	6.4	14.3	25.1	333	13334	762	1	V	73	03304
HALFWAY - I	GAS	373	3.4	14.7	13.9	338	11370	753	2	V	86	06589
HALFWAY - J	GAS	337	2.3	10.6	16.4	337	12376	737	2	V	87	06688
HALFWAY - K	GAS											
FLATROCK WEST												
DUNLEVY - A	GAS	259	4.5	17.1	21.6	324	10116	428	1	V	79	04915
SIPHON - A	GAS	259	1.0	10.4	39.7	314	11445	558	1	V	85	06227
HALFWAY - A	GAS	0	7.6	11.0	25.0	333	13205	765	1	M	72	03123
HALFWAY - C	GAS											
CONOCO GEP PROJECT												
	GAS	582	3.6	15.0	24.3	333	12900	746	1	V	85	06227
FORT ST JOHN												
GETHING - A	OIL	0	0.0	0.0	0.0	273	101	0	1	D	57	00269
DUNLEVY - A	GAS	1060	2.4	12.0	40.0	311	9225	299	3	V	53	00075
BALDONNEL - A	GAS	0	0.0	12.0	25.0	322	11149	503	12	M	52	00032
BALDONNEL - B	GAS	518	4.5	8.3	48.6	322	10825	507	4	V	52	00030
NANCY - A	GAS											
GEP PROJECT												
NORTH PINE - A	GAS	1036	1.8	17.0	20.0	323	12162	588	1	V	57	00269
CHARLIE LAKE UNIT #1												
GANE ENERGY PROJECT	OIL	647	2.0	14.6	25.0	325	13231	698	4	V	52	00034
	GAS	371	1.8	14.6	25.0	325	13231	698	4	V	52	00034
	OIL	205	1.6	16.0	37.6	325	13231	698	2	V	52	00034
	GAS	102	1.8	12.5	12.4	325	13231	698	2	V	52	00034
SOQUIP PROJECT												
	OIL	65	1.6	14.7	22.2	325	13231	706	1	V	86	06556
	GAS	220	2.3	13.3	25.1	325	13231	706	1	V	86	06556
NORTH PINE - B	GAS	259	1.5	12.1	12.0	325	13238	661	1	V	78	04439
NORTH PINE - C	GAS											
MURPHY PROJECT												
	OIL	93	1.2	14.5	37.4	325	11917	713	3	V	78	04416
	GAS	180	1.1	13.0	17.5	325	11917	713	3	V	78	04416
	OIL	65	0.9	6.5	59.0	329	15442	654	1	V	77	04082
	GAS	0	8.5	11.0	25.0	328	13983	811	7	M	53	00074
	GAS	1165	5.0	10.9	39.1	331	13465	783	4	V	71	03010
	GAS	0	3.4	12.0	25.0	341	19050	1251	3	M	52	00029
BELLOY - A	OIL	65	6.4	10.1	25.0	342	19085	1272	1	V	56	00171
BELLOY - B	OIL	30	5.8	13.8	47.9	341	16938	1180	1	V	72	03122
BELLOY - D	OIL	259	7.9	12.3	36.2	341	19602	1316	1	V	85	06254
BELLOY - E	GAS	259	3.0	22.0	25.0	351	20498	1444	1	V	54	00058
DEBOLT - A	GAS											
FORT ST JOHN SOUTHEAST												
DUNLEVY - A	GAS	0	0.0	16.0	40.0	317	9673	336	1	M	57	00220
BALDONNEL - A	GAS	0	3.7	18.0	28.0	321	11363	549	2	M	56	00184

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FORT ST JOHN SOUTHEAST											
SIPHON - A	GAS	0	0.0	13.2	30.9	322	11873	620	2	M	56 00174
HALFWAY - A	GAS	0	4.9	10.0	25.0	328	13989	864	6	M	53 00060
BELLOV - A	GAS	0	4.9	9.0	25.0	342	19512	1297	7	M	52 00042
GOOSE											
NORTH PINE - A	GAS	334	1.1	21.0	43.1	328	12804	708	2	V	71 02989
NORTH PINE - B	GAS	259	1.2	7.3	43.9	328	12893	711	1	V	78 04157
GOPHER											
HALFWAY - A	GAS	259	6.7	9.4	51.0	333	12466	713	1	V	77 04137
GOTE											
SULPHUR POINT - A	GAS	525	11.3	10.0	12.0	404	22373	1689	1	V	72 03063
GRAHAM											
GETHING - A	GAS	259	6.1	8.4	34.6	308	10990	87	1	V	77 03874
DUNLEVY - A	GAS	259	18.6	16.9	25.0	315	11700	167	1	V	77 03842
DUNLEVY - A	GAS	86	126.8	0.7	25.0	357	28455	2003	1	V	72 03158
DEBOLT - A	GAS	86	50.6	0.7	25.0	358	28579	2073	1	V	57 00238
GRIZZLY NORTH											
DUNLEVY - A	GAS	514	126.2	5.1	51.0	361	14176	1461	3	V	73 03180
UNIT #1											
DUNLEVY - B	GAS	93	126.2	5.1	51.0	361	14176	1461	1	V	74 03407
UNIT #1											
BALDONNEL - A	GAS	518	20.3	4.7	34.5	381	33658	2391	1	V	80 04776
UNIT #2											
HALFWAY - A	GAS	518	85.0	4.2	35.7	388	56902	2819	2	V	73 03181
UNIT #2											
HALFWAY - B	GAS	183	32.0	3.2	31.8	388	63087	2853	1	V	74 03407
UNIT #2											
GRIZZLY SOUTH											
DUNLEVY - A	GAS	787	24.0	4.0	37.5	353	18574	1265	3	V	64 01396
UNIT #1											
HALFWAY - A	GAS	125	11.6	4.0	37.5	383	57475	2791	1	V	75 03573
GUNDY CREEK											
DUNLEVY - A	GAS	259	7.6	6.7	27.6	323	10512	397	1	V	77 04140
BALDONNEL - A	GAS	1257	2.9	6.5	25.0	334	12273	518	6	V	57 00291
BALDONNEL - B	GAS	1330	5.2	8.5	25.7	334	12438	530	7	V	54 00083
BLUEBERRY - A	GAS	259	3.0	7.0	25.0	342	16223	683	1	V	57 00253
GUNDY CREEK WEST											
DUNLEVY - A	GAS	447	9.6	9.3	27.6	329	10204	370	4	V	77 04083

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GUNDY CREEK WEST												
BALDONNEL - A	GAS	526	10.0	9.5	27.0	335	12617	528	4	V	77	04083
HALFWAY												
BALDONNEL - A	GAS	1208	9.4	8.0	35.0	319	11418	412	3	V	54	00107
BLUEBERRY - A	OIL	65	1.5	10.0	11.0	327	14563	657	1	D	66	01986
HALFWAY - A	GAS	259	7.9	10.0	15.0	338	15428	797	1	V	57	00182
HELMET												
BLUESKY - A	GAS	259	5.3	20.0	36.3	305	3949	97-	1	V	80	04814
SHUNDA - A	GAS	259	4.2	19.5	37.9	311	3945	105-	1	V	75	03587
JEAN MARIE - A	GAS	0	11.3	5.6	28.3	340	5971	718	2	M	76	03712
JEAN MARIE - B	GAS	259	13.4	5.0	32.8	341	6094	683	1	V	76	03752
JEAN MARIE - D	GAS	1577	6.1	5.1	46.2	344	6271	714	2	V	79	04702
SLAVE POINT - A	GAS	6255	18.0	8.6	11.0	382	16134	1250	15	V	63	01279
SLAVE POINT - B	GAS	1209	7.2	7.9	13.8	381	15672	1219	2	V	71	02881
SLAVE POINT - C	GAS	278	7.0	7.4	16.3	382	16263	1275	2	V	71	02839
HELMET NORTH												
JEAN MARIE - A	GAS	14236	5.3	4.7	41.9	346	6013	710	14	V	76	03678
JEAN MARIE - B	GAS	5294	4.9	4.0	48.4	346	6203	660	4	V	78	03924
SLAVE POINT - A	GAS	259	39.3	5.0	45.0	379	16010	1249	1	V	69	02453
SLAVE POINT - B	GAS	259	25.3	4.3	22.2	383	19147	1557	1	V	67	02108
PINE POINT - A	GAS	259	16.0	10.6	14.8	387	18552	1554	1	V	79	04732
HIGHWAY												
BLUESKY - A	GAS	259	7.5	14.9	13.1	330	10503	306	1	V	80	05428
DUNLEVY - A	GAS	0	4.3	9.0	25.0	331	9391	344	1	M	56	00168
DUNLEVY - B	GAS	259	12.1	7.0	42.2	334	9579	350	1	V	80	05138
BALDONNEL - A	GAS	1611	1.5	10.0	25.0	334	11425	449	4	V	55	00112
HALFWAY - A	GAS	259	11.8	8.2	20.1	344	13154	718	1	V	80	05138
HALFWAY - B	GAS	259	31.0	6.8	34.2	344	12817	721	1	V	80	05428
DEBOLT - A	GAS	1433	4.0	10.0	25.0	360	21622	1189	1	V	57	00229
HOFFARD												
SLAVE POINT - A	GAS	259	9.8	10.3	16.6	382	21994	1489	1	V	65	01576
SLAVE POINT - B	GAS	259	38.1	7.0	29.2	388	22118	1675	1	V	69	02470
INGA												
GETHING - A	GAS	259	3.7	11.0	21.3	321	12542	347	1	M	65	01580
DUNLEVY - A	GAS	3802	6.6	8.5	34.1	328	9532	419	9	M	72	03227
BALDONNEL - A	OIL	65	4.0	9.0	34.8	325	12429	547	1	D	62	00933
BALDONNEL - B	GAS	911	5.4	11.0	31.1	326	12335	550	3	V	68	02327
BALDONNEL - E	GAS	259	8.5	10.4	56.6	334	11570	490	1	V	78	04285
COPLIN - B	GAS	259	1.2	7.7	30.7	328	15773	656	1	V	77	02651
INGA - A	OIL	2496	1.2	5.9	27.2	333	16023	741	5	M	66	01776

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INGA - A												
UNIT #1	OIL	4475	2.4	12.2	15.2	333	16023	741	48	V	66	01776
UNIT #3	GAS	7980	2.0	13.9	13.3	332	15789	683	7	V	66	01776
UNIT #2	OIL	5141	2.0	10.4	14.9	333	16023	741	45	V	66	01776
UNIT #4	OIL	591	1.5	15.6	22.3	333	16023	741	5	V	66	01776
UNIT #5	OIL	1179	2.1	10.9	14.2	333	16023	741	13	V	66	01776
INGA - B												
GEP PROJECT	OIL	66	1.9	9.8	49.4	333	15708	801	1	V	80	05104
HALFWAY - A	GAS	259	18.8	8.7	29.3	327	15264	941	1	V	80	05431
INGA NORTH												
INGA - A	GAS	3176	1.8	9.7	25.0	336	16161	701	3	V	69	02533
INGA SOUTH												
INGA - A	OIL	0	0.0	0.0	0.0	333	16164	802	1	D	82	05792
JEDNEY												
GETHING - A	GAS	405	3.0	11.0	24.0	327	7853	343	1	V	63	01366
BALDONNEL - A	GAS	0	0.0	10.0	14.0	334	11556	396	21	M	58	00382
GEP PROJECT	GAS	0	0.0	10.0	20.0	339	11687	581	22	M	58	00382
HALFWAY - A	GAS	259	10.2	8.5	10.0	339	11547	538	1	V	66	01907
HALFWAY - B												
JEDNEY WEST	GAS	241	3.4	9.0	64.0	337	11280	457	1	M	52	01080
BALDONNEL - A	GAS	1159	10.6	8.0	45.0	342	12286	640	2	V	62	01081
HALFWAY - A												
JULIENNE CREEK												
BALDONNEL - A	GAS	571	7.5	9.6	25.0	333	14052	539	2	V	58	00304
GEP PROJECT												
HALFWAY - A	GAS	0	2.0	8.3	25.0	354	16134	863	2	M	58	00304
GEP PROJECT	GAS	259	4.3	5.0	38.0	360	20726	1358	1	V	58	00304
DEBOLT - A	GAS	259	3.0	3.0	18.0	367	22249	1699	1	V	58	00304
SHUNDA - A												
JULIENNE CREEK NORTH												
BALDONNEL - A	GAS	798	4.3	8.0	26.4	333	13038	452	3	V	61	00757
HALFWAY - A	GAS	281	2.1	6.7	25.9	345	15653	788	1	V	77	04017
DEBOLT - A	GAS	281	6.4	11.8	11.3	359	21298	1239	1	V	77	04017
GEP PROJECT												
JULIENNE CREEK SOUTH												
HALFWAY - A	GAS	259	7.9	8.4	23.8	347	14711	835	1	V	70	02779
DEBOLT - A	GAS	259	11.9	6.6	26.2	361	20346	1366	2	M	77	03955

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JULIENNE CREEK SOUTH DEBOLT - B	GAS	259	26.5	5.7	27.0	370	21629	1571	1	V	77	04080
JULY LAKE												
JEAN MARIE - A	GAS	2298	6.6	5.2	41.7	336	5985	661	3	V	77	03930
PINE POINT - A	GAS	259	8.2	5.0	28.6	383	19533	2011	1	V	77	03930
PINE POINT - B	GAS	259	3.0	8.3	19.9	384	18704	1527	1	V	80	05115
PINE POINT - C	GAS	259	14.7	4.5	35.1	384	18805	1525	1	V	80	05255
PINE POINT - D	GAS	259	13.3	5.3	25.9	309	18411	1505	1	V	81	05619
PINE POINT - E	GAS	86	17.0	6.3	38.6	389	19000	1545	1	V	82	05719
JUNIOR												
SLAVE POINT - A	GAS	259	14.6	6.4	16.3	376	18823	1501	1	V	62	00926
GEP PROJECT - B	GAS	518	7.5	7.5	34.6	374	18655	1494	2	V	63	01249
GEP PROJECT - D	GAS	259	5.2	6.4	16.3	371	18402	1479	1	V	77	03908
KELLY												
PADDY - A	GAS	259	3.1	18.2	13.4	351	14834	1017	1	V	81	05425
CANJUNTER GEP PROJECT	GAS	259	4.4	8.8	37.6	343	13087	1251	1	V	87	06623
CASSOYE &												
FALHER A - A	GAS	885	5.3	5.3	37.6	349	14846	1177	4	V	78	04252
FALHER A - B	GAS	296	11.8	5.7	35.5	352	15132	1345	1	V	78	04400
CANJUNTER GEP PROJECT	GAS	2664	6.4	5.6	34.6	352	15132	1350	11	V	78	04400
FALHER B - A	GAS	296	14.1	5.6	46.3	353	15160	1368	1	V	78	04400
CANJUNTER GEP PROJECT	GAS	2664	7.6	5.2	34.2	353	15160	1368	11	V	78	04400
GETHING - A	GAS	259	8.0	8.0	41.9	372	26458	1492	1	V	80	04999
GETHING - B	GAS	259	2.7	8.7	22.0	372	26177	1453	1	V	85	06132
GETHING - C	GAS	259	7.0	7.0	27.6	373	25068	1642	1	V	84	06114
CADOMIN - A	GAS	259	5.1	6.1	30.7	373	25183	1713	1	V	84	06114
KLUA												
DEBOLT - A	GAS	259	3.7	9.8	52.5	318	6902	181	3	V	77	03892
SLAVE POINT - A	GAS	270	5.2	12.2	10.0	383	20436	1609	1	V	56	00157
SLAVE POINT - B	GAS	0	28.7	8.1	19.2	384	19636	1539	1	M	71	02817
SLAVE POINT - C	GAS	270	46.9	9.1	9.2	396	20098	1628	1	V	73	03235
SLAVE POINT - D	GAS	270	42.4	9.6	19.7	386	19367	1614	1	V	77	03894
SLAVE POINT - E	GAS	90	33.2	10.3	14.9	386	19374	1629	1	V	78	04211
SLAVE POINT - F	GAS	270	34.5	5.9	23.2	385	19730	1606	1	V	81	05613

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LAGARDE												
DUNLEVY - B	OIL	65	5.3	13.4	25.5	328	9687	366	2	V	85	06324
	GAS	259	4.6	23.8	10.4	328	9687	366	2	V	85	06324
DUNLEVY - C	GAS	259	9.7	11.4	40.4	321	9222	375	1	V	85	06416
BOUNDARY LAKE - A	GAS	0	3.7	26.0	5.0	327	11956	481	1	M	62	01194
LAPRISE CREEK												
GETHING - A	GAS	86	1.2	13.0	11.7	333	10597	355	1	V	74	03506
GETHING - C	GAS	259	1.8	13.2	28.3	334	10618	380	1	V	63	01364
BALDONNEL - A												
GEP PROJECT	GAS	11702	18.1	9.9	18.9	334	10632	381	38	V	58	00327
DOME UNIT #1	GAS	3940	21.3	9.9	18.9	334	10632	381	20	V	58	00327
BALDONNEL - B	GAS	2415	16.4	11.0	24.9	335	10620	365	7	V	78	04436
NANCY - A	GAS	259	2.1	10.6	13.2	336	10674	439	1	V	74	03496
LAPRISE CREEK WEST												
BALDONNEL - A	GAS	0	13.4	10.0	23.0	336	9239	419	2	M	62	00873
BALDONNEL - B	GAS	259	7.5	11.0	22.0	335	9344	393	1	V	80	05282
LOUISE												
SLAVE POINT - A	GAS	1004	30.0	5.6	32.3	391	18443	1469	4	V	65	01570
MARTIN												
BLUESKY - A	GAS	259	7.6	12.7	50.3	332	8088	302	1	V	78	04476
GETHING - A	GAS	259	2.3	8.0	49.8	332	8184	350	1	V	80	05155
BALDONNEL - A	GAS	259	15.0	12.5	26.2	333	8555	336	1	V	78	04309
SIPHON - A	GAS	259	1.2	14.8	18.5	321	8060	356	1	V	77	03848
HALFWAY - A	GAS	259	3.4	14.3	19.9	335	8653	431	1	V	63	01315
HALFWAY - B	GAS	363	3.6	14.3	15.8	340	7776	459	2	V	79	04656
MEL												
SLAVE POINT - A	GAS	266	61.2	8.0	31.0	390	20752	1578	1	V	79	04743
PINE POINT - A	GAS	86	41.5	7.7	17.9	397	21523	1731	1	V	77	03888
MICA												
BOUNDARY LAKE - A	OIL	65	1.5	17.0	5.7	329	13966	843	1	V	77	04087
MICA - A	OIL	416	1.0	18.8	12.2	330	15428	873	5	V	76	03649
MICA - C	OIL	65	1.5	12.6	12.6	333	14325	887	3	V	79	04649
NORTH PINE - A	OIL	122	0.8	15.5	9.9	330	15448	876	2	V	78	04482
BELLOY - A	GAS	259	6.5	12.7	56.3	346	22030	1571	1	V	79	04649
UPPER KISKATINAW - A	GAS	259	13.4	7.0	34.0	352	21332	1798	1	V	57	00230
MIKE												
GETHING - A	OIL	65	2.4	19.8	17.4	308	7747	308	1	V	74	03463
GETHING - B	GAS	259	1.6	11.0	34.1	323	7355	311	2	V	81	05524
MILLIGAN CREEK												
GETHING - A	GAS	259	2.7	16.0	29.0	322	7102	244	1	V	62	01001

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MILLIGAN CREEK GETHING - B	OIL	65	2.7	13.8	25.7	322	7060	236	2	V	62	00985
GAS		258	2.5	15.2	32.1	322	7060	236	2	V	62	00985
GAS		259	4.5	15.3	36.5	322	7109	255	1	V	62	00899
GETHING - C												
HALFWAY - A												
UNIT #1	OIL	1366	5.4	23.5	18.9	330	8039	344	37	V	57	00248
GAS		1150	2.5	22.9	8.4	330	8039	344	37	V	57	00248
UNIT #2	OIL	328	3.9	20.9	25.8	330	8143	357	8	V	57	00248
GAS		160	2.0	21.0	15.2	330	8143	357	8	V	57	00248
GAS		259	1.8	16.5	14.6	329	8432	369	1	V	72	03135
HALFWAY - B												
MILLIGAN CREEK WEST												
HALFWAY - A	GAS	259	4.3	17.4	25.0	327	8660	381	1	V	63	01266
HALFWAY - C	GAS	259	3.8	20.1	8.6	329	8596	398	1	V	79	04634
MOBERLY LAKE												
PINGEL - A	OIL	0	1.2	14.0	9.0	327	15897	681	2	M	67	02019
MONTAS												
HALFWAY - A	GAS	11328	21.1	8.8	30.1	334	14319	781	32	V	68	02242
HALFWAY - B	GAS	416	10.6	8.7	34.7	335	14358	839	4	V	79	04278
UPPER TAYLOR FLAT - A	GAS	259	4.3	13.9	19.0	336	19674	1397	2	V	79	04278
TAYLOR FLAT - A	GAS	259	10.0	4.9	34.5	340	21288	1635	1	V	80	05426
LOWER TAYLOR FLAT - A	GAS	1160	2.2	11.3	12.7	338	25623	1416	2	V	79	04278
LOWER TAYLOR FLAT - B	GAS	1358	2.2	9.9	28.3	344	20575	1465	2	V	81	04878
KISKATINAW - A	GAS	259	11.0	5.3	24.0	354	32941	1565	1	V	80	05347
MONTNEY												
BLUESKY - A	GAS	0	1.8	17.0	45.0	322	8715	325	1	M	55	00119
BLUESKY - B	GAS	259	2.4	15.3	35.2	320	8404	325	1	V	78	04509
CECIL - A	GAS	0	1.5	20.0	30.0	329	12162	544	1	M	54	00104
HALFWAY - A	GAS	0	0.0	15.0	33.0	329	12845	732	2	M	55	00119
HALFWAY - B	GAS	986	2.0	13.3	20.3	329	12611	689	2	V	61	00801
HALFWAY - C	OIL	65	5.5	16.2	54.3	329	12546	724	1	V	78	04509
MURRAY												
BALDONNEL - A	GAS	259	40.1	5.2	27.9	356	23649	1061	1	V	78	04029
BALDONNEL - C	GAS	259	18.3	4.9	10.7	348	23401	869	1	V	80	05189
NETTLE												
GETHING - A												
UNION PROJECT	OIL	106	2.1	13.5	43.2	327	6688	217	4	V	63	01321
GAS		1105	2.1	16.9	27.7	327	6688	217	4	V	63	01321
SIPHON - A	GAS	259	1.8	18.4	14.6	324	6936	236	1	V	66	02018
HALFWAY - A	GAS	363	2.0	24.9	11.6	326	7426	282	1	V	64	01411
NIG CREEK												
GETHING - A	GAS	259	0.8	7.3	42.1	333	11135	404	1	V	77	04145

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NIG CREEK												
GETHING - B	GAS	259	4.3	12.4	20.0	333	11135	404	1	V	78	04138
GETHING - C	GAS	259	8.5	9.3	41.5	341	11753	395	1	V	78	04478
BALDONNEL - A	GAS	0	11.5	10.5	24.0	334	11252	426	15	M	54	00061
GEF PROJECT	GAS	0	11.5	10.5	24.0	334	11252	426	24	M	54	00061
HAUBER PROJECT	OIL	65	5.6	9.0	18.2	333	10680	424	1	V	54	00061
BALDONNEL - D	OIL	65	9.8	11.2	26.2	336	10696	431	1	V	67	02152
BALDONNEL - E	GAS	259	14.6	9.1	43.2	336	10535	439	1	V	76	03783
HALFWAY - A	GAS	259	7.9	10.0	26.0	343	12045	600	1	V	55	00131
SLAVE POINT - A	GAS	259	8.8	7.0	30.0	406	31123	2454	1	V	54	00061
NIG CREEK NORTH												
BLUESKY - A	GAS	945	1.8	19.0	21.9	331	10332	333	2	V	79	04790
NIG CREEK WEST												
BALDONNEL - A	GAS	530	3.0	11.5	24.0	333	11376	452	2	V	54	00092
NOEL												
CADOTTE - A	GAS	2168	5.7	7.9	34.6	343	8858	1054	4	V	86	06394
NORTH PINE												
NORTH PINE - B	GAS	1036	1.6	9.9	14.3	329	13355	645	1	M	78	04457
GEF PROJECT	OIL	201	0.6	9.5	15.1	329	13355	645	2	V	78	04457
GEF PROJECT	GAS	240	2.1	10.5	13.4	329	13355	645	2	V	78	04457
OAK												
CECIL - A	GAS	121	1.5	7.0	38.6	327	11556	550	1	V	72	03216
CECIL - B	OIL	65	2.8	10.4	23.9	328	12150	559	1	V	81	05575
HALFWAY - A	GAS	2343	3.7	17.3	19.5	329	12755	717	4	M	72	03171
GEF PROJECT	OIL	471	3.9	16.1	21.3	329	12753	713	5	V	73	03397
HALFWAY - B	GAS	201	1.5	20.2	8.5	329	12753	713	5	V	73	03397
OJAY												
DUNLEVY - A	GAS	735	53.0	4.0	37.5	366	23663	1670	1	V	78	03976
BALDONNEL - A	GAS	5741	18.6	4.3	18.3	371	32434	2307	4	V	74	03511
OSBORN												
BLUESKY - A	GAS	259	3.7	19.0	30.0	314	8060	296	1	V	58	00322
GETHING - A	GAS	1481	5.1	16.1	42.9	324	8737	323	4	V	58	00322
GETHING - B	GAS	259	6.5	13.6	48.9	328	8638	309	1	V	79	04744
BALDONNEL - A	GAS	259	9.1	14.0	49.2	329	9021	361	1	V	64	01319
BELLOY - A	GAS	259	3.2	17.0	34.0	340	13348	765	1	V	58	00322
OSPREY												
BLUESKY - A	GAS	1036	2.1	12.8	57.4	322	7475	292	5	V	77	03905

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OSPREY												
BLUESKY - B	GAS	259	2.7	17.0	25.0	324	7446	275	1	V	77	04084
GETHING - A	GAS	1260	2.9	12.5	31.9	326	8396	328	6	V	77	03853
PEX GEP PROJECT #1												
CANTERRA GEP PROJECT												
PEX GEP PROJECT #2												
HALFWAY - B	GAS	251	1.0	11.9	19.1	327	9598	465	3	V	65	01610
HALFWAY - C	GAS	100	1.4	18.9	18.5	327	9598	465	3	V	65	01610
HALFWAY - D	GAS	183	2.5	18.9	18.5	327	9598	465	1	V	65	01610
HALFWAY - E	GAS	148	1.6	16.0	26.6	327	9598	465	1	V	65	01610
HALFWAY - F	GAS	259	1.5	20.2	26.0	329	9542	1191	1	V	77	03853
HALFWAY - G	GAS	259	4.3	15.9	53.9	325	9591	460	1	V	77	03959
HALFWAY - H	OIL	65	3.9	19.5	51.3	325	9171	432	1	V	84	06138
HALFWAY - I	OIL	65	3.0	22.1	31.3	325	9411	443	1	V	85	06174
HALFWAY - J	GAS	130	3.6	20.8	24.8	325	9411	443	1	V	85	06174
HALFWAY - K	OIL	65	1.3	20.3	55.7	325	9034	443	1	V	85	06314
PARADISE												
BALDONNEL - A	GAS	259	6.0	14.6	22.8	329	10254	486	1	V	87	06643
HALFWAY - A	GAS	546	2.6	9.8	29.8	333	12583	701	4	M	76	03765
PARKLAND												
GETHING - A	GAS	259	8.3	11.1	32.6	322	10640	512	1	V	79	04918
BELLOY - A	GAS	724	9.6	4.0	45.6	350	20491	1398	2	V	56	00153
BELLOY - B	GAS	771	5.1	7.9	24.4	350	20567	1426	2	V	64	01355
WABAMUN - A	GAS	0	27.5	6.1	21.0	383	33922	2591	2	M	56	00153
WABAMUN - B	GAS	259	4.3	6.4	18.1	397	32798	2828	1	V	77	04053
PEEJAY												
BLUESKY - B	GAS	259	2.4	16.8	31.9	326	7382	266	1	V	66	01905
GETHING - A	GAS	259	5.5	16.5	35.1	317	7515	284	1	V	62	00893
GETHING - C	GAS	259	4.2	13.0	66.0	326	8343	292	1	V	85	06258
BALDONNEL - A	GAS	259	17.1	15.9	30.3	323	7929	311	1	M	76	03669
HALFWAY - K	GAS	259	3.7	10.1	25.0	326	9122	397	1	V	67	02101
HALFWAY - L	OIL	65	2.4	17.9	13.1	318	9333	424	1	V	68	02323
UNION PROJECT												
HALFWAY - M	GAS	259	1.0	17.7	13.0	318	9333	424	1	V	68	02323
HALFWAY - N	GAS	259	7.2	22.6	15.1	328	10301	425	1	M	70	02664
HALFWAY - O	GAS	259	8.0	7.5	22.8	328	9363	406	1	V	85	06289
UNIT #1	OIL	780	1.6	0.0	0.0	329	9485	442	16	M	59	00418
UNIT #1	OIL	1542	3.4	15.5	16.1	328	9418	435	38	V	59	00418
UNIT #1	OIL	737	1.8	16.0	20.0	328	9418	435	38	V	59	00418
UNIT #2	GAS	2786	3.3	15.2	23.7	329	9398	437	55	V	65	01575
UNIT #2	GAS	415	1.9	12.9	12.0	329	9398	437	55	V	65	01575
UNIT #3	OIL	2187	4.2	13.3	23.4	328	9384	442	45	V	64	01407
UNIT #3	GAS	684	2.0	12.0	25.0	328	9384	442	45	V	64	01407

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PEEJAY HALFWAY NORTH PEEJAY PROJECT												
	OIL	195	1.8	8.3	34.9	328	9363	407	3	V	61	00725
	GAS	999	1.4	19.9	14.5	328	9363	407	3	V	61	00725
PACIFIC ARCO PROJECT												
	OIL	533	4.8	16.5	20.4	329	9384	442	11	V	64	01497
PEEJAY WEST HALFWAY - A PACIFIC PROJECT												
	OIL	271	3.3	23.5	40.2	330	9887	490	2	V	62	00956
	GAS	822	3.6	21.4	21.0	330	9887	490	2	V	62	00956
PEGGO SLAVE POINT - A												
	GAS	68	5.9	13.0	12.4	381	15637	1208	1	V	68	02276
PESH JEAN MARIE - A SLAVE POINT - A												
	GAS	821	5.3	6.3	26.1	321	6156	535	2	V	82	05695
	GAS	259	30.0	8.8	15.0	340	14421	1097	1	V	82	05695
PETTIT RIVER SLAVE POINT - A GEP PROJECT												
	GAS	559	28.0	7.2	18.0	386	19312	1554	2	V	59	00403
	GAS	559	28.0	7.2	18.0	386	19312	1554	2	V	59	00403
PICKELL BLUESKY - A HALFWAY - A HALFWAY - B HALFWAY - C												
	GAS	1487	3.0	18.5	31.5	328	7637	297	2	V	61	00695
	GAS	1205	1.2	19.1	18.2	333	9211	441	3	V	61	00724
	GAS	259	2.4	19.0	32.5	328	9301	452	1	V	76	03736
	GAS	259	1.8	16.3	49.4	334	9315	461	1	V	77	03931
PINTAIL COPLIN - A CDN RES GEP PROJECT												
	OIL	65	2.1	12.8	13.7	322	14325	716	1	V	72	03157
PLUTO HALFWAY - A POCO GEP PROJECT												
	GAS	259	4.9	15.2	12.7	332	13142	707	1	V	86	06527
POCKETKNIFE DEBOLT - A GEP PROJECT DEBOLT - B SHUNDA - A												
	GAS	2066	9.9	8.3	18.0	342	14210	640	2	V	64	01393
	GAS	259	34.4	6.0	25.0	324	11900	423	1	V	60	00468
	GAS	259	10.0	6.8	45.2	350	20681	1150	1	V	81	05371
RED CREEK NORTH PINE - A HALFWAY - A DOIG - B												
	GAS	701	1.0	14.2	31.0	326	12169	706	2	V	54	00093
	GAS	977	4.6	11.5	36.4	330	14031	819	3	V	54	00093
	OIL	0	13.4	8.2	15.0	330	17503	865	1	M	76	03770

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RED CREEK NORTH HALFWAY - A BELLOY - B	GAS GAS	1325 259	3.3 14.0	8.8 11.4	33.0 43.9	333 344	13782 16851	820 1213	3 1	V V	76 78	03664 04605
REDEYE HALFWAY - A	GAS	998	5.4	20.2	18.3	329	6474	294	2	V	69	02442
RIGEL BLUESKY - A GETHING - A DUNLEVY - A	GAS GAS	1841 259	3.3 3.7	12.7 13.4	46.1 14.3	321 321	8867 8653	357 386	3 1	V V	55 65	00130 01781
MONSANTO PROJECT #1 DUNLEVY - B	OIL	0	0.0	0.0	0.0	321	8922	377	7	D	65	01616
MONSANTO PROJECT #2 DUNLEVY - D DUNLEVY - E DUNLEVY - F	OIL OIL OIL GAS	0 65 65 0	0.0 1.6 5.8 4.6	11.0 11.1 12.3 13.6	18.0 35.0 28.0 26.4	321 321 321 321	8956 8981 8975 8880	390 397 372 364	1 1 1 21	M V V M	65 69 72 55	01714 02565 03109 00130
GEOP PROJECT DUNLEVY - I WINCAN PROJECT LOWER DUNLEVY - B HALFWAY - A	GAS OIL GAS	0 196 259 928	0.9 8.5 2.1	14.9 9.5 9.2	25.0 48.6 26.4	321 326 335	8880 8961 8301 10935	364 387 404 563	50 2 1 3	M V V V	55 79 72 79	00130 05029 03160 04957
RIGEL EAST GETHING - A	GAS	0	0.0	14.7	30.4	325	9301	358	6	M	56	00160
RING GETHING - A GETHING - B GETHING - C GETHING - E GETHING - F	GAS GAS GAS GAS GAS	259 259 259 259 259	4.3 6.0 2.0 5.0 6.3	15.3 14.5 13.4 16.5 16.5	40.8 44.6 37.1 38.1 31.5	323 323 323 321 321	5846 5851 5840 5767 5787	102 115 117 123 116	1 1 1 1 1	V V V V V	78 79 79 80 81	04263 04646 04644 05277 05559
ROGER PINE POINT - A GEP PROJECT	GAS	523	62.6	7.4	16.2	403	20684	1714	3	V	76	03637
SAHTANEH SLAVE POINT - A PINE POINT - A PINE POINT - B	GAS GAS GAS	259 259 259	4.6 35.7 89.3	6.0 10.0 7.5	12.0 12.0 15.0	383 385 387	18961 19060 20739	1482 1551 1654	1 1 1	V V V	77 77 78	03858 03858 04198
SATURN SEPTIMUS - A	OIL	65	1.4	10.0	22.4	341	15523	934	1	V	81	05454
SEPTIMUS NORTH PINE - A	OIL	65	3.7	9.3	28.5	337	14532	870	1	V	80	05233

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SEPTIMUS HALFWAY - A	GAS	685	9.3	8.8	35.3	349	15921	1003	2	V	79	04810
SEXTET SLAVE POINT - A	GAS	740	4.9	7.1	19.2	379	18567	1449	2	V	71	02884
SHEKILIE SLAVE POINT - A	GAS	436	19.0	5.6	33.0	379	15817	1236	2	V	66	01816
SIERRA SLAVE POINT - A	GAS	259	40.5	6.0	19.0	382	18940	1446	1	V	76	03676
SIKANNI KISKATINAW - A	GAS	259	7.0	15.0	10.3	322	14815	339	1	V	82	05768
DEBOLT - A	GAS	883	6.8	5.9	19.6	337	15884	784	2	V	82	05700
DEBOLT - B	GAS	259	27.0	4.2	35.8	334	14936	692	1	V	81	05495
DEBOLT - C	GAS	1135	23.0	6.6	24.7	332	17789	771	3	V	82	05769
DEBOLT - D	GAS	1115	56.4	4.8	25.5	336	18105	1028	3	V	83	05787
DEBOLT - G	GAS	1217	18.7	6.6	19.7	329	15350	718	2	V	74	03391
SILVER BLUESKY - A	GAS	0	4.5	14.3	37.4	332	6971	280	13	M	60	00571
BLUESKY - B	GAS	1377	3.3	15.2	39.3	332	6915	269	4	V	72	03108
HALFWAY - A	GAS	259	2.7	15.0	21.0	338	7977	360	1	V	76	03835
HALFWAY - B	GAS	259	3.7	15.2	11.2	338	7853	404	1	V	77	03964
SILVERBERRY NORTH PINE - A	GAS	0	2.4	29.5	10.4	334	12804	615	1	M	72	03076
NORTH PINE - B	GAS	0	1.5	3.1	25.0	334	13284	607	1	M	78	04519
SIPHON GETHING - B	GAS	259	2.0	11.2	40.6	322	9316	357	1	V	84	06052
DUNLEVY - A	GAS	1605	7.9	15.5	23.6	324	9846	372	7	V	69	02581
DUNLEVY - B	GAS	259	9.8	12.1	39.1	332	9385	382	1	V	72	03055
DUNLEVY - C	OIL	65	2.5	14.4	49.1	324	9383	378	1	V	81	05583
LOWER DUNLEVY - A	OIL	65	9.2	12.8	29.8	330	9252	383	1	V	84	05948
BALDONNEL - A	GAS	755	8.3	12.7	33.1	327	9991	451	4	V	59	00444
SIPHON - A	GAS	1909	2.4	12.6	29.5	328	10673	492	6	V	59	00444
SIPHON - B	GAS	259	1.2	7.3	41.2	329	11146	504	1	V	77	04048
CECIL - A	GAS	259	1.2	16.5	14.8	330	11335	515	1	V	77	04048

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SIPHON HALFWAY - A HALFWAY - C	GAS GAS	1593 241	4.8 3.2	14.2 10.3	23.7 31.3	332 332	11852 11750	646 650	3 1	V V	59 71	00444 02952
SIPHON EAST BLUESKY - A	OIL GAS	65 0	1.4 2.8	14.7 14.6	33.1 33.4	322 322	8025 8025	351 351	9 9	V M	76 76	03784 03784
DUNLEVY - A BALDONNEL - A	GAS GAS	259 259	2.7 3.7	17.3 14.8	23.8 27.5	324 327	9395 9995	352 448	1 1	V V	77 77	03852 03939
SOJER BALDONNEL - A	GAS	840	5.1	8.0	25.9	344	10677	406	3	V	59	00472
SQUIRREL DUNLEVY - A NORTH PINE - A NORTH PINE - B	GAS OIL OIL	259 221 130	10.0 0.8 0.9	12.1 15.2 17.3	47.9 20.2 18.0	324 336 335	10243 13041 12769	415 609 639	1 2 2	V V M	80 78 81	05405 04506 05664
STODDART BALDONNEL - A CECIL - A CECIL - B CECIL - C	GAS OIL OIL OIL	259 65 122 65	4.0 1.8 0.9 0.9	18.8 21.0 18.2 14.5	29.0 10.0 12.8 16.8	324 325 325 325	10549 12525 12553 12548	482 572 561 561	1 1 1 1	V V V M	77 69 76 77	04038 02548 03723 03985
PETRO CANADA PROJECT CECIL - D CECIL - E CECIL - F NORTH PINE - A NORTH PINE - B BELLOY - A BELLOY - B BELLOY - C	GAS GAS GAS GAS GAS GAS GAS OIL	259 259 259 259 259 259 259 596	3.0 1.7 1.0 1.2 3.7 2.0 3.4	11.3 9.0 18.0 13.7 16.0 16.0 10.8	38.1 38.1 31.1 11.3 17.1 17.1 30.1	329 329 329 329 342 342 341	12506 12529 12440 13507 13491 16720 16720	571 580 570 636 643 1136 1166	1 1 1 2 1 32 1	V V V V V M V V	78 79 81 66 77 57 59 64	04401 04994 05597 01958 04013 00244 00438 01519
STODDART SOUTH BELLOY - A BLUESKY PROJECT BELLOY - B BLUESKY PROJECT BLUESKY PROJECT BELLOY - C SCURRY PROJECT	OIL OIL GAS GAS OIL OIL OIL	65 410 130 638 130 65	1.4 3.4 1.0 2.1 2.6 2.8	13.6 13.4 9.4 9.4 13.2 12.6	36.2 35.8 41.6 41.6 38.5 34.7	342 342 342 342 344 344	16573 16573 16573 16573 16680 16680	1162 1162 1170 1170 1174 1174	2 7 2 7 2 1	V V V V V V V	78 78 78 78 79 79	04559 04559 04559 04559 04928 04928
STODDART WEST GETHING - B DUNLEVY - B BALDONNEL - A	GAS GAS GAS	259 259 259	11.5 9.3 4.0	9.1 11.7 18.4	40.3 47.0 39.9	324 325 327	10836 10208 11109	351 390 506	1 1 1	V V V	78 85 85	04582 06359 06367

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FIELD POOL PROJECT	OIL/ GAS	AREA Ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
STODDART WEST											
CECIL - B	OIL	65	1.8	17.0	41.3	330	11954	576	1	V	77 04112
BEAR FLAT - A	OIL	65	0.9	8.0	17.8	324	16087	674	1	V	80 05393
PLACER CEGO PROJECT	OIL	65	2.0	12.6	11.4	324	16087	674	1	V	80 05393
GAS		0	0.0	0.0	0.0	324	16087	674	1	M	80 05393
ARTEX - A	OIL	65	1.9	14.0	10.1	336	17510	787	1	V	87 06648
HALFWAY - A	GAS	259	1.8	16.7	18.1	330	13583	784	1	V	71 02999
HALFWAY - B	GAS	259	11.8	10.4	36.8	333	13498	790	1	V	85 06288
DOIG - A	OIL	65	11.9	8.2	20.4	335	15090	777	1	V	85 06288
DOIG - B	OIL	195	2.0	10.0	13.9	336	18290	857	1	M	77 04008
DOIG - C	OIL	117	0.7	11.3	12.1	338	16266	814	2	V	80 05449
BELLOY - A	GAS	0	4.4	12.2	17.4	343	16789	1184	7	M	87 06679
BELLOY - B	GAS	259	4.0	14.0	14.0	343	16927	1154	1	V	67 02199
BELLOY - C	OIL	3585	4.1	11.2	31.3	345	16807	1179	47	V	63 01190
POCO GEP PROJECT	OIL	107	4.1	10.3	24.8	345	16807	1179	5	V	70 02814
BELLOY - D	GAS	259	4.6	13.7	30.9	346	15796	1156	1	V	70 02777
BELLOY - E	GAS	259	4.3	12.2	30.0	344	16467	1169	1	V	85 06163
BELLOY - F	GAS	518	4.4	7.6	28.2	350	16670	1156	3	V	85 06431
BELLOY - G	GAS	259	2.5	8.9	51.9	344	16877	1197	1	V	80 05438
BELLOY - H	GAS	671	3.7	13.0	12.2	346	16869	1172	2	V	68 02338
BELLOY - I	GAS	518	3.4	17.3	12.0	346	16490	1158	2	V	71 03009
BELLOY - J	GAS	259	3.1	8.9	35.5	345	16835	1127	1	V	70 02780
SUKUNKA											
BALDONNEL - A	GAS	1102	111.3	3.0	38.3	351	31730	1792	2	V	65 01517
GEP PROJECT											
BALDONNEL - B	GAS	518	36.0	3.0	38.3	372	32116	2191	1	V	75 03611
GEP PROJECT											
BALDONNEL - C	GAS	149	141.4	3.0	38.3	358	31592	1777	1	M	76 03658
GEP PROJECT											
BALDONNEL - D	GAS	259	31.2	4.4	32.3	402	32564	2243	1	V	75 06352
BALDONNEL - E	GAS	259	131.2	3.0	38.3	347	27796	1291	1	V	79 04431
SUNDOWN											
CADOTTE - A	GAS	972	6.8	8.2	35.3	335	12206	776	2	V	82 05708
CADOTTE - B	GAS	259	21.5	4.9	42.2	354	15237	1280	1	V	80 05096
HALFWAY - A	GAS	259	11.3	12.5	12.5	401	30309	2068	2	V	73 03231
SUNRISE											
CADOTTE - A	GAS	10765	1.2	23.4	54.0	310	5033	106	11	V	51 00017
THETLAANDOA											
DEBOLT - A	GAS	259	7.0	15.7	39.5	300	3958	83-	1	V	73 03322
DEBOLT - B	GAS	259	13.7	11.9	36.9	300	3964	72-	1	V	73 03350
THETLAANDOA NORTH											
DEBOLT - A	GAS	481	8.2	10.6	51.9	296	3930	82-	3	V	73 03416

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
THETLAANDOA SOUTH DEBOLT - A	GAS	528	2.8	14.8	34.7	303	4206	70-	2	V	74	03481
TOMMY LAKES HALFWAY - A	GAS	37951	12.6	10.3	31.3	332	5417	409	27	V	60	00566
TOOGA DEBOLT - A	OIL	130	5.9	14.4	31.0	317	4841	32-	2	V	84	05923
DEBOLT - B	OIL	65	4.9	15.0	26.2	319	4880	34-	1	V	86	06522
TOWN BALDONNEL - A	GAS	486	5.1	7.5	28.3	337	11900	481	4	V	76	03753
HALFWAY - A	GAS	581	10.4	7.7	25.7	342	13701	745	3	V	58	00315
TOWNSEND COPLIN - A	GAS	259	1.8	15.0	32.9	339	17009	833	1	V	77	03983
HALFWAY - A	GAS	259	4.6	5.4	27.4	336	18092	1058	1	V	77	03983
DEBOLT - A	GAS	259	4.9	8.8	17.8	351	20146	1478	1	V	77	03983
TSEA SLAVE POINT - A	GAS	481	18.3	7.3	10.6	396	18247	1481	1	V	61	00704
SLAVE POINT - B	GAS	537	19.1	6.8	11.4	397	18997	1509	1	V	64	01426
SLAVE POINT - C	GAS	613	23.3	7.9	15.0	395	18686	1506	1	V	80	04376
TWO RIVERS BALDONNEL - A	GAS	259	3.7	20.6	25.0	323	11852	592	1	V	67	02139
SIPHON - A	OIL	0	2.7	9.8	52.0	326	12528	652	1	M	67	02064
HALFWAY - A	GAS	0	0.0	10.0	47.0	326	12528	652	1	M	67	02064
HALFWAY - B	GAS	0	8.2	11.9	36.1	327	14465	865	1	M	67	02139
HALFWAY - C	OIL	114	7.2	11.5	42.3	335	14454	871	5	V	78	04585
HALFWAY - B	GAS	259	7.8	7.5	47.3	328	14768	911	1	V	79	04950
BELLOV - B	OIL	65	2.0	8.0	45.0	344	20043	1329	1	V	79	04950
KISKATINAW - A	GAS	259	13.1	8.1	21.9	376	21360	1727	1	V	80	05398
UMBACH GETHING - A	GAS	940	9.0	10.9	57.4	327	8884	381	4	V	79	05017
VELMA GETHING - A	GAS	7063	3.9	16.8	27.5	326	6674	199	8	M	72	03069
UNIT #1	GAS	3577	4.6	14.3	31.4	326	6674	199	5	M	72	03069
CHARLIE LAKE - A	OIL	65	1.2	27.0	13.1	326	6410	204	2	V	76	03671
'A' MARKER - A	GAS	791	2.4	14.2	26.4	327	6860	219	2	V	72	03053
UNIT #1	GAS	259	2.4	27.2	15.0	327	7770	273	1	V	72	03126
HALFWAY - A	GAS	259	2.4	27.2	15.0	327	7770	273	1	V	72	03126
MARGEN GETHING - A	OIL	140	1.3	11.6	44.6	322	7809	334	6	V	68	02324

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	PRESS KPa	INIT DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR	DISC WA
WEASEL												
BALDONNEL - A	GAS	574	2.5	14.8	36.0	324	7674	298	1	V	65	01790
HALFWAY - B	OIL	181	1.8	17.2	28.7	329	9016	413	2	V	65	01734
HALFWAY - E	GAS	259	2.0	12.7	37.1	329	9184	437	1	V	70	02789
HALFWAY - F												
UNIT #3												
HALFWAY - H	OIL	0	0.0	0.0	0.0	328	8487	394	4	M	61	00709
HALFWAY - I	GAS	259	1.2	8.9	33.2	328	8812	384	1	V	65	01775
HALFWAY - J	OIL	78	3.8	20.1	42.0	329	9069	440	3	V	84	05878
HALFWAY - K	GAS	259	6.0	18.9	22.9	337	8637	428	1	V	87	06646
HALFWAY												
UNIT #1	OIL	859	3.4	19.6	23.0	329	9011	410	19	V	65	01601
UNIT #2	GAS	0	0.0	21.9	21.2	329	9011	410	19	M	65	01601
GEP PROJECT	OIL	449	3.7	18.5	32.7	329	9011	410	12	V	65	01644
	GAS	136	3.2	22.1	22.6	329	9011	410	1	V	69	02496
WEASEL WEST												
BLUESKY - A	GAS	259	2.1	9.5	47.3	319	7557	278	1	V	73	03349
HALFWAY - A	OIL	237	2.7	17.9	34.0	329	8912	414	2	V	71	02834
HALFWAY - B	OIL	102	1.2	19.5	49.0	329	8912	414	4	V	72	03115
HALFWAY - C	GAS	259	5.2	22.1	25.6	329	8618	402	1	V	85	06329
WILDER												
ARTEX - A	GAS	259	1.8	15.0	8.8	325	16370	928	1	V	79	04907
HALFWAY - A	GAS	2346	9.7	10.4	37.4	325	13900	817	5	V	52	00033
UNIT #1	GAS	1018	9.4	12.2	38.8	325	13900	814	3	V	52	00033
HALFWAY - B	GAS	259	6.5	13.3	41.0	325	14200	819	1	V	53	00047
BELLOY - B												
UNIT #1	GAS	0	3.0	17.9	53.3	342	17940	1254	1	M	70	02708
BELLOY - C	GAS	259	2.7	10.5	24.8	342	17940	1264	1	V	79	04792
WILDMINT												
BLUESKY - A	GAS	259	2.4	10.6	29.0	317	7177	248	1	V	62	00919
UPPER HALFWAY - A												
CANTERRA GEP PROJECT												
HALFWAY - A	OIL	666	0.8	15.7	17.0	329	8816	394	5	V	62	01121
UNIT #1	GAS	0	0.0	0.0	0.0	329	8816	394	5	M	62	01121
HALFWAY - B	OIL	125	3.7	14.5	17.6	329	8492	388	7	V	60	00530
HALFWAY - C	OIL	777	3.4	21.5	23.1	329	8439	382	23	V	60	00530
HALFWAY - D	GAS	994	3.7	21.2	20.1	329	8439	382	23	V	60	00530
HALFWAY - E	OIL	96	2.2	14.3	11.5	329	8816	394	2	V	62	01191
HALFWAY - F	OIL	103	2.5	9.5	26.9	329	8492	388	2	V	65	01567
HALFWAY	GAS	259	17.9	10.8	12.4	329	9018	410	1	V	65	01566
WILLOW												
GETHING - A	OIL	193	1.4	27.4	13.2	321	7126	249	2	V	59	00449
GETHING - B	GAS	355	1.9	14.4	24.7	321	7126	249	2	V	59	00449
GETHING	GAS	259	2.7	14.0	24.6	324	7106	240	1	V	66	01889

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FIELD POOL PROJECT	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTN TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL YEAR	DISC WA
WILLOW HALFWAY - A	GAS	0	5.6	18.0	16.6	328	8143	373	4	M	61	00830
HALFWAY - B	GAS	0	0.0	18.9	9.9	328	8267	338	3	M	66	01840
WINDFLOWER MATTSON - A	GAS	666	26.7	14.8	30.7	298	3661	103-	2	V	73	03330
WOLF HALFWAY - A	OIL	213	3.1	19.3	35.5	335	10354	509	6	V	66	01815
WOLVERINE DUNLEVY - A	GAS	259	37.2	4.5	44.4	371	24649	2099	1	M	74	03436
DUNLEVY - B	GAS	0	0.0	0.0	0.0	360	16979	1749	1	M	78	04168
WOODRUSH HALFWAY - A	GAS	0	2.3	20.3	11.5	327	8324	323	4	M	60	00559
HALFWAY - B	GAS	259	2.5	23.0	24.0	327	8348	345	1	V	68	02296
YOYO BLUESKY - A	GAS	259	3.7	20.6	66.9	302	5364	21	1	V	75	03610
SLAVE POINT - A	GAS	259	55.2	10.0	14.0	392	18519	1463	1	V	62	00887
PINE POINT - A	GAS	0	45.7	9.3	18.0	399	20126	1622	28	M	62	00887
PINE POINT - B	GAS	267	38.4	10.0	12.0	400	18761	1641	1	V	79	04660

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LOCATION POOL	DISC WA	OIL/ GAS	AREA ha	NET PAY m	POR %	SW %	FMTH TEMP K	INIT PRESS kPa	DATUM DEPTH mss	WELL COUNT	CALC METHOD	POOL DISC YEAR
7-6-77-25-W6M BALDONNEL	04572	GAS	259	60.7	6.0	21.4	377	31564	2458	1	V	80
7-12-77-25-W6M FALHER	05318	GAS	259	15.2	8.8	34.9	319	10912	420	1	V	80
10-33-79-16-W6M CADOTTE	04604	GAS	259	2.2	23.4	54.0	309	4687	34	1	V	78
16-20-79-25-W6M HALFWAY	03174	GAS	0	5.5	6.6	50.0	367	65824	2063	1	M	73
13-17-81-17-W6M PINGEL	00036	GAS	259	1.5	10.0	25.0	334	14686	893	1	V	52
5-26-81-18-W6M DUNLEVY PINGEL	00066	GAS GAS	259 259	8.5 1.8	13.0 10.0	31.0 25.0	319 334	9611 14638	387 873	1 1	V V	53 53
2-27-82-16-W6M BELLOY	00135	GAS	259	2.7	8.0	25.0	339	19560	1335	1	V	55
6-17-82-22-W6M NORTH PINE	04998	GAS	259	2.0	7.7	19.2	323	14967	678	1	V	80
6-2-82-23-W6M BELLOY	05324	GAS	259	9.7	5.4	28.4	350	14917	1582	1	V	80
6-5-82-23-W6M BELLOY	05114	GAS	259	5.0	7.3	31.2	350	14917	1577	1	V	80
8-26-82-23-W6M HALFWAY	04249	GAS	259	26.5	8.6	42.4	334	14231	858	1	V	78
6-17-83-14-W6M KISKATINAW	05771	GAS	259	5.7	11.9	40.2	355	20569	1634	1	V	82
9-22-83-14-W6M BOUNDARY LAKE	00831	OIL	48	3.0	9.0	31.0	316	10829	549	1	M	61
16-35-83-15-W6M BOUNDARY LAKE	01162	OIL	31	3.0	9.0	31.0	316	10829	549	1	M	62
6-22-83-20-W6M WILDER	04009	OIL	65	0.9	16.0	6.5	323	15311	692	1	V	77
7-30-84-15-W6M GETHING	05148	GAS	259	3.7	16.0	19.9	327	10030	388	1	V	80

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11-18-84-20-W6M BALDONNEL	00243	GAS	259	3.4	13.0	20.0	325	11425	488	1	V	57
11-26-84-20-W6M NORTH PINE	05043	GAS	259	6.5	7.8	23.2	332	14624	690	1	V	79
10-22-84-21-W6M CHARLIE LAKE	04642	GAS	259	1.3	7.0	21.5	329	13744	729	1	V	78
2-28-84-21-W6M DOIG	04540	OIL	65	3.0	6.4	24.1	328	16575	925	1	M	78
7-26-84-22-W6M DEBOLT	05659	GAS	259	1.5	17.0	11.6	340	23334	1406	1	V	81
11-26-84-23-W6M PINGEL	03772	GAS	259	1.8	5.0	27.5	328	17651	797	1	V	76
6-1-85-16-W6M HALFWAY	06680	GAS	259	4.2	9.3	50.2	333	12376	716	1	V	87
10-27-85-17-W6M BELLOY	02992	GAS	259	4.4	9.1	30.6	343	15913	1098	1	V	71
6-15-85-18-W6M SIPHON	02264	OIL	65	1.2	6.1	41.2	327	12925	569	1	V	68
6-21-85-19-W6M BELLOY	04896	OIL	65	2.7	10.6	24.6	345	17042	1155	1	V	79
6-7-85-20-W6M BELLOY	00102	GAS	259	7.6	11.0	35.0	343	17320	1213	1	V	54
6-5-85-23-W6M BALDONNEL	05706	GAS	259	10.4	9.0	35.0	329	12728	568	1	V	82
6-10-85-25-W6M DEBOLT	05704	GAS	259	22.0	3.3	45.5	345	23640	1741	1	V	82
7-27-86-14-W6M GETHING	04466	GAS	259	1.5	9.8	52.4	316	7963	346	1	V	78
15-9-86-18-W6M CONFIDENTIAL	06668											
10-29-86-18-W6M BALDONNEL	01130	GAS	259	2.1	13.0	40.0	324	10480	480	1	V	62

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6-35-87-14-W6M DUNLEVY	05596	GAS	259	1.5	15.5	56.2	302	8850	335	1	V	81
6-35-87-15-W6M BALDONNEL	01200	GAS	259	1.8	12.0	35.3	324	11480	399	1	V	62
11-25-87-16-W6M DUNLEVY	04377	GAS	259	4.3	12.8	50.2	330	9101	384	1	V	78
11-21-87-18-W6M HALFWAY	06309	OIL	65	4.4	12.5	41.2	342	12375	698	1	V	85
11-11-87-20-W6M DOLG	05317	OIL	0	6.0	10.3	13.5	335	8247	816	1	D	80
7-1-87-21-W6M CONFIDENTIAL	06739											
6-11-87-24-W6M COPLIN	03070	GAS	259	1.8	12.7	29.1	328	14913	776	1	V	72
10-17-87-24-W6M COPLIN	03121	GAS	259	2.7	11.1	32.8	328	14879	794	1	V	72
6-1-88-15-W6M HALFWAY	06707	OIL	65	6.9	14.9	39.2	331	10470	539	1	V	87
6-22-88-15-W6M GETHING	05218	GAS	259	3.3	12.0	42.4	325	9213	348	1	V	80
A-38-H/93-I-9 DUNLEVY	05022	GAS	259	14.5	5.1	53.2	331	29665	1960	1	V	80
D-31-H/93-I-15 DUNLEVY	05699	GAS	259	9.0	10.3	13.9	369	18000	2027	1	V	82
BALDONNEL		GAS	259	18.2	4.7	36.5	380	55500	2497	1	V	82
CHARLIE LAKE		GAS	259	6.1	3.2	36.6	385	64430	2730	1	V	82
HALFWAY		GAS	259	39.3	6.2	16.9	385	64430	2806	1	V	82
C-27-I/93-I-15 'A' MARKER	04449	GAS	259	3.0	5.0	21.8	413	56560	2690	1	V	79
D-93-I/93-I-15 CADOTTE	04867	GAS	259	4.0	6.8	52.1	352	12204	1392	1	V	79
FALHER C		GAS	259	5.5	4.9	57.8	380	15458	1606	1	V	79
A-1-G/93-I-16 CADOMIN	04815	GAS	259	8.3	5.4	51.8	390	30770	2067	1	V	79

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C-32-F/93-0-9 BALDONNEL	02230	GAS	292	81.1	4.4	38.2	358	34797	2321	1	V	68
C-18-G/93-0-9 BALDONNEL	01028	GAS	259	11.0	6.8	19.3	359	29809	1983	1	V	62
A-3-B/93-P-1 CADOMIN	04498	GAS	259	15.5	5.4	48.8	365	28057	1924	1	V	79
C-36-E/93-P-1 CADOTTE	06355	GAS	259	3.5	7.8	33.9	340	13662	1299	1	V	86
D-75-E/93-P-1 CADOTTE	06613	GAS	259	4.5	7.8	33.8	349	13047	1236	1	V	87
D-97-E/93-P-1 BASAL BLUESKY	06639	GAS	259	3.7	7.5	30.6	357	27908	1683	1	V	87
C-40-F/93-P-1 FALHER B	05715	GAS	259	13.5	4.7	54.4	349	13823	1409	1	V	82
C-12-L/93-P-1 FALHER A BASAL BLUESKY	05053	GAS GAS	259 259	5.5 5.8	4.3 7.6	48.5 43.5	343 344	15228 29512	1288 1619	1 1	V V	80 80
B-28-L/93-P-1 CADOTTE BASAL BLUESKY	05478	GAS GAS	259 259	3.6 1.9	5.2 5.9	53.6 45.3	348 363	11132 28103	1207 1671	1 1	V V	81 81
B-66-L/93-P-1 CADOTTE FALHER B	06600	GAS GAS	259 259	3.4 8.7	7.5 6.3	39.7 39.8	343 347	10238 15125	1136 2287	1 1	V V	87 87
B-82-L/93-P-1 FALHER B	06567	GAS	259	8.5	5.0	49.4	346	14627	1258	1	V	86
C-94-B/93-P-2 DUNLEVY	04946	GAS	259	15.0	3.8	44.5	361	28069	1752	1	V	79
D-62-J/93-P-2 CADOTTE	05473	GAS	259	10.0	5.2	51.8	345	8845	1133	1	V	81
D-80-A/93-P-3 DUNLEVY	03319	GAS	40	112.2	4.0	37.5	332	18437	796	1	V	73
B-90-I/93-P-3 DUNLEVY	05162	GAS	259	37.5	0.3	0.0	362	29817	2836	1	V	80

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D-19-H/93-P-5 BALDONNEL	GAS	05874	259	18.6	4.4	25.7	415	34711	2752	1	V	84
B-78-H/93-P-5 BALDONNEL	GAS	05112	259	39.7	6.6	18.3	420	33804	2524	1	V	81
B-24-B/93-P-6 DUNLEVY	GAS	04398	259	60.0	6.7	38.0	344	23168	1718	1	V	79
C-27-E/93-P-6 BALDONNEL	GAS	04887	259	31.5	7.6	17.4	380	28085	2276	1	V	80
C-10-C/93-P-7 CADOTTE	GAS	06508	259	3.9	9.4	28.2	345	7386	1086	1	V	86
A-57-C/93-P-7 CADOMIN	GAS	05309	259	5.1	2.8	60.3	356	25474	1717	1	V	80
A-21-J/93-P-7 CADOTTE	GAS	06715	259	16.2	6.9	40.8	335	12304	791	1	V	87
B-4-L/93-P-7 NOTIKEMIN FALHER	GAS GAS	05465	259 259	1.0 6.0	11.4 7.2	31.8 44.7	335 339	19805 15954	946 991	1 1	V V	81 81
A-9-D/93-P-8 CADOTTE BASAL BLUESKY	GAS GAS	06599	259 259	10.3 5.7	7.6 7.4	35.1 45.1	343 354	8900 26698	1082 1545	1 1	V V	87 87
D-55-D/93-P-8 BASAL BLUESKY	GAS	06398	259	6.7	6.5	44.2	371	24118	1449	1	V	87
A-82-I/93-P-8 HALFWAY	GAS	06096	259	10.1	5.1	34.3	363	23573	1675	1	V	84
A-28-A/93-P-9 KISKATINAW	GAS	04854	259	52.8	6.9	25.2	391	28000	2271	1	V	79
C-82-C/93-P-9 DUNLEVY	GAS	06293	259	6.9	9.8	25.3	324	15884	1092	1	V	85
D-89-B/93-P-10 ARTEX	OIL	05030	65	2.5	14.1	17.0	372	30865	1994	1	V	80
D-69-C/93-P-10 HALFWAY	GAS	05352	259	13.5	4.2	50.9	358	37200	2186	1	V	80

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C-34-F/93-P-10 CONFIDENTIAL	06736											
C-16-E/93-P-11 FALHER C	06353	GAS	259	5.5	4.6	35.0	340	20642	787	1	V	85
D-51-J/94-A-9 GETHING	03921	OIL	65	0.3	10.0	58.1	321	8582	322	1	V	77
D-31-K/94-A-9 HALFWAY	05611	GAS	259	2.4	9.4	25.8	326	10000	495	1	V	81
D-68-K/94-A-9 HALFWAY	01859	GAS	259	2.3	12.8	15.0	326	10000	495	1	V	66
D-33-K/94-A-11 BALDONNEL	06390	GAS	259	11.3	9.6	41.4	331	10905	453	1	V	85
D-97-F/94-A-13 DUNLEVY	05689	GAS	259	3.7	5.7	50.5	335	9582	431	1	V	81
D-37-G/94-A-13 DUNLEVY	04620	GAS	259	15.0	11.2	22.4	329	9404	407	1	V	78
D-17-J/94-A-13 COPLIN	04288	GAS	259	1.2	8.0	27.6	339	15679	607	1	V	78
A-28-K/94-A-14 DUNLEVY	00185	GAS	0	0.0	12.0	30.0	329	8894	360	1	M	56
C-34-L/94-A-14 BALDONNEL	01332	GAS	259	4.9	9.0	36.0	329	11404	434	1	V	63
C-74-L/94-A-14 DEBOLT	03555	GAS	259	5.8	9.2	40.6	342	15437	927	1	V	75
D-67-A/94-A-15 HALFWAY	06494	OIL	65	3.3	12.8	40.6	334	10260	514	1	V	86
A-21-G/94-A-15 GETHING	03953	GAS	259	11.9	15.4	50.5	321	8074	318	1	V	77
C-68-I/94-A-15 HALFWAY	06658	OIL	65	1.2	27.9	7.4	333	8845	416	1	V	87
B-45-K/94-A-15 HALFWAY	01271	GAS	259	1.8	20.0	28.0	327	9722	495	1	V	63

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C-92-K/94-A-15 BLUESKY	04348	GAS	259	2.7	7.2	71.7	321	7495	288	1	V	78
D-51-C/94-A-16 BALDONNEL	03125	GAS	259	4.6	19.9	51.8	324	8432	315	1	V	72
D-60-D/94-A-16 BALDONNEL	03975	OIL	65	8.2	12.3	43.3	324	8582	355	1	V	77
D-46-F/94-A-16 HALFWAY	05959	GAS	259	1.0	17.0	13.4	333	9547	422	1	V	84
D-27-H/94-A-16 GETHING	03117	GAS	259	1.2	15.9	30.3	314	8239	295	1	V	73
D-64-L/94-A-16 DUNLEVY	01825	GAS	259	1.5	25.1	18.7	317	7336	288	1	V	66
C-32-G/94-B-8 BLUESKY	05039	GAS	259	10.4	8.1	32.6	317	9433	256	1	V	80
B-22-C/94-B-9 HALFWAY	03390	GAS	20	6.1	9.8	21.1	338	22711	1238	1	V	74
D-57-H/94-B-9 DEBOLT	04922	GAS	259	16.4	7.7	25.4	353	20626	1537	1	V	79
D-59-I/94-B-9 DEBOLT	04232	GAS	259	6.4	10.5	18.4	341	20850	1433	1	V	78
B-49-L/94-B-9 BALDONNEL	00120	GAS	259	6.1	6.0	33.0	337	14927	661	1	V	55
D-8-A/94-B-10 DOIG	03640	GAS	259	37.5	8.9	23.9	333	21774	1004	1	V	76
C-45-B/94-B-10 DOIG	03471	GAS	259	7.6	9.9	26.6	330	21422	1040	1	V	74
D-43-H/94-B-10 HALFWAY	00433	GAS	259	11.6	12.0	20.0	344	17913	960	1	V	59
D-91-E/94-B-15 HALFWAY LOWER HALFWAY	03420	GAS GAS	259 259	3.4 5.5	6.6 10.7	28.9 19.9	327 327	12093 12093	59- 21	1 1	V V	74 74
B-24-L/94-B-15 DEBOLT	05693	GAS	259	46.3	5.3	17.9	378	23539	1308	1	V	82

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C-56-D/94-B-16 BALDONNEL	00432	GAS	259	12.2	13.0	25.0	328	13852	479	1	V	59
C-76-D/94-B-16 BALDONNEL	00386	GAS	259	15.2	10.0	25.0	328	13865	439	1	V	59
D-75-E/94-B-16 SHUNDA	05241	GAS	259	19.5	7.0	34.3	358	26625	1644	1	V	80
D-92-D/94-G-2 DEBOLT	06506	GAS	259	15.6	7.0	42.6	362	19266	1107	1	V	86
B-8-K/94-G-2 PERNO-CARBONIFEROUS	02185	GAS	259	13.4	10.0	12.6	340	19195	1020	1	V	67
D-12-K/94-G-2 DEBOLT	00385	GAS	259	15.2	5.0	8.1	361	20181	1270	1	V	59
C-33-L/94-G-2 HALFWAY	05875	GAS	259	19.9	6.1	33.1	307	7736	409	1	V	84
B-43-B/94-G-7 BALDONNEL	01335	GAS	259	12.2	10.0	17.0	330	11811	302	1	V	63
A-75-D/94-G-7 DEBOLT	02687	GAS	259	121.5	4.2	25.4	330	14700	648	1	V	70
C-70-E/94-G-7 DEBOLT	05876	GAS	259	33.2	8.0	14.8	331	14218	577	1	V	84
A-67-F/94-G-7 BALDONNEL	05539	GAS	259	17.0	7.7	33.5	330	11253	266	1	V	81
A-25-I/94-G-7 HALFWAY	04825	GAS	259	25.6	11.3	45.7	335	11516	402	1	V	79
B-64-L/94-G-9 HALFWAY	05550	GAS	259	20.0	8.0	25.0	324	9786	363	1	V	81
B-26-G/94-G-10 CHARLIE LAKE	04782	GAS	259	5.7	9.5	41.6	337	10092	349	1	V	79
B-64-A/94-G-15 DEBOLT	05462	GAS	259	5.9	5.7	48.5	340	12457	621	1	V	81
C-97-D/94-G-15 HALFWAY	02160	GAS	259	7.6	8.5	25.0	323	6522	89	1	V	68

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C-97-D/94-G-15 DEBOLT	02160	GAS	62	32.9	15.0	25.0	339	14755	727	1	V	68
D-19-E/94-G-15 DEBOLT	05628	GAS	259	12.0	6.4	59.7	348	16210	836	1	V	81
A-49-I/94-G-15 DEBOLT	00138	GAS	259	17.7	5.0	35.0	344	18457	773	1	V	55
D-19-C/94-H-1 GETHING	03750	GAS	259	4.3	15.3	42.9	319	8294	259	1	V	76
D-80-C/94-H-1 DUNLEVY	00122	GAS	259	11.0	18.0	30.0	319	8267	282	1	V	55
C-96-C/94-H-1 GETHING	04738	GAS	259	3.7	9.5	30.8	334	7453	261	1	V	79
B-57-D/94-H-1 HALFWAY	01892	GAS	259	3.0	11.8	28.9	328	8667	368	1	V	66
A-63-L/94-H-1 GETHING	03142	GAS	259	4.0	14.5	37.9	316	6833	194	1	V	72
C-36-A/94-H-2 HALFWAY	06051	GAS	259	1.1	9.3	49.0	334	7963	388	1	V	84
C-76-C/94-H-2 GETHING	04777	GAS	259	3.6	15.2	51.6	325	7170	331	1	V	80
D-43-D/94-H-2 NANCY	02060	GAS	259	1.8	11.0	25.0	333	10990	398	1	V	67
D-89-D/94-H-2 DUNLEVY	00707	GAS	259	4.3	16.5	36.0	322	7681	312	1	V	61
A-63-F/94-H-2 HALFWAY	06647	OIL	65	2.4	23.2	40.3	330	8397	382	1	V	87
C-71-F/94-H-2 BLUESKY	00159	GAS	259	2.7	16.0	36.0	311	7060	241	1	V	56
GETHING		GAS	259	3.7	15.0	17.0	318	7198	262	1	V	56
HALFWAY		GAS	259	4.6	18.0	18.0	324	8405	381	1	V	56
D-84-F/94-H-2 BLUESKY	05988	GAS	259	2.0	12.1	30.6	324	7272	214	1	V	84

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C-39-I/94-H-2 SIPHON	00721	GAS	259	1.7	11.1	32.8	331	7122	260	1	V	61
A-23-K/94-H-2 HALFWAY	06630	OIL	65	5.9	16.0	37.2	327	7202	351	1	V	87
D-24-K/94-H-2 HALFWAY	06661	OIL	65	4.3	21.2	30.5	327	8360	359	1	V	87
D-95-K/94-H-2 HALFWAY	06276	GAS	259	4.5	19.7	43.3	331	7963	355	1	V	85
D-59-A/94-H-3 DUNLEVY	00240	GAS	259	6.7	10.0	32.0	324	9225	415	1	V	58
D-73-A/94-H-3 BLUESKY	04764	GAS	259	3.4	10.5	33.5	324	7699	296	1	V	79
D-79-F/94-H-3 BLUESKY	05322	GAS	259	8.2	15.6	18.5	327	8145	336	1	V	80
B-22-I/94-H-3 BLUESKY GETHING	06655	GAS GAS	259 259	1.4 4.8	14.6 18.2	36.6 21.8	327 327	7293 7832	283 301	1 1	V V	87 87
B-100-J/94-H-3 GETHING	05509	GAS	259	3.4	14.4	22.7	326	7829	221	1	V	81
A-47-D/94-H-5 HALFWAY	04097	GAS	259	2.1	5.1	59.4	331	9287	572	1	V	77
B-23-H/94-H-5 BALDONNEL	04684	GAS	259	6.0	17.0	14.4	337	9095	345	1	V	79
D-19-B/94-H-6 BALDONNEL	02119	GAS	259	8.2	8.0	20.0	322	8446	365	1	V	67
C-98-B/94-H-6 HALFWAY	04813	GAS	259	6.3	16.1	26.4	337	9273	444	1	V	79
A-3-C/94-H-6 BLUESKY	05205	GAS	259	0.8	8.5	64.7	326	7342	324	1	V	80
B-6-C/94-H-6 'A' MARKER	05766	GAS	259	2.0	14.3	14.4	334	8589	469	1	V	82
C-14-C/94-H-6 GETHING	04745	GAS	259	2.8	12.1	31.6	330	8015	335	1	V	79

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D-42-C/94-H-6 HALFWAY	05211	GAS	259	4.3	16.8	22.1	344	8198	469	1	V	80
D-91-E/94-H-6 BALDONNEL HALFWAY	05087	GAS GAS	259 259	9.8 3.0	15.0 7.8	27.0 27.6	332 344	7950 9192	310 426	1 1	V V	80 80
A-67-I/94-H-6 BLUESKY	03920	GAS	259	1.2	17.0	45.5	332	7019	269	1	V	77
D-69-I/94-H-6 COPLIN	01549	GAS	259	2.1	20.0	36.0	322	7370	319	1	V	64
B-6-B/94-H-8 HALFWAY	03297	GAS	259	1.2	16.2	28.0	327	6778	204	1	V	73
A-97-H/94-H-9 BELLOW SLAVE POINT	05338	GAS GAS	259 259	3.0 8.7	21.8 6.9	35.4 19.5	327 381	7684 21787	236 1739	1 1	V V	81 81
B-28-C/94-H-10 BLUESKY	04834	GAS	259	9.9	17.1	29.0	325	6727	243	1	V	79
D-10-I/94-H-11 BANFF	02225	GAS	259	1.8	7.0	11.0	339	18506	833	1	V	68
A-49-B/94-H-16 SLAVE POINT	00129	GAS	259	12.2	5.0	30.0	386	21470	1689	1	V	55
D-77-G/94-H-16 GETHING	05795	GAS	259	4.6	16.4	55.3	324	5623	116	1	V	84
A-63-G/94-I-1 DEBOLT	06231	GAS	259	4.3	15.6	40.7	315	5947	61	1	V	85
A-58-E/94-I-3 JEAN MARIE	02611	GAS	259	18.9	8.6	24.8	347	14638	1195	1	V	70
A-23-I/94-I-4 DEBOLT	03914	GAS	259	21.6	12.0	32.6	317	8508	320	1	J	77
B-50-F/94-I-5 SULPHUR POINT	01835	GAS	259	14.0	12.0	45.2	400	20891	1724	1	V	66
A-16-J/94-I-6 JEAN MARIE	01542	GAS	259	23.2	4.1	18.0	346	10480	1031	1	V	65

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A-16-J/94-I-6 SLAVE POINT	01542	GAS	259	19.8	7.3	34.0	374	18643	1494	1	V	65
D-57-H/94-I-9 BLUESKY	06062	OIL	65	5.0	29.0	31.7	303	3561	37	1	V	84
D-48-F/94-I-10 KAKISA	04688	GAS	259	16.0	8.5	43.9	332	6785	694	1	V	79
A-55-G/94-I-10 BANFF	00897	GAS	259	2.4	17.0	14.0	294	4840	168	1	V	62
C-35-H/94-I-10 JEAN MARIE	05710	GAS	259	14.4	6.6	23.1	335	8036	784	1	V	82
C-97-L/94-I-11 PINE POINT	04726	GAS	86	51.0	10.0	12.0	395	26151	1739	1	V	79
C-70-I/94-I-12 SULPHUR POINT	02436	GAS	259	2.1	9.0	13.0	381	18933	1528	1	V	69
D-86-J/94-I-12 SLAVE POINT	03685	GAS	259	4.6	6.3	20.0	381	18940	1515	1	V	76
C-95-L/94-I-12 SLAVE POINT	01239	GAS	259	35.7	7.0	12.0	384	18064	1567	1	V	63
B-83-C/94-I-13 JEAN MARIE	00529	GAS	259	23.2	5.8	33.8	347	8894	963	1	V	60
A-73-F/94-I-13 JEAN MARIE	05202	GAS	259	19.5	7.6	52.3	358	9026	950	1	V	80
D-55-B/94-I-14 SLAVE POINT	06487	GAS	259	51.1	7.7	16.4	384	18713	1465	1	V	86
C-4-E/94-I-15 SLAVE POINT	03498	GAS	259	17.7	8.7	25.8	348	16947	1363	1	V	74
D-95-E/94-I-15 BLUESKY	06278	GAS	259	1.4	22.5	47.6	317	5118	2	1	V	85
D-66-I/94-I-16 SLAVE POINT	05262	GAS	259	23.5	5.9	40.1	352	15514	1203	1	V	80
B-86-L/94-I-16 DEBOLT	00947	GAS	259	4.3	27.0	16.0	304	3971	49	1	V	62

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C-92-F/94-J-2 SLAVE POINT	GAS	06343	259	22.0	4.2	29.3	382	23787	1876	1	V	86
C-20-K/94-J-2 SLAVE POINT	GAS	03551	259	11.6	7.0	25.0	378	24214	1859	1	V	75
B-86-K/94-J-2 PINE POINT	GAS	03830	259	30.5	5.5	29.7	367	23821	1888	1	V	77
A-71-D/94-J-7 SLAVE POINT	GAS	05308	259	10.0	5.1	34.0	390	21803	1788	1	V	80
D-50-D/94-J-8 PINE POINT	GAS	05801	259	28.5	5.1	38.0	389	21816	1846	1	V	83
B-23-E/94-J-8 PINE POINT	GAS	05130	259	17.7	4.9	24.0	391	21346	1782	1	V	80
D-77-H/94-J-8 PINE POINT	GAS	03268	86	33.5	9.5	9.3	400	20877	1705	1	V	73
A-30-K/94-J-8 SLAVE POINT	GAS	00999	259	11.0	6.3	21.2	391	19650	1649	1	V	62
B-96-B/94-J-10 DEBOLT	GAS	00348	259	2.1	9.0	7.0	309	7246	215	1	V	58
C-43-E/94-J-10 SLAVE POINT	GAS	02260	259	4.0	7.0	20.0	398	20202	1624	1	V	68
B-49-F/94-J-15 SLAVE POINT	GAS	04657	259	4.2	6.5	18.8	385	21430	1507	1	V	79
A-51-A/94-O-8 PINE POINT	GAS	00527	0	0.0	7.4	16.6	404	27593	1736	1	M	61
C-26-A/94-O-9 PINE POINT	GAS	05605	86	24.2	5.5	23.2	401	26280	1867	1	V	81
D-54-A/94-O-9 SLAVE POINT	GAS	02232	259	23.5	4.9	14.0	400	25704	1667	1	V	68
D-1-I/94-O-9 PINE POINT	GAS	04722	259	10.4	4.7	25.0	402	25876	1794	1	V	68
B-44-L/94-O-10 MATTSON	GAS	03432	259	26.3	7.0	17.7	377	22914	1863	1	V	79
				9.1	11.7	43.9	294	3585	143-	1	V	74

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A-78-L/94-O-10 MATTSON	03291	GAS	259	17.1	14.8	66.2	314	7060	242	1	V	73
A-31-I/94-O-16 SLAVE POINT	00594	GAS	259	2.4	8.0	16.0	384	19788	1604	1	V	60
A-87-L/94-P-1 DEBOLT	05306	GAS	259	2.4	18.3	33.6	309	3703	67-	1	V	80
A-71-B/94-P-2 DETITAL	04345	GAS	259	3.4	16.9	17.8	317	4213	46	1	V	78
D-18-K/94-P-2 SLAVE POINT	02066	GAS	259	20.1	9.8	30.0	367	17982	1307	1	V	67
D-35-K/94-P-2 MISSISSIPPIAN	06202	OIL	65	8.1	12.2	34.6	317	3538	21-	1	V	85
C-53-D/94-P-6 DEBOLT	00717	GAS	259	4.0	27.3	26.7	303	4309	75-	1	V	61
A-74-G/94-P-8 SLAVE POINT	02902	GAS	259	14.9	7.6	25.0	374	14644	1119	1	V	71
D-81-G/94-P-8 SLAVE POINT	03056	GAS	259	4.0	7.5	25.0	374	14562	1107	1	V	72
C-93-G/94-P-8 JEAN MARIE SLAVE POINT	05535	GAS GAS	259 259	13.0 8.5	3.9 13.0	40.0 12.4	330 375	6112 14651	546 1124	1 1	V V	81 81
D-99-H/94-P-8 SLAVE POINT	05200	GAS	259	18.3	8.2	17.0	353	14557	1118	1	V	81
D-48-J/94-P-8 PINE POINT	02287	GAS	259	9.1	4.1	25.0	372	18023	1435	1	V	68
C-6-H/94-P-9 PINE POINT	06220	GAS	259	8.9	2.9	40.7	387	17857	1429	1	V	85
A-44-H/94-P-9 PINE POINT	05748	GAS	259	20.0	3.6	37.0	387	17595	1392	1	V	82
C-18-D/94-P-10 JEAN MARIE	05528	GAS	259	4.0	6.5	30.1	348	5874	763	1	V	81
C-89-G/94-P-10 PINE POINT	05718	GAS	86	18.3	4.7	26.1	389	19141	1580	1	V	82

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B-27-J/94-P-10 PINE POINT	04760	GAS	259	18.7	6.0	25.7	384	19488	1572	1	V	79
B-24-B/94-P-11 DEBOLT	05531	GAS	259	12.0	7.2	54.5	296	3763	81-	1	V	81
B-24-I/94-P-11 JEAN MARIE	05569	GAS	259	3.7	5.0	43.5	349	5720	812	1	V	81
D-55-L/94-P-11 DEBOLT	03461	GAS	259	4.6	16.6	16.7	294	3647	91-	1	V	74
B-5-A/94-P-14 SLAVE POINT	04227	GAS	259	21.3	11.1	17.5	381	17009	1357	1	V	78
B-45-A/94-P-14 SLAVE POINT	03897	GAS	259	6.1	16.0	12.8	383	17175	1358	1	V	77
B-82-G/94-P-14 SLAVE POINT	02234	GAS	259	42.7	8.0	15.0	386	18002	1401	1	V	68
A-23-J/94-P-14 SLAVE POINT	03965	GAS	259	7.3	7.5	20.2	387	18064	1447	1	V	77
D-35-D/94-P-15 JEAN MARIE	05209	GAS	259	9.9	7.2	43.0	349	6031	776	1	V	80
A-65-D/94-P-15 JEAN MARIE	05552	GAS	259	9.6	7.4	39.0	349	5798	776	1	V	81
A-23-E/94-P-15 JEAN MARIE	05268	GAS	259	7.0	7.3	39.4	349	5960	732	1	V	80
D-59-E/94-P-15 JEAN MARIE	05568	GAS	259	6.0	5.6	55.4	348	5993	800	1	V	81
B-48-I/94-P-15 JEAN MARIE	05563	GAS	259	3.7	5.2	51.1	339	5645	686	1	V	81

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